

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Oil & Gas Division
1615 Washington Street, East
Charleston, W.Va. 25311-2192

By: Steve Duckworth

Coal Operator

Address

Coal Owner

Address

Lease or Property Owner

Address

Name of Well Operator

Davisson Rt. Box 88, Gassaway, W.Va. 26624

Complete Address

March 3, 1983

Date

WELL TO BE ABANDONED
Reedy

District

Wirt

County

Well No. One

Farm

Alvin Eugene Dye

Farm

Inspector Deo Mace - Rt. 1, Box 5, Sandridge, W.Va. 25274 Telephone 655-7398

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

01/12/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Redrill and Plug to depth of 1700'

Cement - 1700' - 1400'

Gel - 1400' - 1000'

Cement - 1000' - 800'

Gel - 800' - 400'

Cement - 400' - 300'

Gel - 300' - 50'

Cement - 50' - 0'

Reclamation in compliance of 22-4-12-b....

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

15th. day of September, 1983.

01/12/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 6, 1983

Frame Oil & Gas Well Service, Inc.
P.O. Box 545
Elkview, W.Va. 25071
Attn: Mr. Joe Frame

In Re: Contract Bids to Plug (5) Wells

Dear Mr. Frame:

I have the following wells listed as being under contracts with you to plug for the state:

47-029-0105-P (Contract dated 11-16-82)
47-105-1056-P (Contract dated 4-13-83)
47-013-0745-R-P (Contract dated 4-19-83)
47-017-1349-R-P (Contract dated 4-19-83)
47-041-1513-P (Contract dated 4-19-83)

Since work has not yet begun on these wells and diligently persued, I am hereby rendering these Contracts Null and Void. We will relent these bids to another contractor and we are removing your name from the approved vendors list for contract bids.

Sincerely,

Theodore Streit, Administrator
Office of Oil & Gas-Dept. Mines

TS/chm

01/12/2024

PURCHASING REQUISITION

Date: 3-14-83

State Acct. No: 460-8093-16-060-13

Fiscal Year: 1983

B.R. Acct. No:

Department or Institution: Dept. Mines-Office of Oil & Gas

Ship To: ** See Below

Invoice in Quintuplicate to: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 25311-2192

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>	<u>DO</u>	<u>NOT</u>
			<u>TYPE</u>	<u>OR</u>
			<u>MARK</u>	<u>IN</u>
			<u>THESE</u>	<u>COLUMNS</u>
		Furnish labor, equipment, materials to clean out and plug well under permit number: 105-1056-P, well # 1, situate on the Alvin Eugene Dye tract, located in Reedy district of Wirt county, in accordance XXXXXX with Chapter 22, Article 4, Section 12-A, Code of W.Va.		
		Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas, Dept. Mines.		

Use for Departmental Accounting or Suggested Vendors:

*** See Vendors list attached

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00

Authorized Signature: [Signature] Title: Administrator, Office of Oil & Gas

Contractors Service Plaza a. 26330 01/12/2024

5523

STATE OF WEST VIRGINIA

JUDICIAL BRANCH

CLERK OF COURT

Department of

Administration

01/12/2024

A-9

REQUEST FOR CANCELLATION

File: **CC-43**

STATE OF WEST VIRGINIA

WV-42

Date: **9/2/83**

Acct. No: **460-8093-16-060-13**

Spending Unit Name & Address:

**Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192**

INSTRUCTIONS - Completely describe the document (or items thereon) to be cancelled. Submit original and 3 copies to State Purchasing Division, Dept. Finance & Administration, Charleston.

Vendor Name & Address:

- **Frame Oil & Gas Well Service, Inc.
P.O. Box 545
Elkview, W.Va. 25071**

Authorized Signature:

Title:

Administrator-Office of Oil & Gas

**PLEASE
CANCEL**

REQUISITION No: _____ Dated: _____

Cancel All Items

Cancel Only Items Listed Below

PURCHASE ORDER No: **78** Dated: **3-14-83**

Cancel All Items

Cancel Only Items Listed Below

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>		
		Contract Bid to Plug well under Permit No: 105-1056-P		

**CERTIFIED CORRECTED
BUDGET DIV.**
BY _____
SEP 20 1983

Reason for Cancellation:

No Work Commenced on Plugging of Well

TOTAL \$ 15,500.00

Approval Recommended

REQUEST APPROVED AND CANCELLATION ORDERED

Kathy P. Klein
Director, Purchasing Division

Buyer

Date

01/12/2024

REQUISITION FOR PAYMENT

SPENDING AGENCY

Department of Mines-Office of Oil & Gas

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

CHECK THE PROPER AUTHORIZATION TYPE: P.O. 171 C.P.O. 172 S.P.O. 173 O.E.D. 174 TRANSMITTAL NUMBER 2 DATE PREPARED 9/26/84

AGENCY NO. 460 APPROPRIATION YEAR 1985 FUND 13 ACCOUNT NUMBER 8093-16-060 IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW: BUDGET APPROVED KEY PUNCHED VERIFIED PURCHASING DIVISION DATE: APPROVED BY

Table with columns: LINE ITEM NO., FOR AGENCY USE ONLY, PAVEE (LIST PAYEE ONLY ONCE - SHOW TOTAL), AMOUNT REQUESTED, AUTHORIZATION DOCUMENT NO., VENDOR NUMBER, INVOICE DATE, SA CODE. Includes entries for Steve Duckworth and In Re: TTL-1046-P WIRT-1056-P.

WARRANT NUMBERS AUDITOR'S OFFICE INCREASE 26,200.00 DECREASE ENCUMBER CANCEL TOTAL 26,200.00 PREPARED BY: C. Miliam PHONE 2055 AUTHORIZED SIGNATURE

01/12/2024

STATE OF WEST VIRGINIA

PURCHASE ORDER

Req. No.

Page 1 of 78 Pages

BUYER: CC-43

Date: 9-16-83

State Acct. No.: 460-8093-16-060-13

Fiscal Year: 1983 *84*

B.R. Acct. No.:

Vendor Name & Address

Steve Duckworth
Davisson Rt., Box 88
Gassaway, WV 26624

Ship To:

**See Below

Invoice in Quintuplicate To:
Dept. of Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, WV 25311-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

Department of Mines

(agency)

hereby accepts the quotation of April 13, 1983

(date)

signed by Steve Duckworth

(name)

Owner

(title)

of Steve Duckworth

(firm name)

APPROVED AS TO FORM THIS 19 DAY OF September, 1983

CHAUNCEY H. BROWNING, JR.
ATTORNEY GENERAL

BY *Gregory J. Seay*
Assistant Attorney General

STATE OF WEST VIRGINIA

Department of Finance and Administration
ARNOLD T. MARGOLIN

Max A. Clawson
COMMISSIONER

APPROVED AS TO PROVISIONS AND TERMS

*11
9-14*

STATE OF WEST VIRGINIA
Department of Finance and Administration
PURCHASING DIVISION

Kathy P. Klein
DIRECTOR, PURCHASING DIVISION

TOTAL AMOUNT 16,900.00
OF THIS PURCHASE ORDER

9-25

01/12/2024

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W.V.A. Code, §5A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
 - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.
 - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out; otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail. Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P.L. 88-352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State; and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignee, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION.
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.

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01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

P.O. No.

Page 1 of 1 Pages 78

PURCHASE ORDER

Dept. Mines-Office of Oil & Gas

File:

CC-43

Date:

3-14-83

State Acct. No.:

460-8093-16-060-13

Fiscal Year:

1983 84

B.R. Acct. No.:

FOR:

Vendor Name & Address:

F.E.I.N.

235-485-546-7

Ship To:

** See Below

Steve Duckworth
5000 DUCKWORTH
Davission Rt., Box 88
Gassaway, WV 26624

364-2302

Invoice in Quintuplicate To:

Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

P.O. Date:

th 9-16-83

Terms:

Net

F.O.B.

Destination

Shipping Date:

90 days ARO

2:30 PM

4/13/83

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>		
		<p>Furnish labor, equipment, materials to clean out and plug well under permit number: 105-1056-P, well # 1, situate on the Alvin Eugene Dye tract, located in Reedy district of Wirt county, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas, Dept. Mines.</p>		16,900.00

ENCLOSURE

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$ 16,900.00

9-29-83

FIN. ADMIN

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy
Lt Green - Auditor's Copy
Blue - Spending Unit Copy
Buff - Spending Unit Copy
Salmon - Spending Unit Copy
Dark Green - Spending Unit Copy
Goldenrod - Kardex Copy
Pink - File Copy

0393010113

08-09-04

01/12/2024

PURCHASING CONTINUATION SHEET

Req. or P. O. No:

Page 3 of Pages 78

File: CC-43

Acct. No: 460-8093-16-060-13

Vendor: Steve Duckworth

P.O. Date: 9-16-83

Spending Unit: Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p><u>NOTICE TO PROCEED:</u> This contract is to be performed within <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p>		
		<p><u>CANCELLATION:</u> The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p>		
		<p><u>WAGE RATES:</u> The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Wirt</u> County, pursuant to West Virginia Code 21-5-1 et seq.</p>		
		<p><u>ARBITRATION:</u> Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p>		
		<p><u>WORKMEN'S COMPENSATION:</u> Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p>		
		<p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p>		
		<p><input checked="" type="checkbox"/> <u>INSURANCE:</u> Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p>		
		<p><input type="checkbox"/> <u>BONDS:</u> A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p>		
		<p><input type="checkbox"/> <u>MAINTENANCE BOND:</u> A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.</p>		

9-29-83

EXHIBIT 6 Revised 10/81

01/12/2024

RESERVED

PURCHASING CONTINUATION SHEET

Req. or P. O. No:

Page 4 of Pages 78

File:

CC-43

Acct. No:

460-8093-16-060-13

Vendor:

Steve Duckworth

P.O. Date:

9-16-83

Spending Unit:

Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

0339110113

08.02.04

EXHIBIT 5
Rev. 10/81

01/12/2024

0339110113

PURCHASING REQUISITION

BUYER: CS-43

Date: 9/7/83

State Acct. No.: 469-8093-16-060-13

Department or Institution Dept. Mines-Office of Oil & Gas

Fiscal Year: 1984

B.R. Acct. No.:

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To:

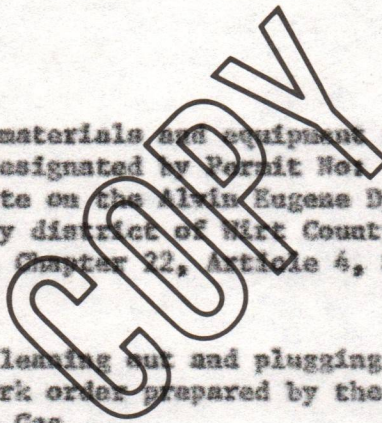
** See Below

Invoice in Quintuplicate To:

Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, W.Va. 25311-2192

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Table with 5 columns: Item No., Quantity, Description, Unit Price, Amount. Description includes 'CONTRACT BID' and details about well cleaning and plugging.



Handwritten signature 'Steve Duckworth' and amount '16,900.00'.

For Departmental Accounting or Suggested Vendors:

** See Vendors list attached

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 26,000.00

Authorized Signature

Administrator-Office of Oil & Gas

Title

348-2957- 2058

Telephone Number

(87)

PURCHASING REQUISITION

Department: _____ Position: _____

INSTRUCTIONS: After completion, remove carbon and submit original to BUDGET DIVISION, Room 4356, Administration Building, Charleston, W. Va. The date and bill should be for general use.

Requisition No. _____
Approved: _____
Date: _____

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE APPROPRIATE FUNDS.

Item No.	Quantity	Description	Unit Price	Amount

*These items
approved by
Mr. [Name]*

Copy

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ _____

Approved: _____

Signature: _____

Title: _____

Telephone Number: _____

01/12/2024

- Frank Adkins Drilling Co.
c/o Ted Adkins (232-48-8821-9)
1. Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
PH: 655-8973
 2. Russell Beall (550354951-0)
2102 Maxwell Avenue
Parkersburg, W.Va. 26101
 3. H.R. Burke Construction Co.
P.O. Box 341 (310-96-0521-6)
Williamstown, W.Va. 26187
(614-373-9633)
 4. Callison Construction Co.
P.O. Box 280 (127180931-9)
Bridgeport, W.Va. 26330
Attn: Tim Callison
 5. Steve Duckworth (235-48-5546-8)
Davisson Rt., Box 88
Gassaway, W.Va. 26624
 6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
 7. Mr. Joe Frame dba/ (234361335-8)
Frame Oil & Gas Well Services
P.O. Box 545
Elkview, W.Va. 25071
 8. Mr. Eldon J. Haught
Rt. 3, Box 33
Smithville, W.Va. 26178
 9. Mr. Bill Heeter (550321051-9)
P.O. Box 816
Spencer, W.Va. 25276
 10. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155
 11. Clint Hurt & Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
(550566788-0)
 12. Jackson Development Company
P.O. Box 498 (232222284-1)
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson
 13. Carl R. Morris (550421425-4)
P.O. Box 238
Grantsville, W.Va. 26147
 14. Nowasco Well Service
837 Phillippi Pike
Rt. 2, Box 506
Clarksburg, W.Va. 26301
Attn: Ron Grim
 15. Steve Raines Well Drilling
160 Quick Road (550493385-3)
Elkview, W.Va. 25071
 16. Ross-Wharton Gas Company
9 1/2 Franklin Street (550542744-2)
Buckhannon, W.Va. 26201
Attn: Robert Wharton
 17. Jerry Rowan
R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253
 18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
 19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523
 20. Sutton Services
P.O. Box 422
Sutton, W.Va. 26601
 21. Smith Drilling Contractors
R.D. #1, Box 66
Chester, W.Va. 26034
 22. Tally Well Service (31081211-7)
Highway 33 W - Box 748
Ripley, W.Va. 25271
 23. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
 24. A.C. Wilhelm (234-05-5246-8)
P.O. Box 99
Hamlin, W.Va. 25523
 24. R & J Reclamation
Rt. 3, Box 2
Smithville, W.Va. 26178
 26. Allstate Energy Corp.
P.O. Box 29
Smithville, W.Va. 26178
K. P. Goodnight, Pres.
(55-0598963-1)
 27. Rubin Resources, Inc.
1007 C. Bridge Road
Charleston, W.Va. 25314

01/12/2024

A-12

INFORMATION MEMO		STATE OF WEST VIRGINIA		WV-20	
TO:	Ted	Date:	9-16-83	Time:	9:30
FROM:	Of: Charles Carpenter/Purchasing				
TELEPHONE	Number:	Ext:	Received By: lois		
<input type="checkbox"/> PLEASE CALL <input type="checkbox"/> WILL CALL AGAIN		<input type="checkbox"/> RETURNING YOUR CALL <input type="checkbox"/> CALLED TO SEE YOU			
APPOINTMENT	With:	Time:			
PLEASE:	REMARKS/MESSAGES:				
<input type="checkbox"/> COMMENT <input type="checkbox"/> NOTE <input type="checkbox"/> SEE ME <input type="checkbox"/> INVESTIGATE <input type="checkbox"/> TAKE NECESSARY ACTION <input type="checkbox"/> EXPLAIN <input type="checkbox"/> APPROVE <input type="checkbox"/> SIGN <input type="checkbox"/> REVISE <input type="checkbox"/> PREPARE REPLY FOR MY SIGNATURE <input type="checkbox"/> REPLY DIRECTLY <input type="checkbox"/> ROUTE TO:	<p>Re: Cancellations on 4 contracts</p> <p>He has cancelled the 4 contracts originally approved for Frame Oil and Gas and awarded them to Steve Duckworth</p> <p>-----</p> <p>#66 Frame-12,800 Duckworth-16,900 (30 days)</p> <p>#76 Frame-15,900 Duckworth-16,900 (90 days)</p> <p>#78 Frame-15,500 Duckworth-16,900 (90 days)</p> <p>#84 Frame-16,000 Duckworth-16,900 (90 days)</p>				
<input type="checkbox"/> FOR YOUR INFORMATION					
AND:	<input type="checkbox"/> FILE: <input type="checkbox"/> RETURN				

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 02 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm ALVIN EUGENE DYE

Well No. _____

District Reedy County Wirt

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: *There is no well identification. The location is approx. half way between ROANE Co # 802 P AND WIRT 953 ON THE GEOLOGICAL SURVEY MAP.*

a wood conductor extends out of ground and gas is bubbling out of mud + water, enough until it will ignite.

This well is about 600' from Norma George's water well which has gas.

W. S. Mace

2-23-83

DATE

01/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

01/12/2024

DISTRICT WELL INSPECTOR

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 28 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 105-1056

Oil or Gas Well _____
(KIND)

Company Dept of Mines

Address _____

Farm Eugene Dye

Well No. _____

District Reedy County Wirt

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Gary Riley, surveyor, was making plat of well location.

6-21-83
DATE

W. M. [Signature] 01/12/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES				CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
01/12/2024

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 11 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1056-P.

Oil or Gas Well _____
(KIND)

(For) Company Dept. Mines Office of Oil & Gas
 (by) Steve Duckworth
 Address Charleston, W.V.A.

Farm Alvin Eugene Dye

Well No. Dye One

District Reedy County Wirt

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 10/3/83 looked up old plugged well to be Redrilled and plugged.

10/3/83
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

01/12/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

01/12/2024
DISTRICT WELL INSPECTOR

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 22 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1056-P.

Oil or Gas Well _____
(KIND)

For WVA, Dept. Mines office of Oil + Gas

Company by Steve Duckworth

Address Charleston, W. Va.

Farm Alvin Eugene Dye

Well No. Dye #1

District Reedy County West

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 2/15/84 Met with Rick Duckworth to look at well to be redrilled and plugged. Walked out road into well. gas leaking up through water in old wooden conductor today. Land owner, Mrs. Dye was not home Mrs. Duckworth will contact him later. possibly move on at end of week.

2/15/84 DATE

Homer H. Dougherty DISTRICT WELL INSPECTOR

01/12/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/12/2024

Form 26
2/16/82

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 5 - 1984

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 105-1856-P

Well No. Dye 1

For W.V.A. Dept. of Mines Office of Oil & Gas
COMPANY by Steve Duckworth ADDRESS _____

FARM Alvin Eugene Dye DISTRICT Reedy COUNTY Wirt

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names Rick Duckworth

Remarks: 8/29/84 Eroded Road in + made small location + pit and moved service rig on Today.

8/29/84 I hereby certify I visited the above well on this date.
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

07/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

01/12/2024
INSPECTOR

B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
SEP 11 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 105-1056-P Well No. One
For W.V.A. Dept. of Mines Office of Oil & Gas Charleston, W.V.A.
COMPANY by Steve Duckworth Well Services ADDRESS Gassaway, W.V.A.
FARM Alvin Eugene Oye DISTRICT Reedy COUNTY Wirt

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names Gene Puenty

Remarks: 9/3/84 Started to Redrill Well with power swivel on fluid with 2 3/8" Tubing.
9/4/84 Redrilling at 651 ft deep.
9/6/84 Redrilling at 1300 ft. deep.

9/4/84 I hereby certify I visited the above well on this date.
9/6/84 DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR
09/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

01/12/2024
DISTRICT WELL INSPECTOR

B-18
FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 20 1984

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Steve Duckworth
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR OWNER	Davison Rt. Box 88 - Gassaway, W.Va. 26624
ADDRESS	COMPLETE ADDRESS
LEASE OR PROPERTY OWNER	Sept. 20 19 84
ADDRESS	WELL AND LOCATION
	Reedy District
	Wirt County
	Well No. 1 (one)
	Alvin Eugene Dye Farm

STATE INSPECTOR SUPERVISING PLUGGING Deo Mace

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of _____ } SS:
Eugene Prunty and Jeff Hammack

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3 day of Sept., 19 84, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Cleaned well out to 1700'			
	Filled hole with Gel			
	Cement 1700' to 1400'			
	Cement 1000' to 800'			
	Cement 400' to 300'			
	Cement 50' to Surface			
	Set marker and reclaimed according to rules and regulations.			
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 11 day of Sept., 19 84, 01/12/2024

And further deponents saith not.

Sworn to and subscribed before me this 20 day of September, 19 84.

My commission expires: Aug 9, 1988

Eugene Prunty
Jeff Hammack
Albert B. Stewart
Notary Public.

Permit No. 47-105-1056-P

Wirt
1056-P

B-12



RECEIVED
OCT 2 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY ^{For} W.V.A. Dept. of Mines
Office of Oil + Gas
by Steve Duckworth

PERMIT NO 105-1056-P (9-83)
FARM & WELL NO Alvin Eugene Dye #1
DIST. & COUNTY Reedy - Wirt

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Homer H. Dougherty
DATE 9/25/84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

November 8, 1984

DATE

TMS/chm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 19 1984

INSPECTOR'S PLUGGING REPORT & GAS DIVISION
DEPT. OF MINES

Permit No. 105-1056-P Well No. One

For Dept. of Mines Office of Oil & Gas
COMPANY by Steve Duckworth ADDRESS Charleston, W.V.A.
FARM Alvin Eugene Dye DISTRICT Reedy COUNTY Wirt

Filling Material Used Cement & Gel
by Duckworth Well Service Pump Truck

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
Cement	300 ft.	75 SK.	1700	Back to 1400			
Gel			1400	" " 1600			
Cement	200 ft.	60 SK.	1000	" " 800			
Gel			800	" " 400			
Cement	100 ft.	50 SK.	400	" " 300			
Gel			300	" " 50			
Cement	50 ft.	50 SK.	50	" " 0			

Drillers' Names Eugene Prunty Rick Duckworth

Remarks: 9/10/84 Redrilling Well with swivel at 1550 ft.

9/11/84 T.D. of Redrill for 1712 ft.
Spotted cement plugs through 2 3/8" tubing as
tubing was pulled back and displaced plugs
with gel.

9/11/84 I hereby certify I visited the above well on this date.
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

01/12/2024
DISTRICT WELL INSPECTOR

6 E-6

RECEIVED

MAR 2 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 35 acre ALVIN DYE farm in WIRT county, REEDY district, on the waters of REEDY CREEK, Permit No. (If known) 105-1056-P, Well No. (If known) .

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 23 day of Feb, 19 83.

Owner Alvin Eugene Dye

Owner by Norma Jean George

Witness Leo Mace

E-7

State Plugging

3/3/83

County - Wyo
Farm - Alvin Dye
District - Budy

Bedull's Plug to depth of 1700
Cement 1700-1400
Gul 1400-1000
Cement 1000-800
Gul 800-400
Cement 400-300
Gul 300-50
Cement 50 to surface
Reclamation in compliance of
22-4-13b

E-8
STEVE DUCKWORTH
Well Service
Gassaway, W. Va. 26624

Phone 364-2302

RECEIVED
SEP 20 1984
INDUSTRY & GAS DIVISION
DEPT. OF MINES

Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, W.Va. 25311-2192

DATE 9-20-84

YOUR ORDER No. 00830

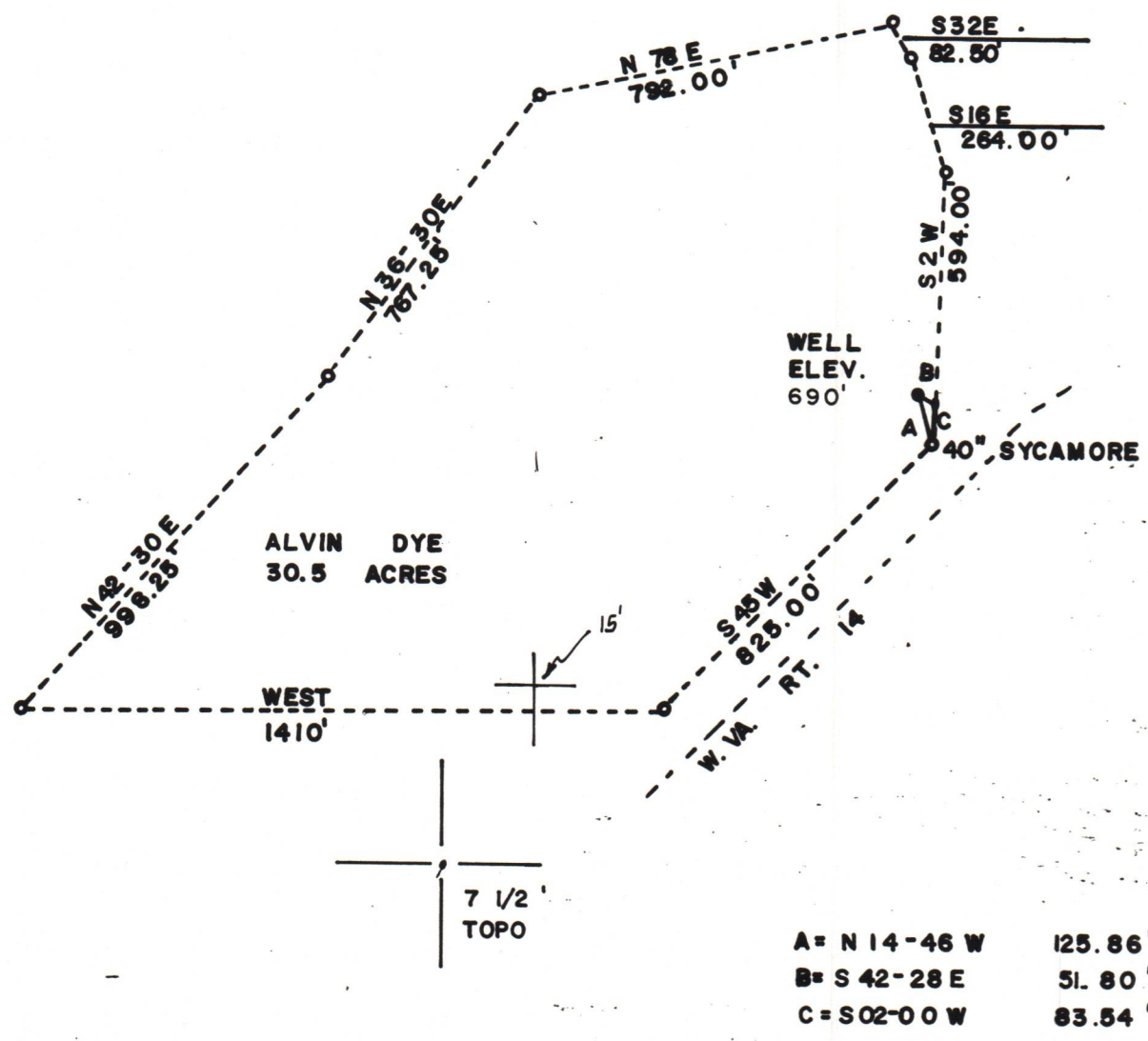
TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Furnish labor, materials and equipment to clean out and plug well designated by Permit No: 47-105-1056-P , Well # 1 situate on the Alvin Eugene Dyetract, located in Reedy district of Wirt County in accordance with Chapter 22, Article 4 Section 12b, Code of W.Va.		
	T O T A L		\$ 16,900.00

01/12/2024

NORTH

WESTVACO



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 624

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 24, 19 83
 OPERATOR'S WELL NO. DYE 1
 API WELL NO. 47-105-1056-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 690' WATER SHED REEDY CREEK
 DISTRICT REEDY COUNTY WIRT
 QUADRANGLE REEDY
 SURFACE OWNER ALVIN E. DYE ACREAGE 30.5
 OIL & GAS ROYALTY OWNER ALVIN E. DYE LEASE ACREAGE 30.5
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

01/12/2024

PLUG AND ABANDON CLEAN OUT AND REPLUG ___
 ESTIMATED DEPTH _____
 DESIGNATED AGENT Steve Duckworth
 ADDRESS W.Va. Dept. of Mines - Office of Oil & Gas, P.O. Box 88, 11615 Washington St E, Charleston W.Va. Cassaway, W.Va. 26624

Wirt 1056-P

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall indemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof

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2. CONTRACTOR agrees at its own risk, cost and expense, to perform all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, tanks, slush pits, cellar, bits, fishing tools, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping and causing pollution.

3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.

4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.

5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.

6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division's representatives. Said log and record shall become and remain the property of the Oil and Gas Division

7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. The Oil and Gas Division may request steel line measurements in its presence.

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of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs he carries regular Contractor's Public Liability Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's property Damage Liability Insurance providing for a limit of not less than \$50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of \$10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be countersigned by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over \$2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official Code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

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Until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of GOD or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of GOD is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of GOD.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in any way whatsoever relieving the CONTRACTOR of his obligations under the contract.

The contract is also subject to Chapter 11, Article 13, Section 16 of the Code of West Virginia 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the State Tax Commissioner to the effect that all taxes levied or accrued under this Chapter against the CONTRACTOR have been paid, and is also subject to Chapter 21-A, Article 5, Section 16 (7) of the Code of West Virginia of 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the Director of Unemployment Compensation to the effect that all payments and interest thereon accrued against the CONTRACTOR under this Chapter have been paid or provisions satisfactory to the Director have been made for payment.

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and sub-contractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil and Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which they have a collective bargaining or other agreement.

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1. Ted Adkins
Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
PH: 655-8973
2. Russell Beall
2102 Maxwell Avenue
Parkersburg, W.Va. 26101
3. H.R. Burke Construction Co.
P.O. Box 341
Williamstown, W.Va. 26187
(614-373-9633)
4. Callison Construction Co.
P.O. Box 280
Bridgeport, W.Va. 26330
Attn: Tim Callison
5. Steve Duckworth
Davisson Rt., Box 88
Gassaway, W.Va. 26624
6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
7. Mr. Joe Frame dba/
Frame Oil & Gas Well Services
P.O. Box 545
Elkview, W.Va. 25071
8. Mr. Eldon J. Haught
Rt. 3, Box 33
Smithville, W.Va. 26178
9. Mr. Bill Heeter
P.O. Box 816
Spencer, W.Va. 25276
10. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155
11. Clint Hurt & Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
12. Jackson Development Company
P.O. Box 498
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson
13. Carl R. Morris
P.O. Box 238
Grantsville, W.Va. 26147
14. Nowasco Well Service
837 Phillippi Pike
Rt. 2, Box 506
Clarksburg, W.Va. 26301
Attn: Ron Grim
15. Steve Raines
160 Quick Road
Elkview, W.Va. 25071
16. Ross-Wharton Gas Company
9½ Franklin Street
Buchannon, W.Va. 26201
Attn: Robert Wharton
17. Jerry Rowan
R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253
18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523
20. Sutton Services
P.O. Box 422
Sutton, W.Va. 26601
21. Smith Drilling Contractors
R.D. #1, Box 66
Chsester, W.Va. 26034
22. Tally Well Service
Highway 33 W - Box 748
Ripley, W.Va. 25271
23. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
24. A.C. Wilhelm
P.O. Box 99
Hamlin, W.Va. 25523

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