

RECEIVED

DEC 28 1983

A-1



1) Date: December 27, 19 83
 2) Operator's Well No. S.F. Wells - 1
 3) API Well No. 47 - 105 - 1130
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 755' Watershed: Two Run
 District: Burning Springs County: Wirt Quadrangle: Girta
- 6) WELL OPERATOR Clint Hurt & Associates, Inc. 7) DESIGNATED AGENT I. David Bartram
 Address P.O. Box 388 Address same
Elkview, W.Va. 25071
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Homer Dougherty Name Clint Hurt & Associates, Inc.
 Address Linden Rt., Box 3-A Address P.O. Box 388
Looneyville, W.Va. 25259 Elkview, W.Va. 25071
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellous Shale
- 12) Estimated depth of completed well, 5000' feet
 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>11 3/4</u>	<u>K</u>	<u>36</u>	<u>X</u>		<u>300'</u>	<u>300'</u>	<u>To surface</u>	<u>NEAT</u>
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>K</u>	<u>20</u>	<u>X</u>		<u>2000'</u>	<u>2000'</u>	<u>600' to fill</u>	<u>1-up</u>
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>			<u>500' 5000'</u>	<u>To 2000'</u>	Depths set
Tubing									<u>or as req by rule</u>
Liners									Perforations: <u>15.01</u>
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-105-1130 Date January 13, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 13, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>MH</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>13022</u>
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[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1/2/84

7. Lessor further grants to the lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

8. If said Lessor owns a less interest in the above-described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

9. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury his pipe lines below plow depth.

10. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts

shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and he has been furnished with a written transfer or assignment or a certified copy thereof.

11. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the County Clerk's office of the County in which the land is located.

12. Lessor hereby agrees that the Lessee at his option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied or assessed on or against the above described lands, and in event he exercises such option, he shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages, or other liens.

13. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production

01/05/2024

continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

14. Notwithstanding the foregoing, the following clauses shall obtain as to and govern this agreement:

a. Unless title is certified for Lessor by a competent West Virginia attorney as to the tracts covered hereby within forty-five (45) days of the date hereof, this lease shall be absolutely null and void ab initio for each tract as to which title certification of full ownership of the oil and gas by Lessor is not thus forthcoming, subject only to the following provisions.

Title certification of the tracts covered hereby shall not be deemed inadequate by reason of any mortgage or lien applicable thereto, and if Lessor shall own less than all the oil and gas in any of the tracts this lease shall be fully effective with respect to any Lessor partial interest tract the other oil and gas interests in which are leased or acquired by Lessee within sixty days of the date hereof.

Lessee shall receive a copy of the title abstracts for Lessor of the tracts covered hereby and shall reimburse Lessor for all costs and expenses of acquiring them.

This lease shall be fully effective as to a tract covered hereby if title certification as aforesaid of a sufficient part of the tract is obtained to permit the drilling of the wells committed herein as to that tract.

No warranty of title by Lessor is given or implied herein or by the provision of title abstracts or certificates to Lessee or by the provisions of the agreement hereinafter referred to.

Notwithstanding any language hereinabove contained the primary term of this lease shall commence as to a tract covered hereby only when the title or related conditions above set out are met and shall expire one year from November 30th, 1983.

b. Two wells shall be drilled to a depth of five thousand feet (5,000') or the top of the Corniferous limestone formation, whichever is less, on the forty acre (Smith or Wells) tract during the primary term of this lease. One well to a depth of five thousand feet (5,000') or the top of the Corniferous limestone formation, whichever is less, shall be drilled on each of the three other tracts covered hereby during the said primary term.

c. Lessor reserves all rights to drill to formations below the top of the Corniferous limestone formation and all the oil and gas and their constituents therein.

d. Each tract covered hereby is leased separately and individually as if distinct leases had been prepared and executed for each tract.

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party, and the terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns

of the parties hereto; notwithstanding which this lease is made subject in all respects to an agreement between the parties hereto bearing even date herewith.

16. The terms hereof and of the aforesaid agreement shall bind and work to the benefit of the parties hereto and their heirs, successors, representatives and assigns.

Witness the hands and seals of the parties hereto in quintuplicate originals the day and year first above written.

The Estate of Glen W. Roberts

By: Dorothy Parks Roberts (SEAL)
Dorothy Parks Roberts, Executor

Thorn C. Roberts, Executor

By: Dorothy Parks Roberts (SEAL)
Dorothy Parks Roberts,
his Attorney-in-Fact

George W. Roberts (SEAL)
George W. Roberts

This instrument prepared
by George W. Roberts.

STATE OF WEST VIRGINIA

COUNTY OF WIRT

I, Lloyd Bostoy, a Notary Public of said County, do hereby certify that Dorothy Parks Roberts as an Executor of the Estate of Glen W. Roberts and as Attorney-In-Fact for Thorn C. Roberts as an Executor of the Estate of Glen W. Roberts, and George W. Roberts whose names are signed to the within writing bearing date the 30th day of November, 1983 have this day acknowledged the same before me in my said County.

Given under my hand this 30th day of November, 1983.

Lloyd Bostoy
NOTARY PUBLIC

My commission expires:

June 5, 1992.

01/05/2024



RECEIVED
FILE COPY
FORM IV-2(B)
1-88

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) DATE: December 27, 1988

2) OPERATOR: [Name] Well No. [Number] State [State] County [County]

3) APT Well No. [Number] State [State] County [County]

4) WELL OPERATOR: [Name] Address: [Address] P.O. Box [Number] [City, State, Zip]

5) DESIGNATED AGENT: [Name] Address: [Address] P.O. Box [Number] [City, State, Zip]

6) DRILLING CONTRACTOR: [Name] Address: [Address] P.O. Box [Number] [City, State, Zip]

7) OIL & GAS INSPECTOR TO BE NOTIFIED: [Name] Address: [Address] P.O. Box [Number] [City, State, Zip]

8) PROPOSED WELL WORK: Drill deeper Redrill Plug off old formation Redrill new formation Other physical change in well (specify): [Text]

9) GEOLOGICAL TARGET FORMATION: [Text]

10) ESTIMATED DEPTH OF COMPLETED WELL: [Text] feet

11) APPROXIMATE DATA DEPTH: [Text] feet

12) APPROXIMATE COAL SEAM DEPTH: [Text] feet

13) COAL BEING MINED IN THE AREA: Yes No

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

Board	Agent	Plant	Casing	Fee
BB	ML	ML	ML	ML

A-2



1) Date: JUNE 21, 19 85
 2) Operator's Well No. S.F. WELLS - 1
 3) API Well No. 47 105 1130 Frac
 State County Permit

RECEIVED
JUN 21 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X / B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1155 / Watershed: TWO RUN 27 /
 District: BURNING SPRINGS County: WIRT Quadrangle: BURNING SPRINGS 7 1/2
- 6) WELL OPERATOR ALLIANCE RESOURCES CORP. 7) DESIGNATED AGENT GEORGE KING
 Address 12900 PRESTON RD, STE. 500 Address RT 1, Box 24
DALLAS, TEX. 1375 JAEGER, W. VA. 24844
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name HOMER DOUGHERTY Name _____
 Address LINDEN RT, BOX 3A Address _____
LOONEYVILLE, W. VA. 25259
- 10) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE
- 12) Estimated depth of completed well, 5190 feet
- 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									Sizes
Coal									Depths set
Intermediate									Perforations:
Production									Top Bottom
Tubing									
Liners									

EXISTING - SEE WELL RECORD

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-105-1130 Frac

June 21 19 85

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 21, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>177</u>	<u>ALB</u>	<u>MH MH</u>		<u>130</u>

Margaret J. Wass
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

01/05/2024

A

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

X
 BURNING SPRINGS
 GEORGE KING
 RT 1, Box 24
 IABER, W. VA. 24844
 TWO RUN
 WIRT
 ALLIANCE RESOURCES CORP.
 1200 PRESTON RD, STE. 200
 DALLAS, TEX. 75201
 HOMER DOUGHERTY
 HINDEN RT, BOX 3A
 HONEYVILLE, W. VA. 25224

MARCELLUS SHALE
2190

EXISTING - SEE WELL RECORD

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

1) Date: 12/27, 1983
 2) Operator's Well No. S.F. Wells #1
 3) API Well No. 47 - 105 - 1130
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS
 NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 (i) Name Stan C. Curtis
 Address 29575 Dorchester Drive
North Olmsted, Ohio 44070
 (ii) Name _____
 Address _____
 (iii) Name _____
 Address _____

5(i) COAL OPERATOR NONE
 Address _____
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name NONE
 Address _____
 Name NONE
 Address _____
 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name NONE
 Address _____

P 450 423 506

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	<u>STAN C. CURTIS</u>
Street and No.	<u>29575 DORCHESTER DR.</u>
P.O., State and ZIP Code	<u>NORTH OLMSTED, OHIO 44070</u>
Postage	<u>\$37</u>
Certified Fee	<u>75</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>60</u>
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	<u>\$172</u>
Postmark and Date	

ABOVE: You should have received this Form and the following documents:

1) Notice of Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is on a lease which sets out the parties involved in the drilling or other work; the well and its location and, if applicable, the proposed casing and cementation plan; the operator's map) showing the well location on Form IV-6; and
 2) Erosion and Reclamation Plan on Form IV-9 (unless the well work is only for a well which sets out the plan for erosion and sediment control and for access to the site and access road.

RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION AND THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WHICH IS DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY

Under Chapter 22 of the West Virginia Code, the undersigned well operator or lessee has filed this Notice and Application and accompanying documents with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, in respect to a well at the location described on attached Application and Erosion and Reclamation Plan on Form IV-9. Copies of this Notice, the Application, the plat, and the Erosion and Reclamation Plan have been mailed by registered or certified mail (or delivered by hand) to the owner named above (or by publication in certain circumstances) and to the Administrator.

One of the following:
 1) Lease or leases or other continuing contract or contracts by which the well is to be drilled to extract oil or gas.
 2) Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

Does the well operator or lessee intend to produce or market the oil or gas based upon a lease or leases or other contracts providing for flat well royalty or any similar provision? If the owner of the oil or gas in place which is not inherently related to the well or gas so extracted, produced or marketed? Yes No X

If the answer is No, nothing additional is needed. If the answer is Yes, Form IV-60.

RECEIVED
 DEC 28 1983

OIL & GAS DIVISION
 DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
David Burtram
 this 27 day of Dec, 1983.
 My commission expires May 1, 1991.
John W. Stephens
 Notary Public, _____ County,
 State of WVa

WELL OPERATOR Clint Hurt & Associates, Inc.
 By David Burtram
 Its Designated Agent
 Address P.O. Box 388
Elkview, W.Va. 25071
 Telephone (304) 344-2401

signed on behalf of the Well Operator in my County and State by
Kathryn Ann Wigal
 this 21 day of June, 1985.
 My commission expires April 3, 1994.
Kathryn Ann Wigal
 Notary Public, West County,
 State of West Virginia

By Glen C. Chambers
 Its President
 Address 12900 PRESTON RD, SUITE 500
DALLAS, TEX. 75230
 Telephone 214-991-5908

INSTRUCTIONS TO APPLICANT

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
G. ROBERTS EST.	G. W. ROBERTS	1/8	(SEE FILES)
G W ROBERTS	ALLIANCE ACREAGE		11
ALLIANCE ACREAGE	ALLIANCE RESOURCES		12

01/05/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

DATE DEC. 21, 1983
WELL NO. S.F. WELLS-1
API NO. 47-105-1130

COMPANY NAME CLINT HURT
ADDRESS P.O. BOX 388
ELKVIEW, W. VA 25071
Telephone 304-344-2401

DESIGNATED AGENT DAVID BARTRAM
ADDRESS SAME
Telephone 304-344-2401

LANDOWNER CURTIS, ANDRUS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by CLINT HURT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-23-83

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CRUSHED STONE</u> (A)	Structure _____ (1)
Spacing <u>AS NEEDED</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure <u>OPEN SIDE DITCH</u> (B)	Structure _____ ()
Spacing <u>45-400 (AS NEEDED)</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ ()
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

SEE SKETCH

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* FESCUE 40 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre
_____ lbs/acre

Treatment Area III

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper inoculant. Inoculate with 3X recommended amount.

PLAN PREPARED BY DARRELL R. BOICELLS

ADDRESS RT #1, Box 92
ELIZABETH, W. VA.

PHONE NO. 304-474-3654

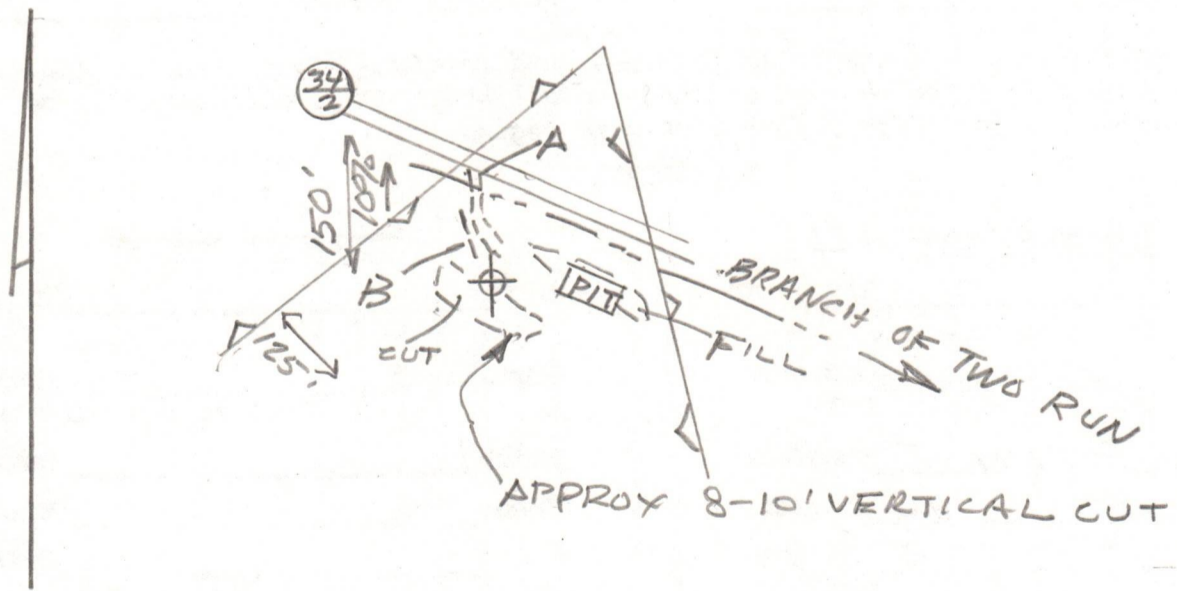
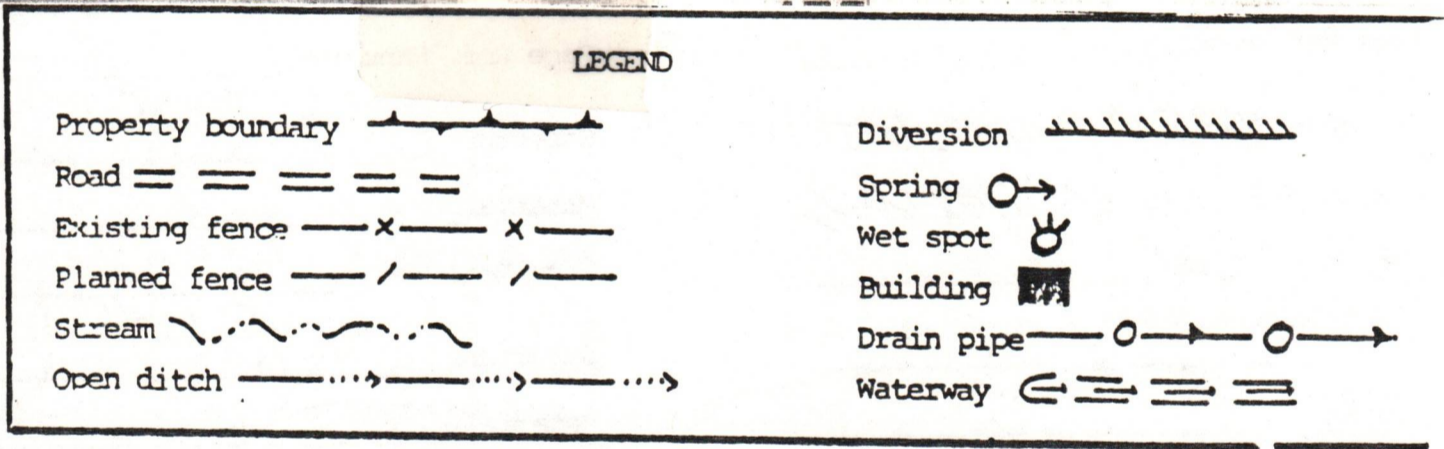
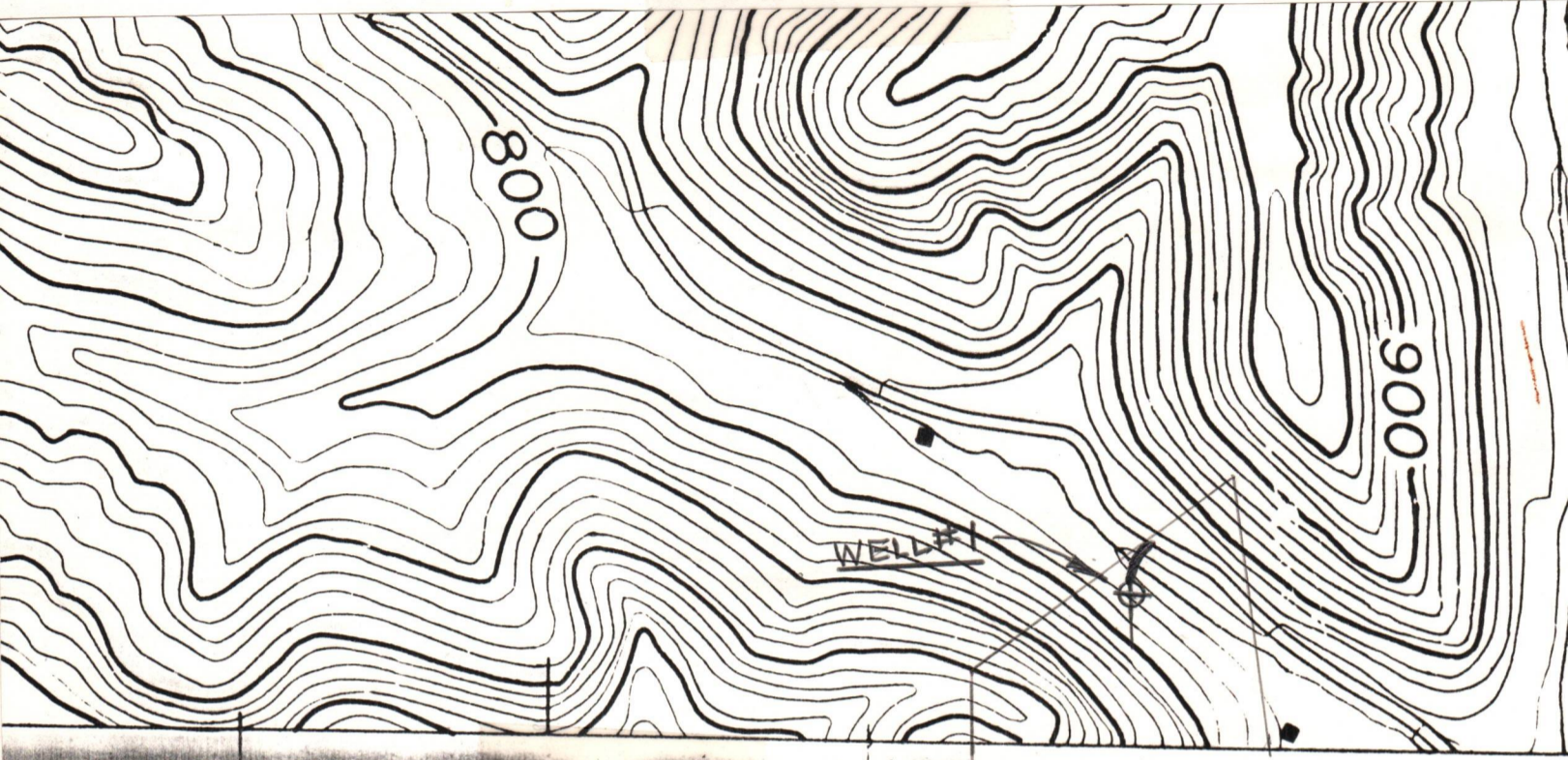
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach sermima sheets as necessary.

A-8

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE GIRTA 7 1/2'

1"=500'

LEGEND
WELL SITE ⊕ ACCESS ROAD —



01/05/2024

- Comments:
1. BRUSH AND TREES CUT AND PILED NEAR SITE
 2. LENGTH OF ACCESS ROAD = ~150'
 3. NOTE - RUN HAS ROCK BOTTOM AND FOLLOWS
 4. NEAR COUNTY RD. AT SOME PLACES.
 5. _____

A-9
AGREEMENT, made and entered into this 30th day of November, A.D., 1983, by and between the Estate of Glen W. Roberts, by Dorothy Parks Roberts and Thorn C. Roberts, its Executors (Thorn C. Roberts being signatory hereto as such Executor by Dorothy Parks Roberts, his Attorney-in-Fact for the execution hereof) of Elizabeth, West Virginia, party of the first part, hereinafter called Lessor (whether one or more), and George W. Roberts, of Elizabeth, West Virginia, party of the second part, hereinafter called Lessee;

WITNESSETH:

1. That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Burning Springs and Clay Districts, County of Wirt, State of West Virginia, and bounded and described as follows, to wit:

- (1) 40 acres, more or less (Smith or Wells)
NORTH by lands of L. R. Roberts NOF
EAST by lands of C. W. Bonnett; Wheaton NOF
SOUTH by lands of Don Pomroy NOF
WEST by lands of Freeman & Smith NOF

- (2) 17 acres, more or less (Evans)
NORTH by lands of Smith NOF
EAST by lands of Cain NOF
SOUTH by lands of Hunt NOF
WEST by lands of Nottingham NOF

- (3) 11 acres, more or less (Kraft)
NORTH by lands of Robson NOF
EAST by lands of Valentine NOF
SOUTH by lands of Valentine NOF
WEST by lands of Robson NOF

- (4) 7 acres, more or less (Drennen)
NORTH by lands of Reynolds; Gibson NOF
EAST by lands of Robinson & McFee NOF
SOUTH by lands of Robinson & McFee; Tucker NOF
WEST by lands of Reynolds NOF

Containing seventy-five (75) acres, more or less, in four tracts separately leased hereby and being the same land conveyed to lessor by Glen W. Roberts by Will.

2. It is agreed that this lease shall remain in force for a primary term of one (1) year from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor one-eighth (1/8) of the proceeds received from the sale thereof for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of One Thousand Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on November 30th, 1983, unless Lessee pays thereafter a rental of ten dollars per acre for the twelve months that operations may be delayed

from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to the Estate of Glen W. Roberts direct, or by check payable to his order mailed to P. O. Box 92, Elizabeth, West Virginia, 26143, and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

-3-

above described land and the assignee or assignees of such part or parts

01/05/2024

-4-

-5-

Faint, illegible text covering the majority of the page, likely bleed-through from the reverse side.

01/05/2024

continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

14. Notwithstanding the foregoing, the following clauses shall obtain as to and govern this agreement:

a. Unless title is certified for Lessor by a competent West Virginia attorney as to the tracts covered hereby within forty-five (45) days of the date hereof, this lease shall be absolutely null and void ab initio for each tract as to which title certification of full ownership of the oil and gas by Lessor is not thus forthcoming, subject only to the following provisions.

Title certification of the tracts covered hereby shall not be deemed inadequate by reason of any mortgage or lien applicable thereto, and if Lessor shall own less than all the oil and gas in any of the tracts this lease shall be fully effective with respect to any Lessor partial interest tract the other oil and gas interests in which are leased or acquired by Lessee within sixty days of the date hereof.

Lessee shall receive a copy of the title abstracts for Lessor of the tracts covered hereby and shall reimburse Lessor for all costs and expenses of acquiring them.

This lease shall be fully effective as to a tract covered hereby if title certification as aforesaid of a sufficient part of the tract is obtained to permit the drilling of the wells committed herein as to that tract.

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ASSIGNMENT

COPY

A-10

THIS ASSIGNMENT, made this 30th day of November, 1983 by George W. Roberts, hereinafter referred to as "Roberts," ^{to itself} and Alliance Acreage Acquisition, Ltd., a Texas Limited Partnership, hereinafter referred to as "Alliance Acreage",

WITNESSES

That for and in consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, and other good and valuable considerations, including the covenants and agreements contained in the agreement between the parties hereto bearing even date herewith to which reference is hereinafter made, Roberts assigns all his right, title and interest in and to those certain oil and gas leases described in Schedule A attached hereto and hereby made a part hereof to Alliance Acreage, subject to the terms, conditions, exceptions and reservations contained herein and in the aforesaid agreement bearing even date herewith.

Roberts reserves all rights under the aforesaid oil and gas leases in and to all formations below the top of the Corniferous limestone formation (also known as the Onondaga limestone formation) underlying the tracts covered by them, including but not restricted to all rights in and to oil and gas and their constituents in the said formations, the right to operate for and produce oil and gas and their constituents from the said formations, the right to drill through the superjacent formations to formations below the top of the Corniferous limestone, and all other rights (including but not restricted to any storage rights) pertinent to oil and gas operations with respect to the said formations granted in the hereinbefore described oil and gas leases.

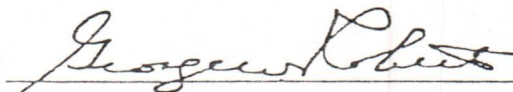
01/05/2024

This assignment is furthermore made subject to the covenants, agreements, terms, conditions, exceptions and reservations contained in that certain agreement between the parties hereto bearing the date November 30, 1983 concerning the hereinabove described oil and gas leases, operations thereon, and certain other matters.

The terms hereof and of the aforesaid agreement, and the respective rights and duties of the parties under the terms of this assignment and that agreement, shall apply to all extensions, renewals, modifications, ratifications, replacements and successor leases of the oil and gas leases covered by this assignment, nor shall any such be assigned, or any assignment thereof be valid, unless made expressly subject to the terms of this assignment and that agreement.

The terms hereof and of the aforesaid agreement shall bind and work to the benefit of the parties hereto and their heirs, successors, representatives and assigns.

IN WITNESS WHEREOF, Roberts has executed this assignment, in quadruplicate originals this 30th day of November, 1983.



(SEAL)

George W. Roberts

This instrument has been prepared

by George W. Roberts.

01/05/2024

SCHEDULE A

Schedule of oil and gas leases covering tracts in Wirt County, West Virginia attached to and made a part of assignment dated November 30, 1983 from George W. Roberts to Alliance Acreage Acquisition, Ltd., a Texas Limited Partnership.

<u>LESSOR</u>	<u>ACRES (more or less)</u>	<u>DISTRICT</u>	<u>WIRT CO. DB & P NO.</u>
Ica Lynch et al ¹	49	Elizabeth	167-495
John M. Lester et ux ¹	54	Elizabeth	167-493
Frank Houck et ux ¹	29	Tucker	168-751
Frank Houck et ux ¹	83	Tucker	168-749
Frank Houck et ux ¹	90	Tucker	168-747
Burl J. Elswick et ux ¹	90	Tucker	168-743
Faustine H. Bauman ¹	143	Elizabeth	167-328
Wilford Carpenter, Adm. of Estate of B. O. Carpenter ¹ together with ratifications hitherto obtained from B. O. Carpenter heirs including at least those recorded at 168-753, 169-144, 169-145, and 169-309.	260	Elizabeth	167-984
Estate of Glen W. Roberts ²	75	Burning Springs & Clay	Not yet of record dated 11-30-83
Thorn C. Roberts ³	10	Burning Springs	Not yet of record dated 11-30-83

1. These leases are assigned subject to the terms of an assignment thereof, and of an agreement referred to in the said assignment, between the Estate of Glen W. Roberts and George W. Roberts, both bearing date November 30, 1983 and not yet of record.

2. This lease is assigned subject to the terms of an agreement referred to therein between the Estate of Glen W. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.

3. This lease is assigned subject to the terms of an agreement referred to therein between Thorn C. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.

STATE OF NORTH CAROLINA

County of Durham, to-wit:

I, Ida B Greenhill, a Notary Public of said County, do hereby certify that George W Roberts, whose name is signed to the within writing bearing date the 30th day of November, 1983 has this day acknowledged the same before me in my said County.

Given under my hand this the 5th day of December, 1983.

Ida B. Greenhill

Notary Public

My commission expires July 17, 1985

A-11P

ASSIGNMENT

COPY

THIS ASSIGNMENT, made this 6th day of December, 1983, by Alliance Acreage Acquisition, Ltd., a Texas limited partnership, hereinafter referred to as "Alliance Acreage," ^{to GWR} and Alliance Resources Corporation, a Texas corporation, hereinafter referred to as "Alliance,"

WITNESSES

That for and consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, and other good and valuable consideration, Alliance Acreage assigns to Alliance all its right, title and interest in and to those certain oil and gas leases described in Schedule A attached hereto and hereby made a part hereof, subject to the terms of the oil and gas leases and of the assignments and agreements to which reference is made in the said Schedule A, and subject moreover to the reservation to Alliance Acreage, which is hereby made, of an overriding royalty of one percent (1%) of all oil and gas and their constituents produced by Alliance under the terms of the said oil and gas leases.

The terms hereof shall bind and work to the benefit of the parties hereto, their heirs, representatives, successors and assigns.

IN WITNESS WHEREOF Alliance Acreage has caused this instrument to be executed on its behalf in quintuplicate originals this 6th day of December, 1983.

Alliance Acreage Acquisition, Ltd.,
a Texas limited partnership

By: George W. Roberts (SEAL)
George W. Roberts, Its Attorney in Fact

This instrument has been
prepared by George W Roberts

SCHEDULE A⁵

Schedule attached to and made a part of an assignment from Alliance Acreage Acquisition, Ltd., a Texas limited partnership, to Alliance Resources Corporation, a Texas corporation, describing oil and gas leases wholly or partly in Wirt County, West Virginia, assigned and pertinent agreements.

<u>LESSOR</u>	<u>ACRES(more or less)</u>	<u>DISTRICT</u>	<u>WIRT CO. DB & P NO.</u>
Ica Lynch et al ¹	49	Elizabeth	167-495
John M. Lester et ux ¹	54	Elizabeth	167-493
Frank Houck et ux ¹	29	Tucker	168-751
Frank Houck et ux ¹	83	Tucker	168-749
Frnk Houck et ux ¹	90	Tucker	168-747
Burl J. Elswick et ux ¹	90	Tucker	168-743
Faustine H. Bauman ¹	143	Elizabeth	167-328
Wilford Carpenter, Adm. of Estate of B.O. Carpenter ¹ together with ratifications hitherto obtained from B.O. Carpenter heirs including at least those recorded at 168-753, 169-144, 169-145 and 169-309.	260	Elizabeth	167-984
Estate of Glen W. Roberts ²	75	Burning Springs & Clay	Not yet of record dated 11-30-83
Thorn C. Roberts ³	10	Burning Springs	Not yet of record dated 11-30-83
George W. Roberts et ux ⁴	10	Burning Springs	Not yet of record dated 11-30-83

1. These leases are assigned subject to the terms of an assignment thereof, and of an agreement referred to in the said assignment, between the Estate of Glen W. Roberts and George W. Roberts, both bearing date November 30, 1983 and not yet of record.

2. This lease is assigned subject to the terms of an agreement referred to therein between the Estate of Glen W. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.

3. This lease is assigned subject to the terms of an agreement referred to therein between Thorn C. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.

4. This lease is assigned subject to the terms of an agreement referred to therein between George W. Roberts et ux and Transmontane Energy Corporation, a Delaware corporation, bearing date November 30, 1983, not yet of record.

5. These leases are assigned subject to the terms of an assignment thereof, and of an agreement referred to in the said assignment, between George W. Roberts and Alliance Acreage Acquisition, Ltd., both bearing date November 30th, 1983 and not yet of record.

01/05/2024

STATE OF NORTH CAROLINA,

COUNTY OF DURHAM, to-wit:

I, Ida B Greenhill, a Notary Public in and for the said county and state, do hereby certify that George W. Roberts, who signed the above writing as Attorney in Fact for Alliance Acreage Acquisition, Limited, a Texas limited partnership, has this day acknowledged the same before me in my said county and state.

Given under my hand this 7th day of December, 1983.

Ida B. Greenhill
Notary Public

My commission expires:

July 17, 1985

BY: T. H. A.

01/05/2024

RECEIVED

AUG - 1 1984



State of West Virginia

OIL & GAS DIVISION
DEPT. OF MINES

Department of Mines
Oil and Gas Division

Clint Hurt & Assoc. Rig #1

Date _____

Operator's _____

Well No. 1983B-LTD-3

Farm S. F. Wells #1

API No. 47 - 105 - 1130

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 755' Watershed Two Run
District: Burning Springs County Wirt Quadrangle Girta 7 1/2"

COMPANY Alliance Resources Corporation
ADDRESS Ste. 500, 12900 Preston Rd., Dallas, TX 75230
DESIGNATED AGENT J. David Bartram
ADDRESS P.O. Box 388, Elkview, WV 25071
SURFACE OWNER S. Curtis
ADDRESS _____
MINERAL RIGHTS OWNER G. W. Roberts Est.
ADDRESS Elizabeth, WV
OIL AND GAS INSPECTOR FOR THIS WORK Homer Dougherty ADDRESS Looneyville, WV
PERMIT ISSUED 1/13/84
DRILLING COMMENCED 1/20/84
DRILLING COMPLETED 1/26/84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	316.58	316.58	
9 5/8			
8 5/8	1805.87	1805.87	515
7			
5 1/2			
4 1/2	—	5155.98	902
3			
2		5082.40'	
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5000' feet
Depth of completed well 5190' feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt 1336' feet
Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Hampshire, Chemung Brallier, Harrell Pay zone depth 2133 - 5136' feet
Gas: Initial open flow 1.5 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 350 Mcf/d Final open flow 30 Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure Tub. -120 psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

01/05/2024

(Continue on reverse side)

WIRT 1130

B-2

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 1st Stage: Nitrogen/Acid Frac - BKDN 2400 psi; ATP 3220 psi; AIR 70,000 Scf/M; ISI 2100 psi;
 630 gals 15% Hcl, 672 gals 28% Hcl; 1,172,500 Scf N₂
 38 Holes 4042 - 5136'
 437
 2nd Stage: Nitrogen/Acid Frac - BKDN 1600 psi; ATP 2585 psi; AIR 70,000 Scf/M; ISI 1550 psi;
 588 gals 15% Hcl, 672 gals 28% Hcl; 1,162,000 Scf N₂
 38 Holes 3231 - 3873'
 424
 3rd Stage: Nitrogen/Acid Frac - BKDN 1800 psi; ATP 2220 psi; AIR 67,500 Scf/M; ISI 1400 psi;
 462 gals 15% Hcl, 672 gals 28% Hcl; 1,132,500 Scf N₂
 37 Holes 2133 - 3035'
 411

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
FORMATION DEPTHS TAKEN FROM GAMMA RAY LOG			— EKB 760'		
			0	442	
			442	485	
			485	697	
			697	708	
			708	807	
			807	860	
			860	937	Hole wet @ 1336'
282			937	1154	
			1154	1304	
			1304	1364	
			1364	1398	
			1398	1478	
345			1478	1588	
365			1588	1675	
			1675	2051	
			2051	2064	
			2064	2156	Gas Checks @:
419			2158	2171	2500' - No show
			2171	2416	3500' - No show
422			2416	2435	4000' - No show
			2435	2543	4500' - No show
			2543	3310	TD - 1.5 Mcf/D
			3310	3485	
			3485	3750	
			3750	4635	
			4635	4988	
			4988	—	
			—	5190'	
GAMMA RAY TOPS OF DEVONIAN SHALE:					
411	Hampshire	2064 - 2543'			
424	Chemung	2543 - 4072'			
437	Brallier	4072 - 4988'			
	Harrell	4988' -			

(Attach separate sheets as necessary)

Alliance Resources Corporation

Well Operator

By: Glenn C. Chambers

Date: _____

01/05/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 24 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1130

Oil or Gas Well _____
(KIND)

Company Clint Hurt + Assoc.
 Address Elkview, W. Va.
 Farm G. W. Roberts
 Well No. S. F. Wells # 1
 District Burning Springs County West
 Drilling commenced 1/19/84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16 ³ / ₄	conductor	19'	Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom
CASING CEMENTED _____	SIZE _____	No. FT. _____	D _____
NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCH			
_____	FEET _____	INCHES _____	FEET _____ INCH
_____	FEET _____	INCHES _____	FEET _____ INCH

Drillers' Names Rick Knight Pusher Danny Starches
Clint Hurt Rig #1

Remarks: 1/19/84 Moved on, rigged up and started drilling at 11:00 P.M.
1/20/84 320 ft Deep drilling on air soaping going to 350' for I d. N.E.
of Surface hole. 316 ft of 11 3/4" pipe on skills to run.
Dowell Colled back and cancelled on cement job for today.
1/20/84
Homer H. Dougherty 01/05/2024

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 31 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 105-1130

Oil or Gas Well _____
(KIND)

Company Clint Hurt & Assoc.
 Address Elkview, W.Va.
 Farm S. W. Roberts
 Well No. S. F. Wells #1
 District Burnings Springs County West
 Drilling commenced 1/19/84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
11 3/4		3/6	Size of
8 3/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 11 3/4 SIZE 3/6 No. FT. 1/21/84
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCH
 _____ FEET _____ INCHES _____ FEET _____ INCH
 _____ FEET _____ INCHES _____ FEET _____ INCH

Drillers' Names Rick Knight Rusher Danny Starches
Clint Hurt Rig #1

Remarks: 1/20/84 Ran 316 ft of 11 3/4" Surface pipe & cemented with 105 sacks of Regular 3% CC, + 10% Salt. Plug Down 6:00 P.M. by Halliburton Rig Went back in hole with drill string but Cement job was no good, did not set up.
1/21/84 Halliburton Cemented pipe again with 135 sacks of Reg. 3% CC, + 4 lb. flocc. Plug down 8:45 P.M.
1/23/84 0105/2024
Homer H. Dorey Party

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 3 1 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 105-1130

Oil or Gas Well _____
(KIND)

Company Clint Hurt + Assoc.
 Address Elkview, W.Va.
 Farm G. W. Roberts
 Well No. S. F. Wells #1
 District Burning Springs County West
 Drilling commenced 1/19/84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
18			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Da _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Rick Knight Pusher Danny Strucher

Remarks: Clint Hurt Rig #1
1/23/84 Rig just S.D. Well for 8 5/8" casing point 1812 ft. Circulating hole before pulling drill pipe. Logging Truck on way to Log top hole. Rig going to run 1762 ft. of 8 5/8" casing
 1/23/84
 Homes H. Dougherty 01/05/2024

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 8 - 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 105-1130

Oil or Gas Well _____
(KIND)

Company Clint Hust + Assoc.
 Address Elkview, W.Va.
 Farm G. W. Roberts
 Well No. S. F. Wells #1
 District Burning Springs County West
 Drilling commenced 1/19/84
 Drilling completed 1/26/84 Total depth 5189
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
18			Kind of Packer
13			
10			Size of
8 3/4			
8 3/8			Depth set
5 3/16			
4 1/2		5154	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2" SIZE 5154 No. FT. 1/26/84
 NAME OF SERVICE COMPANY Dowell
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Rick Knight Pusher Danny Starcher
Clint Hust Rig #1

Remarks: 1/26/84 O.T.D. of Well 5189 feet. Ran 5154 ft of 4 1/2" pipe and cemented with 490 sacks of R. F. C. by Dowell plug down 10:45 P.M.

1/30/84

Homes H. Dougherty 01/05/2024

B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 8 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1130

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Clint Hart & Assoc.</u>	Size			
<u>Elkview, W.Va.</u>	16			Kind of Packer _____
<u>G. W. Roberts</u>	13			
<u>S. F. Wells #1</u>	10			Size of _____
<u>Burning Springs County West</u>	8 1/4			
<u>1/19/84</u>	6 5/8			Depth set _____
Drilling commenced _____	5 3/16			
Drilling completed _____ Total depth _____	3			Perf. top _____
Date shot _____ Depth of shot _____	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Status Report

Remarks: Merrille Dozer Service doing reclamation
Road graded pits filled and location reclaimed
some more back dragging and tracking to be done
and location & Road will be ready to seed & mulch.

5/1/84
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

01/05/2024

B-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 14 1984

INSPECTOR'S WELL REPORT

Permit No. 105-1130

OIL & GAS DIVISION
Oil or Gas Well
DEPT. OF MINES

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Clint Hart & Assoc.</u>	Size			
<u>Elkview, W.Va.</u>	16			Kind of Packer
<u>G. W. Roberts</u>	13			
<u>S. J. Wells #1</u>	10			Size of
<u>Burning Springs County West</u>	8 1/4			
<u>Drilling commenced 1/19/84</u>	6 5/8			Depth set
<u>Drilling completed 1/26/84 Total depth 5189</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Status Report

Remarks: 8/6/84 Grass starting to grow Location needs diversion ditch cut to drain low places in Loc. Also one part may need to be reseeded.
Talked to Reclamation Contractor about problems.

8/6/84
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

01/05/2024

FORM IV-36
RECEIVED
 JUL 15 1985
 OIL & GAS DIVISION
 DEPT. OF MINES

B-9

Date: 7-10, 1985
 Operator's 1983B-LTU-3
 Well No. SFWells #1
 API Well No. 47-105-113
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
 OF
 INITIAL GAS-OIL RATIO TEST

WELL OPERATOR ALLIANCE RESOURCES CORP.
 Address 12900 PRESTON RD., STE. 500
DALLAS, TEXAS 75230
(214) 991-5908

DESIGNATED AGENT J DAVID BARTRA
 Address P.O. Box 288
ELKVIEW, W Va 25071

GEOLOGICAL TARGET FORMATION: Marcellus Shale Depth 5189 feet
 Perforation Interval 2133-5136 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
<u>6-20-85</u>	<u>11:00AM</u>	<u>6-21-85</u>	<u>11:00AM</u>	<u>24 Hrs</u>
TUBING PRESSURE <u>80#</u>	CASING PRESSURE <u>220#</u>	SEPARATOR PRESSURE <u>50#</u>	SEPARATOR TEMPERATURE <u>?</u>	
OIL PRODUCTION DURING TEST <u>0</u> bbls.	GAS PRODUCTION DURING TEST <u>90</u> Mcf		WATER PRODUCTION DURING TEST & SALINITY <u>0</u> bbls. <u>0</u> ppm.	
OIL GRAVITY <u>0</u>	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>Flowing</u>			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input checked="" type="checkbox"/>	
ORIFICE DIAMETER <u>3/4"</u>	PIPE DIAMETER (INSIDE DIAM.) <u>2"</u>	NOMINAL CHOKE SIZE - IN. <u>1/2"</u>
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (Air-1.0) MEASURED _____ ESTIMATED _____
GAS GRAVITY (Air-1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE _____ °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
PRESSURE - _____ psia		

TEST RESULTS			
DAILY OIL <u>0</u> bbls.	DAILY WATER <u>0</u> bbls.	DAILY GAS <u>90</u> Mcf.	GAS-OIL RATIO <u>0</u> SCF/STB

ALLIANCE RESOURCES CORP.
 12900 PRESTON RD., STE. 500
 DALLAS, TEXAS 75230
 Well Operator (214) 991-5908

By: Glen E Chamber
 Its: President

01/05/2024

17-20
Reverse
1-84
B-11

13-Feb-85

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25300
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
JUN 11 1985

47-105-1130 OIL & GAS DIVISION

Company: HURT, CLINT, & ASSOC
Farm: CURTIS, S. D.

Well: S F WELLS #1

Permit No. 47-105-1130
County: MIRT
DEPT. OF MINES

Rule	Description	In Compliance	
		Yes	No
3.06	Notification prior to starting work	✓	
5.04	Prepared before drilling to prevent waste	✓	
5.03	High pressure drilling	✓	
6.01	Required permits at wellsite	✓	
5.03	Adequate Fresh Water Casings	✓	
5.02	Adequate Coal Casings		
5.01	Adequate Production Casings	✓	
5.04	Adequate Cement Strength	✓	
5.05	Cement Type	✓	
3.02	Maintained Access Roads	✓	
5.01	Necessary Equipment to Prevent Waste	✓	
3.04	Reclaimed Drilling Pits	✓	
3.05	No Surface or Underground Pollution	✓	
3.07	Requirements for Production & Gathering Pipelines	✓	
7.01	Well Records on Site	✓	
7.02	Well Records Filed		
7.05	Identification Markings	✓	

HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED: *Homer H. Dougherty*
DATE: 6/6/85

our well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond reverse for the life of the well.

T. H. ...
Administrator

June 14, 1985
Date

E-5

POWER OF ATTORNEY
9/20/83

This letter will give you, Clint Hurt & Associates, Inc., whose address is P. O. Box 1973, Midland, TX 79702, the necessary authority, approval, and power of attorney to act as our agent for the purpose of conducting business pertinent to the drilling of oil and gas wells in the State of West Virginia.

In witness whereof, I, Brian Robinson, Chairman of the Board & President, Alliance Resources, intend to be legally bound, have executed this instrument as of the day and year above written.

Brian Robinson

ALLIANCE RESOURCES
By: Brian Robinson, President

SUBSCRIBED AND SWORN TO BEFORE ME on the 20 day of March, 1983 to certify which witness my hand and seal of office.

Joey C. Elison

Notary Public in and for the State of Texas

My commissions expires:

7/11/87



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED

JUN 21 1985

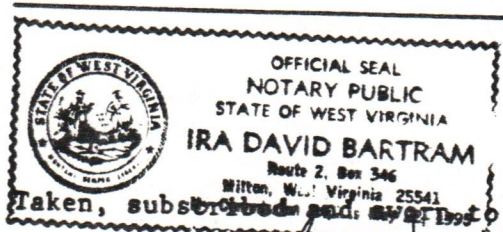
OIL & GAS DIVISION
DEPT. OF MINES

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from CLINT HURT & Associates, Inc (the transferor) to ALLIANCE RESOURCES CORPORATION (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) GEORGE KING, (address) RT 1, Box 24, IAEGER, W. VA. 24844 is on file with the Office of Oil and Gas.

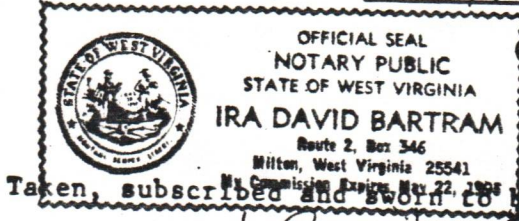
The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number.



(Transferee) Alliance Resources Corporation
By Glen E Chambers
Its President

Taken, subscribed and sworn to before me this 21st day of JUNE 19 85

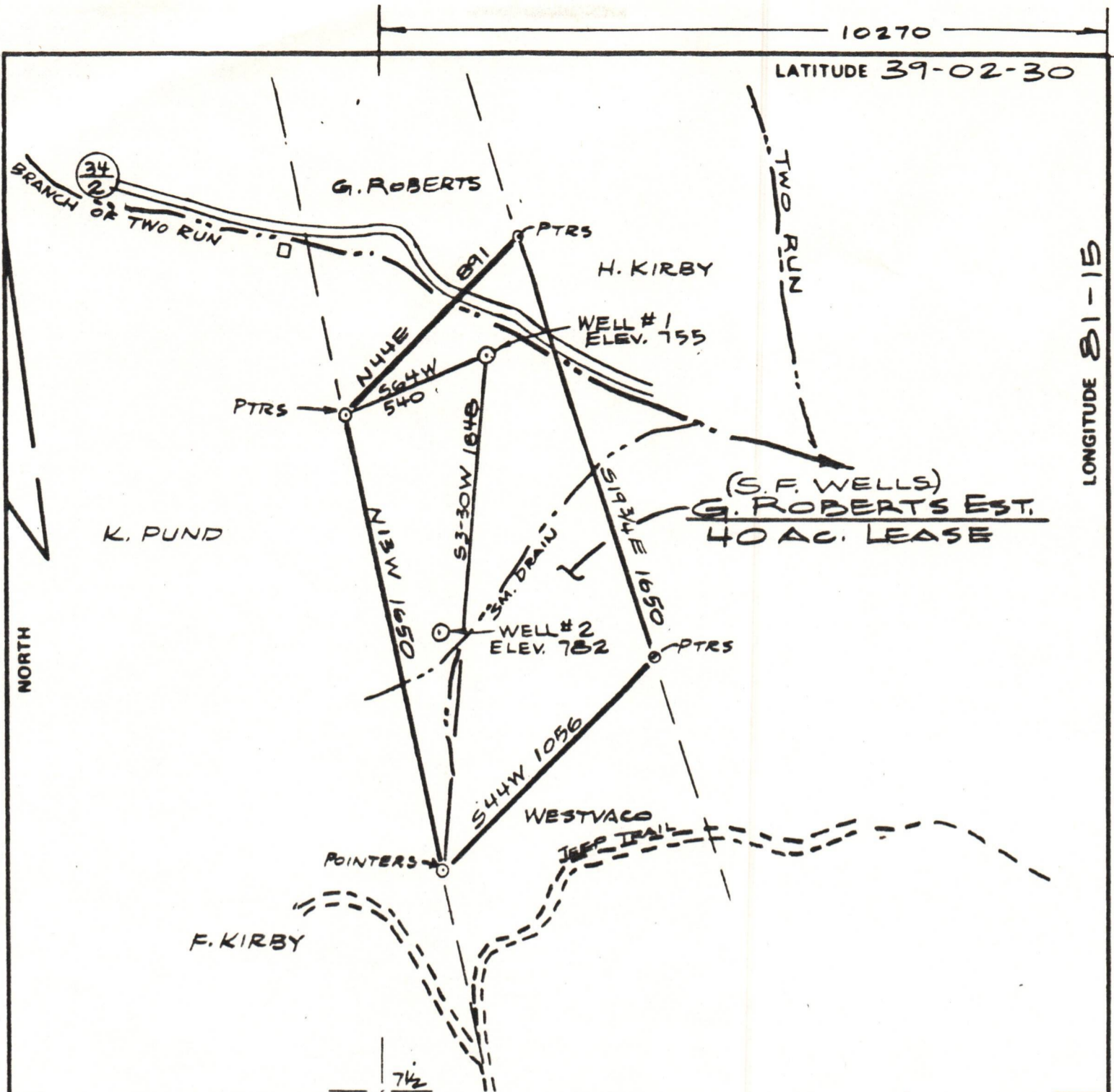
Notary Public Ira David Bartram
My commission expires 5/22 19 95



(Transferor) Clint Hurt & Associates, Inc
By J. R. Rich
Its VICE PRESIDENT

Taken, subscribed and sworn to before me this 21st day of JUNE 19 85

Notary Public Ira David Bartram
My commission expires 5/22 19 95



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION USGS BM
ELEV. 720

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Danell R Boice
 R.P.E. _____ L.I.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE DEC. 21, 1983
 OPERATOR'S WELL NO. S.F. WELL - 1
 API WELL NO. _____
47 - 105 - 1130 Frac
 STATE COUNTY PERMIT

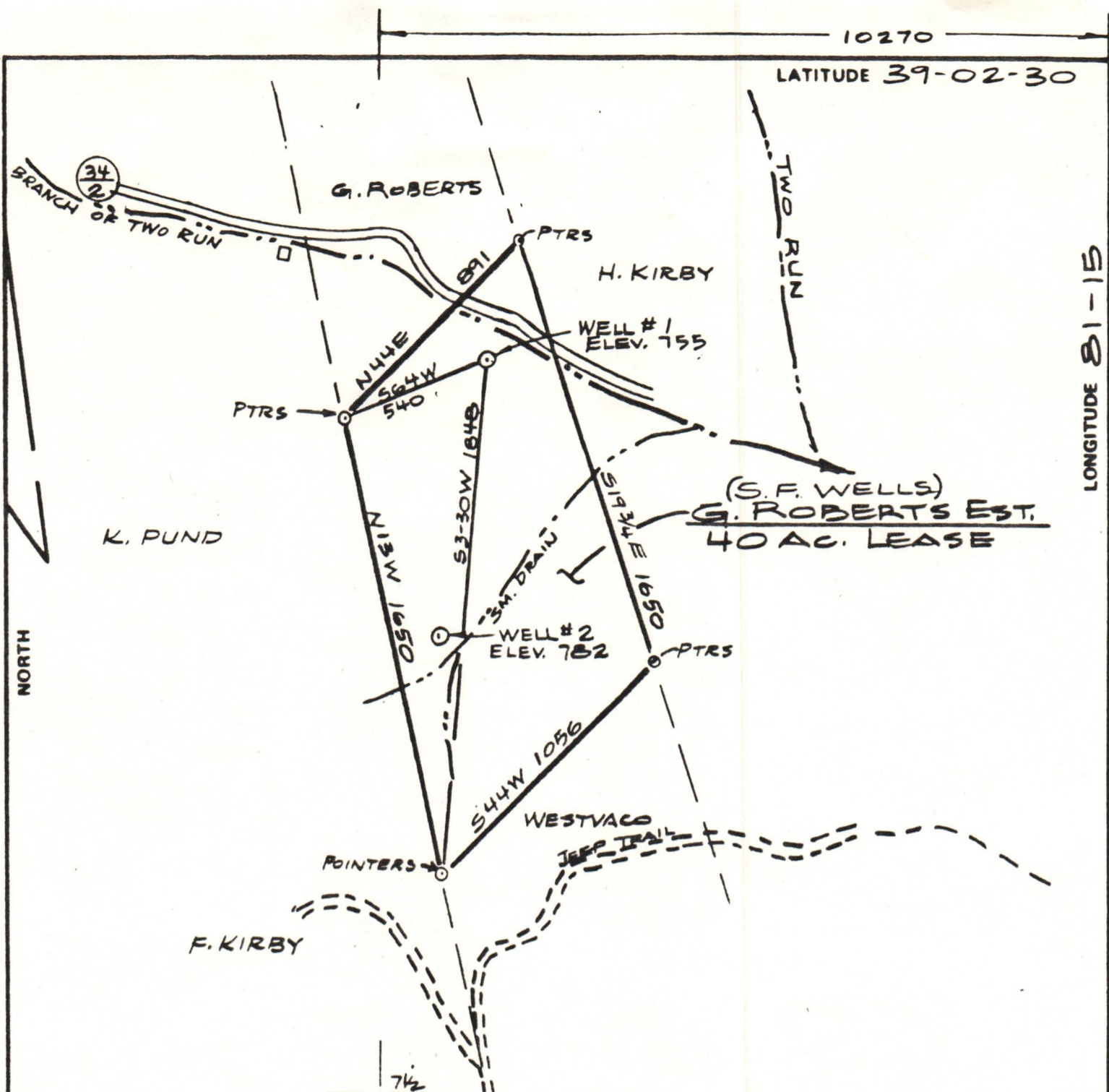
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 755 WATER SHED TWO RUN
 DISTRICT BURNING SPRINGS COUNTY WIRT
 QUADRANGLE GIRTA

SURFACE OWNER S. CURTIS ACREAGE 40±
 OIL & GAS ROYALTY OWNER GW ROBERTS EST. LEASE ACREAGE 40 01/05/2024

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FOR WELL OPERA' Alliance Resources DEPTH. 5000
 ADDRESS P. E. Dallas, TX D AGEN George King
E DDRESS IAEGER, WV



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION USGS BM
ELEV. 720

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Carroll R Boice
 R.P.E. _____ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE DEC. 21, 1983
 OPERATOR'S WELL NO. S.F. WELL-1
 API WELL NO. _____
47-105-1130 Frac
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 755 WATER SHED TWO RUN
 DISTRICT BURNING SPRINGS COUNTY WIRT
 QUADRANGLE GIRTA
 SURFACE OWNER S. CURTIS ACREAGE 40±
 OIL & GAS ROYALTY OWNER GW ROBERTS EST. LEASE ACREAGE 40
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

01/05/2024

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORI _____ DEPTH. 5000
 WELL OPERA' Alliance Resources D AGEN George King
 ADDRESS P. Dallas, TX DDRESS IAEGER, WV

JUNE 21, 1985

2) Operator's Well No. S.F. WELLS-1
3) API Well No. 47 105 1130 Final
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name STAM CURTIS
Address 29575 DORCHESTER DR.
NORTH OLNSTEAD, OH. 44070
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR NONE
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name NONE
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Kathryn Ann Wigal, this 21 day of June, 1985. My commission expires April 3, 1994.

Kathryn Ann Wigal
Notary Public, West County,
State of West Virginia

WELL OPERATOR Alliance Resources Corp
By Spencer S. Chambers
Its President
Address 12900 PRESTON RD, SUITE 500
DALLAS, TEX. 75230
Telephone 214-991-5908

RECEIVED JUN 21 1985 OIL & GAS DIVISION DEPT. OF MINES

01/05/2024

A-6

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
G. ROBERTS EST.	G. W. ROBERTS	1/8	(SEE FILES)
GW ROBERTS	ALLIANCE ACREAGE		11
ALLIANCE ACREAGE	ALLIANCE RESOURCES		17

1) Date: 12/27, 1983
 2) Operator's Well No. S.F. Wells #1
 3) API Well No. 47 - 105 - 1130
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS
 NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 (i) Name Stan C. Curtis
 Address 29575 Dorchester Drive
North Olmsted, Ohio 44070
 (ii) Name _____
 Address _____
 (iii) Name _____
 Address _____

5(i) COAL OPERATOR NONE
 Address _____
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name NONE
 Address _____
 Name NONE
 Address _____
 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name NONE
 Address _____

P 450 423 506

RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

Sent to	<u>STAN C. CURTIS</u>
Street and No.	<u>29575 DORCHESTER DR.</u>
P.O., State and ZIP Code	<u>NORTH OLMS TED, OHIO 44070</u>
Postage	<u>\$37</u>
Certified Fee	<u>75</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>60</u>
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	<u>\$112</u>
Postmark (Date)	

ABOVE: You should have received this Form and the following documents:
 1) Form IV-2(B) or Form IV-4 if the well is on and Reclamation Plan on Form IV-9 (unless the well work is only to which sets out the plan for erosion and sediment control and for the site and access road.
 2) Operator's map showing the well location on Form IV-6; and
 3) Application and Reclamation Plan on Form IV-6. Copies of this Notice, the Application, the plan, and the Reclamation Plan have been mailed by registered or certified mail to the owner of the oil or gas in place which is not inherently related to the oil or gas so extracted, produced or marketed? Yes No

THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION UNDER CHAPTER 22 OF THE WEST VIRGINIA CODE, THE UNDERSIGNED WELL OPERATOR HAS FILED THIS NOTICE AND APPLICATION AND ACCOMPANYING DOCUMENTS WITH THE ADMINISTRATOR OF THE OFFICE OF OIL AND GAS, WEST VIRGINIA WITH RESPECT TO A WELL AT THE LOCATION DESCRIBED ON ATTACHED APPLICATION AND FORM IV-6. COPIES OF THIS NOTICE, THE APPLICATION, THE PLAN, AND THE RECLAMATION PLAN HAVE BEEN MAILED BY REGISTERED OR CERTIFIED MAIL TO THE ADDRESSES LISTED ABOVE (OR BY PUBLICATION IN CERTAIN CIRCUMSTANCES) OR BY DELIVERY TO THE ADMINISTRATOR.

one of the following:
 1) Lease or leases or other continuing contract or contracts by which the well is to be drilled to extract oil or gas.
 2) Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
 3) Lease or leases or other continuing contract or contracts by which the well is to be drilled to extract oil or gas.
 4) Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
 If the answer is No, nothing additional is needed. If the answer is Yes, Form IV-60.

RECEIVED
 DEC 28 1983

OIL & GAS DIVISION
 DEPT. OF MINES

PS Form 3800, Feb. 1982

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
David Burtram
 this 27th day of Dec, 1983.
 My commission expires May 1, 1991.
John W. Stephens
 Notary Public,
 State of W.Va County, Letcher

WELL OPERATOR Clint Hurt & Associates, Inc.
 By David Burtram
 Its Designated Agent
 Address P.O. Box 388
Elkview, W.Va. 25071
 Telephone (304) 344-2401

01/05/2024

I N S T R U C T I O N S T O A P P L I C A N T .

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

E-6

mailed
8-2-85



RECEIVED
JUN 24 1985

OIL & GAS DIVISION
DEPT. OF MINES

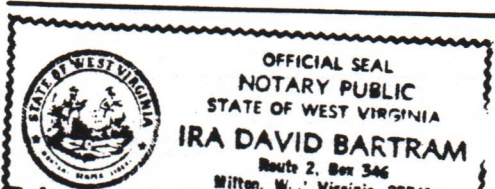
State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from CLINT HURT & Associates, INC (the transferor) to ALLIANCE RESOURCES CORPORATION INC 1375 (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

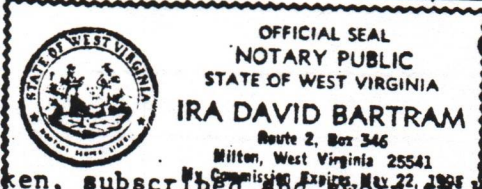
The transferee's designated agent (name) GEORGE KING, (address) RT 1, BOX 24, IAEGER, W.VA. 24844 is on file with the Office of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number.



(Transferee) Alliance Resources Corporation
By Glen E Chambers
Its President

Taken, subscribed and sworn to before me this 21st day of JUNE 19 85
Notary Public Ira David Bartram
My commission expires 5/22 19 95



(Transferor) Clint Hurt & Associates, Inc
By J. H. Huch
Its VICE PRESIDENT

Taken, subscribed and sworn to before me this 21st day of JUNE 19 85
Notary Public Ira David Bartram
My commission expires 5/22 19 95

ACCEPTED THIS 8 DAY OF JULY 1985
BY: [Signature]

23450,
1375

E-7

API (Permit) Number

Farm Name

Operator's Well Number

47-105-1114

ROBERTS #1

47-105-1103

ROBERTS #2

47-105-1115

HAYS #1

47-105-1105

MCCAULEY #1

47-105-1104

VEON #1

47-105-1121

EVANS #1

47-105-1130

WELLS #1

47-105-1128

WELLS #2

47-105-1156

DRENNEN #1