



| Date: December | 27 | , 198 | 3 |
|----------------|----|--|---|
| | | The state of the s | |

2) Operator's Well No. S.F. Wells - 1

3) API Well No. 47 - 105 - 1130 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

| | OIL & GA | s hime | ION | | | MINOR DIRECTOR | FIT WORK DEDMIT | | |
|--------------------|--------------|--|--|---------|---------------|-------------------|---------------------------|--|--|
| DE | | | BILLER | v | | | ELL WORK PERMIT | | |
| 4) WELLT | | JF M | | | | | AND CONDITE | | |
| | | | | | | | | | _/ ShallowX/) |
| 5) LOCATIO | | | | | | | Two Run | | |
| | | | | | | | Wirt | | |
| 6) WELL OF | | | | Asso | ciates, | Inc. | 7) DESIGNATED | AGENT I. Day | vid Bartram |
| Addres | | | ox 388 | | | | Address | same | ART SERVICE |
| | E | lkviev | v, W.Va | 1. 2 | 25071 | | | 1 1 1 1 1 | |
| | AS INSPEC | | | FIED | | | 9) DRILLING CO | NTRACTOR: | |
| | Homer | The state of the state of the state of | A STATE OF THE STA | | | and the second | | Control of the Contro | Associates, Inc. |
| Addres | sLinden | | | | | | Address | P.O. Box 388 | |
| | Lo | oneyvi | ille, V | I.Va. | 25259 |) | | Elkview, W.V | a. 25071 |
| 10) PROPOSI | ED WELL | WORK: | Drill | X | _/ Drill | deeper | / Redrill | / Stimulate > | 1 / |
| | | | Plug of | f old | formation_ | | orate new formation_ | | |
| | | | Other p | hysical | change in v | well (specify) | | | |
| 11) GEOLOG | ICAL TAR | GET FOR | MATION | Ma | rcellou | s Shale | | | |
| 12) Estim | ated depth | of complet | ted well, | 50 | 000 | fe | et | | |
| | | | | | | feet; sa | alt, | feet. | |
| | | | | | | | coal being mined in the | | / No X |
| 15) CASING | | | | | | | | | |
| CASING OR | 1 | SPEC | CIFICATIONS | 3 | | FOOTAG | E INTERVALS | CEMENT FILL-UP | PACKERS |
| TUBING TYPE | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | OR SACKS (Cubic feet) | TACKERS |
| Conductor | | | | | | | | | Kinds |
| Fresh water | 11 3/4 | K | 36 | X | | 300' | 300' | To surface | NEAT |
| Coal | | | | | | | | | Sizes |
| Intermediate | 8 5/8 | K | 20 | X | | 2000' | 2000' | 600' to fil | 1-up |
| Production | 41/2 | J-55 | 10.5 | X | | | 5000 5000 | To 2000' | Depths set |
| Tubing | | | | | 7 | TIBE ONE | IDEAD F | or as | rea hurule |
| Liners | | | | | | | | | Perforations: 15.01 |
| | | zanime | mont nuc | alfa | van ha | 29603118580 | Fried to equilie | frihanner ht i fal | Top Bottom |
| | | | | | | | | | |
| 13 | Liefs - | | | | | | albert. | | Sec. 10. |
| | | | | | | 4.1 | | To the second | |
| | | | | | | and the control | | | |
| | | | | 1712 72 | O | FFICE USE | ONLY | | The second second second |
| | | | | | DI | RILLING P | ERMIT | | 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| | 47-1 | 05-113 | 20 | | | | | Innuant 1 | 3. 10 04 |
| Permit number_ | 71 1 | 00 110 | ,0 | | | | | January 1 | CARE AND COLORS OF PERSONS ASSESSED. |
| D1 : | | ., | | | | | | Date | |
| inis permit cove | ering the we | onditions | or and well | locatio | on shown be | elow is evidence | of permission granted | to drill in accordance | e with the pertinent legal re- l and Gas Inspector, (Refer to |
| No. 8) Prior to | the constru | ction of re | oads. locat | ions an | d pits for an | verse hereor. | ork. In addition, the wel | l operator or his cont | ractor shall notify the proper |
| district oil and g | as inspecto | r 24 hours | before ac | tual pe | rmitted wor | k has commend | ced.) | | - acres or all mostly the proper |
| The permitted w | ork is as de | scribed in | the Notice | and A | pplication. | plat, and reclar | nation plan, subject to | any modifications an | d conditions specified on the |
| everse hereof. | | | | | | p.,, | nation plant, subject to | any mounteations an | a conditions specified on the |
| Permit expires _ | Janu | ary 13 | , 1986 | | | unless we | ell work is commenced r | prior to that date and t | prosecuted with due diligence. |
| | | | | | | | | | MODES TORREST |
| Bond: | Agant | - | Plat: | Conin | g F | | | | |
| D D | Agent | 1 1 | 141 | Casin | | Cap to the second | | | a de la companya de l |
| DD | mi | Un | H | m. | 4/130. | 12 | | -00 | |
| | | | | | | | | 111: | \checkmark |

NOTE: Keep one copy of this permit posted at the drilling location.

01/05/2024

Administrator, Office of Oil and Gas

- 7. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.
- 8. If said Lessor owns a less interest in the above-described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.
- 9. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury his pipe lines below plow depth.
- 10. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts

shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and he has been furnished with a written transfer or assignment or a certified copy thereof.

- 11. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the County Clerk's office of the County in which the land is located.
- 12. Lessor hereby agrees that the Lessee at his option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied or assessed on or against the above described lands, and in event he exercises such option, he shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages, or other liens.
- 13. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production

-5-

from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

- 14. Notwithstanding the foregoing, the following clauses shall obtain as to and govern this agreement:
 - a. Unless title is certified for Lessor by a competent
 West Virginia attorney as to the tracts covered hereby within
 forty-five (45) days of the date hereof, this lease shall be absolutely
 null and void <u>ab initio</u> for each tract as to which title certification
 of full ownership of the oil and gas by Lessor is not thus forthcoming,
 subject only to the following provisions.

Title certification of the tracts covered hereby shall not be deemed inadequate by reason of any mortgage or lien applicable thereto, and if Lessor shall own less than all the oil and gas in any of the tracts this lease shall be fully effective with respect to any Lessor partial interest tract the other oil and gas interests in which are leased or acquired by Lessee within sixty days of the date hereof.

Lessee shall receive a copy of the title abstracts for Lessor of the tracts covered hereby and shall reimburse Lessor for all costs and expenses of acquiring them.

This lease shall be fully effective as to a tract covered hereby if title certification as aforesaid of a sufficient part of the tract is obtained to permit the drilling of the wells committed herein as to that tract.

No warranty of title by Lessor is given or implied herein or by the provision of title abstracts or certificates to Lessee or by the provisions of the agreement hereinafter referred to.

Notwithstanding any language hereinabove contained the primary term of this lease shall commence as to a tract covered hereby only when the title or related conditions above set out are met and shall expire one year from November 30th, 1983.

- b. Two wells shall be drilled to a depth of five thousand feet (5,000') or the top of the Corniferous limestone formation, whichever is less, on the forty acre (Smith or Wells) tract during the primary term of this lease. One well to a depth of five thousand feet (5,000') or the top of the Corniferous limestone formation, whichever is less, shall be drilled on each of the three other tracts covered hereby during the said primary term.
- c. Lessor reserves all rights to drill to formations below the top of the Corniferous limestone formation and all the oil and gas and their constituents therein.
- d. Each tract covered hereby is leased separately and individually as if distinct leases had been prepared and executed for each tract.
- 15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party, and the terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns

of the parties hereto; notwithstanding which this lease is made subject in all respects to an agreement between the parties hereto bearing even date herewith.

16. The terms hereof and of the aforesaid agreement shall bind and work to the benefit of the parties hereto and their heirs, successors, representatives and assigns.

Witness the hands and seals of the parties herto in quintuplicate originals the day and year first above written.

The Estate of Glen W. Roberts

By: Dorothy Parks Roberts, Executor

Thorn C. Roberts, Executor

By: Dorothy Perks Roberts,
his Attorney-in-Fact

This instrument prepared by George W. Roberts.

STATE OF WEST VIRGINIA
COUNTY OF WIRT

I, Lough Beston, a Notary Public of said
County, do hereby certify that Dorothy Parks Roberts as an Executor
of the Estate of Glen W. Roberts and as Attorney-In-Fact for Thorn
C. Roberts as an Executor of the Estate of Glen W. Roberts, and
George W. Roberts whose names are signed to the within writing
bearing date the 30th day of November, 1983 have this day acknowledged
the same before me in my said County.

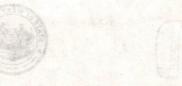
Hoyde Boston NOTARY PUBLIC NES, 1992

Given under my hand this 30th day of November, 1983.

My commission expires:

3) API Well No







STATE OF WEST VIRGINIA OFFICE USE ONLY PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK DESIGNATED AGENT I. David B) OIL & GAS INSPECTOR TO BE NOTIFIED IO PROPOSED WELL WORK DHILL AND DHILL A Stimulate X 14) Approximate coal seam depths: OFFICE USE ONLY This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections. Date Date(s) Application received Follow-up inspection(s) DRILLING PERMIT Well work started Completion of the drilling This permit covering the well-operator and well location shown below is evidence of permission gramed to drill in accordance with the permission Mar. 5: Prior to the constitutions of rects, constants eet put for an ee mitted were in addition, the well organor district oil and gas inspector 2s hours before noticel permitted work has commenced.) Well Record received The permitted work is as described in the Notice and Application, place and reclamation plan, subject to any modifications as Reclamation completed OTHER INSPECTIONS

Reason:

Reason:

NOTE: Keep one copy of this permit posted at the drilling location

FILE COPY



|) | Date: | JUNE | 21 | 19 85 |
|---|-------|------|----|-------|
| , | | | , | |

2) Operator's Well No. S.F. WELLS - I

3) API Well No. 47
State

105 County 1130 Frac

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

| 4) WELL I | CHL & | GAS DIV | ISIQN. | jas | 1 | / Undergrou | and storage | A PAOPLA A LANG | / Shallow X /) |
|--------------------------|-------------|--------------|--|------------|------------|-----------------|---------------------------|--------------------------|--|
| 5) LOCATIO | N: P | Elevation: | 1751 | 2 | × | / Undergrou | i: TWO F | BUN Deep | / Snallow/) |
| , 200mm | | | | | RING | S County: | WIRT | Quadrangle: I | BURNING SPRINGS |
| 6) WELL OF | PERATOR | ALLIA | NCE | RESOL | PRCES | CORP. | 7) DESIGNAT | EDAGENT SE | ORGE KING |
| Addres | s 12 | 900 1 | PRES | TON A | 20. 5 | TE. 500 | Address | RT I. P | 30× 24 |
| | T | DALL | 15, | TEX. | , | TE,500 | 5 | TARGER | W. VA. 2484 |
| 8) OIL & GA | | | | | | | 9) DRILLING | | 1 |
| Name F | TOME | ER D | Bugt | HED: | TY | | | | |
| Addres | | VDEN | | | | | Address | Park. | |
| | 40 | ONEY | VILL | EIW | VA. | 2525 | 9 | | |
| 10) PROPOSI | ED WELL | WORK: | Drill_ | | / Drill | deeper | / Redrill | / Stimulate | × / |
| | | | Plug o | ff old fe | ormation_ | / Pe | rforate new formation | n / | ~ |
| | | | Other p | physical o | change in | well (specify)_ | | | |
| 11) GEOLOG | ICAL TA | RGET FOR | RMATION | i, M | ARCI | ELLUS | SHALE | | |
| 12) Estim | ated depth | of comple | ted well, | 5 | 190 | 1 | eet | | |
| 13) Appro | oximate tra | ata depths: | Fresh, _ | | | feet; | salt, | feet. | |
| 14) Appro | oximate co | al seam der | oths: | | | I | s coal being mined in t | ne area? Yes | / No X |
| 15) CASING | AND TUE | BING PRO | GRAM | | | | | | |
| CASING OR TUBING TYPE | | SPEC | CIFICATION | S | 11 | FOOTA | GE INTERVALS | CEMENT FILL-UP | PACKERS |
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | OR SACKS (Cubic feet) | TACKERS |
| Conductor | | | | | | | | (Cubic feet) | Wi- A |
| Fresh water | | | | | | | | | Kinds |
| Coal | | - | | | | 7 | | | Sizes |
| Intermediate | | EXI | STINE | - | | SEE | WELL | RECORD | Sizes |
| Production | | | | | | | | | Depths set |
| Tubing | | | Service of the servic | | | | | | Deptils set |
| Liners | | | | | | | | | Perforations: |
| | | 18039 250 | | | | | | | Top Bottom |
| | | | | | 200 | | PLATE TO THE | 200 200 00 253 | Bottom |
| | G.8 C.11 | | | | | | | | |
| | | | | | | | | | 9 E. 9 |
| | | | | | | | | | |
| | | | | | | FFICE USE | | | Paris and College Maria |
| | | | | | DI | RILLING P | ERMIT | | |
| ermit number_ | 47-1 | 05-113 | 0 Frac | | | | | | June 21 19 85 |
| | | | | | | | | | ., 03 |
| his permit cover | ing the we | ell operator | and well | location | shown be | low is evidenc | e of permission grante | | |
| o. 8) Prior to th | e construc | etion of roa | ontained h | erein and | on the re | verse hereof | Notification must be g | iven to the District Oil | e with the pertinent legal re- and Gas Inspector, (Refer to |
| strict oil and ga | s inspecto | r 24 hours | before act | ual perm | itted work | has commen | rk. In addition, the w | ell operator or his cont | and Gas Inspector, (Refer to ractor shall notify the proper |
| | | | | | | | | | |
| verse hereof. | - | 01 . | | ана Арр | meation, p | nat, and reciai | mation plan, subject to | any modifications an | d conditions specified on the |
| ermit expires | June | 21, 1 | 987 | | | unless we | ell work is commenced | prior to that data and | rosecuted with due diligence. |
| Circ. | | | | | | | a work is commenced | prior to that date and p | rosecuted with due diligence. |
| Bond: | Agent | : PI | lat: | Casing | Fee | 9 | | | |
| 177 | A 12 | 1 | 011 | Cusing | , | | 7 ~ | | |
| 111/ | 1417 | -// | HIL | 111 | 130 | 7 | NI | , , | 1 magain |
| | | | | | | / | / lan | saret -) | 1/011 |
| TF: Veen on | 2000-26 | dhi | | | | 5 | Admir | strator, Office of Oil | and Gas |
| OTE: Keep one | copy of | inis permit | posted at | the drilli | ng locatio | n. | | / Since of Oil | unu Gas |
| | | See th | ie reverse s | side of th | e APPI IO | CANTIE COD | V 6 | | Od IOT IOOFILE |

TUNE 21 FORM IV-2(B) FILE COPY Reverse WIRT BURNING SPRINGS

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

ATEDMANUT & EORGE KING RT 1, BOX 24 IDEGER W. VA. 24844

Reason:

BURNING SPRINGS ALLIANCE RESOURCES CORP. 12900 PRESTON RD STE, 500

LINDEN RT BOX LOONEYVILLE, W. VA.

WELL RECORD

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date(s) Date Follow-up inspection(s) Application received Well work started Completion of the drilling process Well Record received Reclamation completed OTHER INSPECTIONS Reason:

Kathrym

Notary Public, With Country Public, Wint. Virginia

ann Wigol

County,

1) Date: 12/27

,1983

2) Operator's Well No. S.F. Wells #1

3) API Well No. 47 - 105 - (/30 State County Permit

Telephone 214-991-5908

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

| 4) SURFACE OWNER(S) OF RECORD TO BE S | |
|--|--|
| (i) Name Stan C. Curtis | Address |
| Address 29575 Dorchester Drive North Olmsted, Ohio 440 | 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: |
| Address | Address |
| | Name |
| (iii) Name | Name NONE Address |
| ALUTESS | |
| to dealers they still result. | 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: |
| P 450 423 506 | Name NONE Address |
| P 450 423 300 | Address |
| RECEIPT FOR CERTIFIED MAIL | |
| | You should have received this Form and the following documents: Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is |
| NUI FUN INTERNATIONAL MAIL which se | ets out the parties involved in the drilling or other work; and its location and, if applicable, the proposed casing and |
| Sent to eyor's ma | ap) showing the well location on Form IV-6; and |
| which set | eclamation Plan on Form IV-9)unless the well work is only to — ts out the plan for erosion and sediment control and for |
| 29575 DORCHESTER DR. | te and access road. ESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECARDING THE APPLICATION |
| THE "INS | STRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION |
| Postage \$3 | ATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY |
| onder Chap | oter 22 of the West Virginia Code, the undersigned well op- filed this Notice and Application and accompanying documents |
| Certified Fee with the | Administrator of the Office of Oil and Gas, West Virginia t to a well at the location described on attached Application |
| Greatel Delivery Foo | 7-6. Copies of this Notice, the Application, the plan and the in have been mailed by registered or certified mail or delivered |
| named a | DIVE OF THE EXPLICATION IN CONTAIN CINCENSTANCE |
| Return Receipt Showing | ivery to the Administrator. |
| to whom and Date Delivered | bove (or by publication in certain circumstances) of or ivery to the Administrator. |
| neturn necessi showing to whom, | eases or other continuing contract or contracts by which |
| TOTAL Postage and Rees \$ Code 22- | -4-1-(c)(1) through (4). (See reverse side for specifics.) |
| | © 5 ∞ L |
| o contracts | s providing for flat well royalty or any similar provision |
| DE CWNER OF GAS SCIENT ABOVE IS FORM IV- | of the oil or gas in place which is not inherently related o extracted, produced or marketed? Yes No y |
| E above is | s No, nothing additional is needed. If the answer is Yes, |
| Z Form IV- | -60. |
| See the reverse side for the required copies of the Reclamation Plan. | line item instructions, and for instructions concerning the Notice and Application, plat, and Construction and |
| The truth of the information on the | WELL |
| Notice and Application is verified | OPERATOR Clint Hurt & Associates, Inc. |
| and sworn to and the Notice is | 1 Red |
| signed on behalf of the Well Operato: in my County and State by | Its Designated Agent |
| I Warri Bo Tram | AddressP.O. Box 388 |
| this 27 Pay of Los , 19 | 983. Elkview, W.Va. 25071 |
| camussion expires May 1, 19 | 97/ Telephone (304) 344-2401 |
| John W Stephons | |
| State of WVG State | |
| and the same of th | |
| signed on behalf of the Well Operator | By Then C Chambre |
| in my County and State by Kathrum ann Wingl. | Its 01/05/2024 |
| this alday of June, 198 | 5. Address 12900 PRESTON RD, SUITE 500 |
| My commission (expires Opil 3, 1990 | Telephone 2/4-99/-5908 |

A-6

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book Page |
|-----------------------|-----------------------|---------|-------------|
| G. ROBERTS EST. | G. W. ROBERTS | 1/8 | (SEE FILES) |
| GW ROBERTS | ALLIANCE ACREAGE | | 4 |
| ALLIANCE ACREAGE | ALLIANCE RESOURCE | ces | 17 |

(Rev 3-81)



API NO. 47 - 105 1130

State of Mest Nirginia

Department of Mines

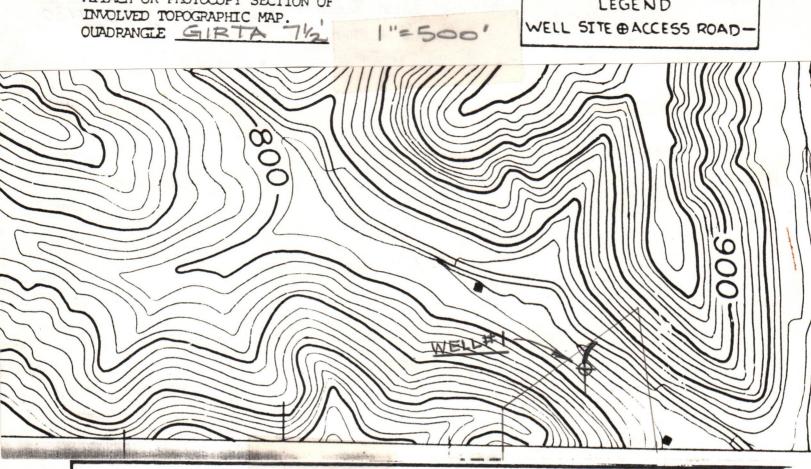
Oil and Cas Division Construction & Reclamation Plan

| ADDRESS P. O BOX 388 | DESIGNATED A | CENT DAVID BARTRAM |
|--|--|--|
| ELKVIEW W. VA 2507 | | |
| Telephone 304-344-2401 | | 304-344-2401 |
| LANDOWNER CURTIS, ANDRUS | _ | |
| Revegetation to be carried out by | FAIRIT HUI | DISTRICT LITTLE KANAWHA |
| | | |
| This plan has been reviewed by 4,44 | le Kanawho | SCD. All corrections |
| and additions become a part of this plan: | 12-23-8 (Date) | 3 |
| | assott To | e Paris |
| | (SCD) Agen | t) |
| ACCESS ROAD | | LOCATION |
| Structure CRUSHED STONE (A |) Structure_ | |
| Spacing AS NEEDED | Material | |
| Page Ref. Manual | Page Ref. N | Manual |
| Structure OPEN_ SIDE DITCH (B |) Structure | , X |
| Spacing 45-400 (AS NEEDED) | Material | The state of the s |
| Page Ref. Manual | Page Ref. N | Manual |
| Structure(C |) Structure | 1.4 |
| Spacing | Material | N |
| Page Ref. Manual | Page Ref. N | Manual_ |
| All structures should be inspected recommercial timber is to be cut and stack cut and removed from the site before dispersions. REVER | ked and all brush a | ed if necessary. All and small timber to be |
| Treatment Area I + II | | reatment Area II |
| Lime 2 Tons/acre | Lime | Tons/acre |
| or correct to pH 6.5 | or corre | ect to pH |
| Fertilizer 600 lbs/acre (10-20-20 or equivalent) | Fertilizer | lbs/acre (10-20-20 or equivalent) |
| Mulch HAY OR STRAW 2 Tons/acre | Mulch | . Tons/acre |
| Seed* FESCUE 40 lbs/acre | Seed* | lbs/acre |
| REDTOP 5 lbs/acre | and Andrewson an | lbs/acre |
| lbs/acre | | lbs/acre |
| lbs/acre | referit and element | lbs/acre |
| *Inoculate all legumes such as vetch, to Inoculate with 3X recommended amount. | rejoit and clovers | with the proper posterizar. |
| PI | AN PREPARED BY DA | ARRELL R. BOICE LLS |
| NOTES: Please request landowners' | ADDRESS R- | T#1, Box 92 |
| seedling for one growing season. | ·EL | IZABETH, W.VA. |
| Attach ser mate sheets as | | |
| necessary : " " comments. | PHONE M. 36 | 4-474-3654 |

4.8

ATTACH OR PHOTOCOPY SECTION OF

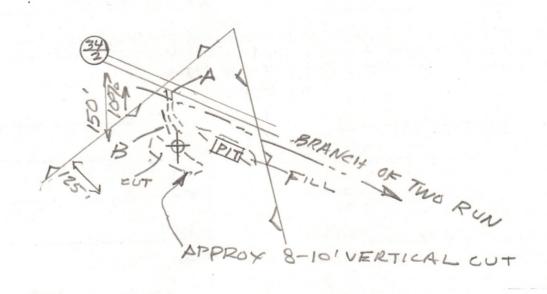
LEGEND



LEGEND

Property boundary Road = = = = = Existing fence -x - x -Planned fence —/- /-Stream \... Open ditch ----->

Spring ○→ Wet spot Building W Drain pipe O----O--Waterway <= = =



01/05/2024

1. BRUSH AND TREES OUT AND PILED NEAR SITE 2. LENGTH OF ACCESS ROAD = ~ 150' 3. NOTE - RUN HAS ROCK BUTTOM AND FOLLOWS

4. NEAR COUNTY RD. AT SOME PLACES.

are the resent that the resent the second



AGREEMENT, made and entered into this 30th day of November, A.D., 1983, by and between the Estate of Glen W. Roberts, by Dorothy Parks Roberts and Thorn C. Roberts, its Executors (Thorn C. Roberts being signatory hereto as such Executor by Dorothy Parks Roberts, his Attorney-in-Fact for the execution hereof) of Elizabeth, West Virginia, party of the first part, hereinafter called Lessor (whether one or more), and

WITNESSETH:

George W. Roberts, of Elizabeth, West Virginia, party of the second

part, hereinafter called Lessee;

- 1. That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Burning Springs and Clay Districts, County of Wirt, State of West Virginia, and bounded and described as follows, to wit:
 - (1) 40 acres, more or less (Smith or Wells)
 NORTH by lands of L. R. Roberts NOF
 EAST by lands of C. W. Bonnett; Wheaton NOF
 SOUTH by lands of Don Pomroy NOF
 WEST by lands of Freeman & Smith NOF

- (2) 17 acres, more or less (Evans)
 NORTH by lands of Smith NOF
 EAST by lands of Cain NOF
 SOUTH by lands of Hunt NOF
 WEST by lands of Nottingham NOF
- (3) 11 acres, more or less (Kraft)
 NORTH by lands of Robson NOF
 EAST by lands of Valentine NOF
 SOUTH by lands of Valentine NOF
 WEST by lands of Robson NOF
- (4) 7 acres, more or less (Drennen)
 NORTH by lands of Reynolds; Gibson NOF
 EAST by lands of Robinson & McFee NOF
 SOUTH by lands of Robinson & McFee; Tucker NOF
 WEST by lands of Reynolds NOF

Containing seventy-five (75) acres, more or less, in four tracts separately leased hereby and being the same land conveyed to lessor by Glen W. Roberts by Will.

- 2. It is agreed that this lease shall remain in force for a primary term of one (1) year from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon.
- 3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor one-eighth (1/8) of the proceeds received from the sale thereof for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of One Thousand Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.
- 4. The Lessee shall commence operations for a well on the premises on November 30th, 1983, unless Lessee pays thereafter a rental of ten dollars per acre for the twelve months that operations may be delayed 01/05/2024

from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive will shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

- 5. All moneys coming due hereunder shall be paid or tendered to the Estate of Glen W. Roberts direct, or by check payable to his order mailed to P. O. Box 92, Elizabeth, West Virginia, 26143, and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.
- 6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

- 14. Notwithstanding the foregoing, the following clauses shall obtain as to and govern this agreement:
 - a. Unless title is certified for Lessor by a competent
 West Virginia attorney as to the tracts covered hereby within
 forty-five (45) days of the date hereof, this lease shall be absolutely
 null and void <u>ab initio</u> for each tract as to which title certification
 of full ownership of the oil and gas by Lessor is not thus forthcoming,
 subject only to the following provisions.

Title certification of the tracts covered hereby shall not be deemed inadequate by reason of any mortgage or lien applicable thereto, and if Lessor shall own less than all the oil and gas in any of the tracts this lease shall be fully effective with respect to any Lessor partial interest tract the other oil and gas interests in which are leased or acquired by Lessee within sixty days of the date hereof.

Lessee shall receive a copy of the title abstracts for Lessor of the tracts covered hereby and shall reimburse Lessor for all costs and expenses of acquiring them.

This lease shall be fully effective as to a tract covered hereby if title certification as aforesaid of a sufficient part of the tract is obtained to permit the drilling of the wells committed herein as to that tract.

110

GOPY

THIS ASSIGNMENT, made this 30th day of November, 1983 by George W.

Roberts, hereinafter referred to as "Roberts," and Alliance Acreage

Acquisition, Ltd., a Texas Limited Partnership, hereinafter referred to as "Alliance Acreage",

WITNESSES

That for and in consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, and other good and valuable considerations, including the covenants and agreements contained in the agreement between the parties hereto bearing even date herewith to which reference is hereinafter made, Roberts assigns all his right, title and interest in and to those certain oil and gas leases described in Schedule A attached hereto and hereby made a part hereof to Alliance Acreage, subject to the terms, conditions, exceptions and reservations contained herein and in the aforesaid agreement bearing even date herewith.

Roberts reserves all rights under the aforesaid oil and gas leases in and to all formations below the top of the Corniferous limestone formation (also known as the Onondaga limestone formation) underlying the tracts covered by them, including but not restricted to all rights in and to oil and gas and their constituents in the said formations, the right to operate for and produce oil and gas and their constituents from the said formations, the right to drill through the superjacent formations to formations below the top of the Corniferous limestone, and all other rights (including but not restricted to any storage rights) pertinent to oil and gas operations with respect to the said formations granted in the hereinbefore described oil and gas leases.

This assignment is furthermore made subject to the covenants, agreements, terms, conditions, exceptions and reservations contained in that certain agreement between the parties hereto bearing the date November 30, 1983 concerning the hereinabove described oil and gas leases, operations thereon, and certain other matters.

The terms hereof and of the aforesaid agreement, and the respective rights and duties of the parties under the terms of this assignment and that agreement, shall apply to all extensions, renewals, modifications, ratifications, replacements and successor leases of the oil and gas leases covered by this assignment, nor shall any such be assigned, or any assignment thereof be valid, unless made expressly subject to the terms of this assignment and that agreement.

The terms hereof and of the aforesaid agreement shall bind and work to the benefit of the parties hereto and their heirs, successors, representatives and assigns.

IN WITNESS WHEREOF, Roberts has executed this assignment, in quadruplicate originals this 30th day of November, 1983.

George Steet (SEAL)

George W. Roberts

Schedule of oil and gas leases covering tracts in Wirt County, West Virginia attached to and made a part of assignment dated November 30, 1983 from George W. Roberts to Alliance Acreage Acquisition, Ltd., a Texas Limited Partnership.

| LESSOR | ACRES (more or less) | DISTRICT WIRT CO. | DB & P NO. |
|---|------------------------------------|---------------------------|---|
| Ica Lynch et al | 49 | Elizabeth | 167-495 |
| John M. Lester et ux | 54 | Elizabeth | 167-493 |
| Frank Houck et ux l | 29 | Tucker | 168-751 |
| Frank Houck et ux | 83 | Tucker | 168-749 |
| Frank Houck et ux | 90 | Tucker | 168-747 |
| Burl J. Elswick et ux | 90 | Tucker | 168-743 |
| Faustine H. Bauman | 143 | Elizabeth | 167-328 |
| Wilford Carpenter, Adm. o Estate of B. O. Carpent together with ratification at least those recorded a | er¹ 260 ns hitherto obtained fi | | 167-984 including |
| Estate of Glen W. Roberts | 2 75 | Burning Springs & Clay | Not yet of record dated 11-30-83 |
| Thorn C. Roberts ³ | 10 | Burning Springs | Not yet of record dated 11-30-83 |

^{1.} These leases are assigned subject to the terms of an assignment thereof, and of an agreement referred to in the said assignment, between the Estate of Glen W. Roberts and George W. Roberts, both bearing date November 30, 1983 and not yet of record.

^{2.} This lease is assigned subject to the terms of an agreement referred to therein between the Estate of Glen W. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.

^{3.} This lease is assigned subject to the terms of an agreement referred to therein between Thorn C. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.

STATE OF NORTH CAROLINA

County of Durham, to-wit:

I, She Byllnbell, a Notary Public of said County, do hereby certify that George W. Roberts, whose name is signed to the within writing bearing date the 30th day of November, 1983 has this day acknowledged the same before me in my said County.

Given under my hand this the 5th day of December, 1983.

Notary Public

My commission expires July 17, 1985

THIS ASSIGNMENT, made this 6th day of December, 1983, by Alliance Acreage Acquistion, Ltd., a Texas limited partnership, hereinafter referred to as "Alliance Acreage," and Alliance Resources Corporation, a Texas corporation, hereinafter referred to as "Alliance,"

WITNESSES

That for and consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, and other good and valuable consideration, Alliance Actage assigns to Alliance all its right, title and interest in and to those certain oil and gas leases described in Schedule A attached hereto and hereby made a part hereof, subject to the terms of the oil and gas leases and of the assignments and agreements to which reference is made in the said Schedule A, and subject moreover to the reservation to Alliance Acreage, which is hereby made, of an overriding royalty of one percent (1%) of all oil and gas and their constituents produced by Alliance under the terms of the said oil and gas leases.

The terms hereof shall bind and work to the benefit of the parties hereto, their heirs, representatives, successors and assigns.

IN WITNESS WHEREOF Alliance Acreage has caused this instrument to be executed on its behalf in quintuplicate originals this 6th day of December,]983.

> Alliance Acreage Acquistion, Ltd., a Texas limited partnership

By:

George W. Roberts, Its Attorney in Fact

This instrument has been prepared by George W Roberts ACRES (more or less)

LESSOR

Schedule attached to and made a part of an assignment from Alliance Acreage Acquisition, Ltd., a Texas limited partnership, to Alliance Resources Corporation, a Texas corporation, describing oil and gas leases wholly or partly in Wirt County, West Virginia, assigned and pertinent agreements.

DISTRICT

WIRT CO. DB & P NO.

| | | - | |
|---|----------------------------|---------------------------|--|
| Ica Lynch et al | 49 - | Elizabeth | 167-495 |
| John M. Lester et ux 1 | 54 | Elizabeth | 167-493 |
| Frank Houck et ux 1 | 29 | Tucker | 168-751 |
| Frank Houck et ux | 83 | Tucker | 168-749 |
| Frnk Houck et ux | 90 | Tucker | 168-747 |
| Burl J. Elswick et ux | 90 | Tucker | 168-743 |
| Faustine H. Bauman | 143 | Elizabeth | 167-328 |
| Wilford Carpenter, Adm. of Estate of B.O. Carpenter together with ratifications at least those recorded at | 260 hitherto obtained f | | heirs including |
| Estate of Glen W. Roberts ² | 75 | Burning Springs & Clay | Not yet of record dated 11-30-83 |
| Thorn C. Roberts ³ | 10 | Burning Springs | Not yet of record dated 11-30-83 |
| George W. Roberts et ux 4 | 10 | Burning Springs | Not yet of record dated 11-30-83 |

- 1. These leases are assigned subject to the terms of an assignment thereof, and of an agreement referred to in the aaid assignment, between the Estate of Glen W. Roberts and George W. Roberts, both bearing date November 30, 1983 and not yet of record.
- 2. This lease is assigned subject to the terms of an agreement referred to therein between the Estate of Glen W. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.
- 3. This lease is assigned sub ject to the terms of an agreement referred to therein between Thorn C. Roberts and George W. Roberts bearing date November 30, 1983, not yet of record.
- 4. This lease is assigned subject to the terms of an agreement referred to therein betw George W. Roberts et ux and Transmontane Energy Corporation, a Delaware corporation, bearing date November 30, 1983, not yet of record.
- 5. These leases are assigned subject to the terms of an assignment thereof, and of an agreement referred to in the said assignment, between George W. P. 15120214 Alliance Acreage Acquistion, Ltd., both bearing date November 30th, 1923/2520214 yet of record.

STATE OF NORTH CAROLINA,

COUNTY OF DURHAM, to-wit:

I, Das Bylenbell, a Notary Public in and for the said county and state, do hereby certify that George W, Roberts, who signed the above writing as Attorney in Fact for Alliance Acreage Acquistion, Limited, a Texas limited partnership, has this day acknowledged the same before me in my said county and state.

Given under my hand this 7th day of Occuber, 1983.

Ida B. Greenhill
Notary Public

My commission expires:

BY: 11/0:

Form IV-77 Reverse (9-84)

| (9-84) | | Operator's Well Number |
|--|--|--|
| API (Permit) Humber | Farm Name | |
| 47 - 105 - 1114 | ROBERTS ET | |
| 47-105-1103 | ROBERTS #2 | 140 |
| 47-105-1115 | HAYS # 1 | |
| 47-105-1105 | MCCAULEY #1 | |
| 47-105-1104 | VEON #1 | |
| 47-105-1121 | EVANS #1 | |
| 47-105-1130 | WELLS # 1 | |
| 47-105-1128 | WELLS # 2 | |
| | DRENNEN # 1 | |
| 47-105-1156 | | |
| | | |
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IV-35 (Rev 8-81)



State of Mest Wirginia

Bepartment of Allines Bil und Gas Bivision

| Clint H | urt & Assoc. Rig #1 |
|---------|---------------------|
| Date | market and the |
| Operato | |
| Well No | . 1983B-LTD-3 |
| Farm_ | S. F. Wells #1 |
| API No. | 47 - 105 - 1130 |

OIL & GAS DIVISION DEPT. OF MINES

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

| LOCATION: Elevation: 755' Watershed | Two Run | | | |
|--|----------------|------------|--------------------------|-------------------|
| District Burning SpringsCounty Wi | rt | Quadrangl | e Girta | 7 1/2" |
| | | | | |
| COMPANY Alliance Resources Corporation | | | | |
| ADDRESS Ste. 500, 12900 Preston Rd., Dallas, TX | | - | V 4,134 2 | |
| DESIGNATED AGENT J. David Bartram 75230 | Casing | Used in | | Cement fill up |
| ADDRESS P.O. Box 388, Elkview, WV 25071 | - | brilling | in Well | Cu. ft. |
| SURFACE OWNER S. Curtis | Size 20-16 | | | tans totals |
| ADDRESS | Cond. | | | |
| MINERAL RIGHTS OWNER G. W. Roberts Est. | 13-10" | 316.58 | 316.58 | - 350 (20.05) |
| ADDRESS Elizabeth, WV | 9 5/8 | | | |
| OIL AND GAS INSPECTOR FOR THIS WORK Homer | 8 5/8 | 1805.87 | 1805.87 | 515 |
| Dougherty ADDRESS Looneyville, WV | 7 | | 44.4 | 1200 1126 |
| PERMIT ISSUED 1/13/84 | 5 1/2 | | | Kuras Ada 2 |
| DRILLING COMMENCED 1/20/84 | 4 1/2 | | 5155.98 | 902 |
| DRILLING COMPLETED 1/26/84 | 3 | | | |
| IF APPLICABLE: PLUGGING OF DRY HOLE ON | 2 | | 508246 | |
| CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON | Liners used | | 20 (27 st) 24 (27 st) | 24678 24678 |
| GEOLOGICAL TARGET FORMATION Marcellus Shale | 9 | | . F000 | _ |
| Depth of completed well 5190' feet | | | h 5000 | |
| Water strata depth: Fresh feet; | Rotary X | | Tools | |
| Coal seam depths: | | | - 100 | and argued |
| OPEN FLOW DATA | _ is coai | being mine | d in the | area? |
| Hampshire, Chemung | | | | |
| Producing formation Brallier, Harrell Gas: Initial open flow 1.5 | . ~1 | zone dept | h 2133 - | 5136' feet |
| open riow 1.5 Mer/d | | tial open | flow | Bb1/d |
| Final open flow 350 Mcf/d | | al open fl | | Bb1/d |
| Time of open flow between init | tial and fi | nal tests_ | hou | îrs |
| barcic rock pressure Tub120 psig (surface | ce measurem | ent) after | hour | s shut in |
| (If applicable due to multiple completion | n) | | 01 | 1/05/2024 |
| Second producing formation | Pay | zone dept | h | feet |
| Gas: Initial open flow Mcf/d | Oil: Ini | tial open | flow | Bb1/d |
| Final open flow Mcf/d | Oil: Fina | | | Bb1/d |
| Time of open flow between init | ial and fin | nal tests | hou | |
| Static rock pressurepsig(surface | | | | |

B-2

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage: Nitrogen/Acid Frac - BKDN 2400 psi; ATP 3220 psi; AIR 70,000 Scf/M; ISI 2100 psi;

630 gals 15% Hcl, 672 gals 28% Hcl; 1,172,500 Scf N2

38 Holes 4042 - 5136'

2nd Stage: Nitrogen/Acid Frac - BKDN 1600 psi; ATP 2585 psi; AIR 70,000 Scf/M; ISI 1550 psi; 588 gals 15% Hcl, 672 gals 28% Hcl; 1,162,000 Scf N₂ 38 Holes 3231 - 3873'

3rd Stage: Nitrogen/Acif Frac - BKDN 1800 psi; ATP 2220 psi; AIR 67,500 Scf/M; ISI 1400 psi 462 gals 15% Hcl, 672 gals 28% Hcl; 1,132,500 Scf N₂ 37 Holes 2133 - 3035'

WELL LOG

| ORMATION COLOR HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fres and salt water, coal, oil and ga | | |
|---|--|---|---|--|--|
| FORMATION DEPTHS TAKEN FROM GO Sand and shale Gas Sand Sand and shale Gas Sand Sand and shale Cow Run Sand and shale 282 Salt Sand Sand and shale Slat Sand Shale Maxton Big Lime 365 Big Injun Silt and shale Coffee Shale Silt and shale 472 5th Sand Silt and shale | 0 442 485 697 708 807 860 937 1154 1304 1364 1398 1478 1588 1675 2051 2064 2158 2171 2416 2435 2543 3310 3485 3750 4635 4988 | — EKB 760' 442 485 697 708 807 860 937 1154 1304 1364 1398 1478 1588 1675 2051 2064 2156 2171 -2416 2435 2543 3310 3485 3750 4635 4988 — 5190' | Gas Checks @: 2500' - No show 3500' - No show 4000' - No show 4500' - No show TD - 1.5 Mcf/D | | |
| GAMMA RAY TOPS OF DEVONIAN S | HALE: | | Young Wireline Services | | |
| 41/ Hampshire 2064 - 2543 472 Chemung 2543 - 4072 437 Brallier 4072 - 4988 | | | | | |

(Attach separate sheets as necessary)

| | | | irces Cor | poration | honester |
|-------|-----------|-----|-----------|----------|----------|
| W | ell Opera | tor | 2 0 | • | |
| Ву: | Slin | C. | Cho | mles | |
| Date: | | | | | - |

01/05/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wil, encountered in the drilling of a well."

4988' -

Harrell

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



CIL & GAS DIVISION

| | | | | Г | | F.MINES | |
|--|----------------------|-----------------------------------|------------------------|---------------------|--------------------------|----------------------------|--|
| | INS | PECTOR | 'S WELL | REPOR | T 1.0 | L TATIL APPLE | |
| Parmit No. 105-113 | <u>30</u> | | | | Oil or | Gas Weil | |
| Company Clint | Hurt + ass | 200. | GKL BRIEKS BRIEUT | DailLing Nato IN | LEFT IN WELL | PACKER | S |
| Address Elkerier | o, W.Va. | | Siza | | | | |
| Farm S. W. R | oberts and | | 16 4 | onductor | 19' | Kind of Packer | - |
| Well No. S. F. | Wells # 1 | | 13 | | | | |
| District Burning & | orings County Me | est | 81/4 | | | Size of | |
| Drilling commenced | 1/19/84 | | 8% | | | Depth set | (March N.) ago |
| | | | 5 3/16 | | | | and the same of th |
| Drilling completed | Total depth_ | | 3 | | | Perf. top | |
| Date shot | Depth of shot | | 2 | | | Perf. bottom | कारकार सीमा ००० |
| Initial open flow | /10ths Water | inInch | Liners Used | | _ | Peri. top | |
| Open flow siter tubing_ | /10ths Merc. i | nInch | | | | Perf. bottom | arino |
| Volume | | Cu. Ft. | CASING CEMEN | TED | _SIZE | No. FT | |
| Rock pressure | Ibs | hrs. | NAME OF SER | VICE COMPA | NY | • | |
| Dif | bbls., | 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | FEETI | NCE |
| Tresh water | | feet . | FEET_ | INCH | ES | PEET I | NCH |
| Balt water | feet | feet | FEET_ | INCH | 2.5 | | NCH |
| Orillers' Names Rick | Knight | | Pusher | Dann | u Stan | -he- | |
| Pint Hurt | Ris#1 | | 110-01001 | 0 | gsvare | nes | I Washington |
| lemarks: 1/19/84 1/20/84 328 of Surface he Dowell Colle | Moved on of Deep dri | riggla ellisty on of 1134"p | lis Soap rige on Sh | started oring going | lilling 1g to 3 3 cm. | at 11:00 P 5 offer I d. | M.K.B. |
| 1/20/84 | or our way | Carrel | cur un c | Home of | 24 O1 | 105/2024 | + |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| Well No. | | | | | | | | |
|-------------------|------------------|--------|--|--|--------------------------------|--|--|--|
| MPANY | | | ADDRESS | | 1 1 2 1 | | | |
| | | | COUNTY | | | | | |
| ing Material Used | | | | | | | | |
| F Lo | ocation | Amount | | Location | | | | |
| | AND DEPTH PLACED | 1 | BRIDGES | CASIN | G AND T | | | |
| CEMENT-THICKNESS | WOOD-3IZE | LEAD, | CONSTRUCTION-LUCATION | RECOVERED | SIZE | Los | | |
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| ers' Names | | | | 1 | | | | |
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| arks: | | | State Control Law, Talego (South Claim and Special Control Con | Month Beach and All Colonia in the Colonia in State of Colonia in the Colonia in State of Colonia in State | | | | |

DEPARTMENT OF MIMES



OIL & GAS DIVISION

INSPECTOR'S WELL REPORTED OF MINES

| Parmit Na/105-1130 | | | Oil or | Gas Weil |
|--|---------------------------------------|---------------------|-----------------------------------|--------------------------|
| Company Clint Hurt + assoc, | GEL BHIELD BELIEUT | מאודדואם או מצמ | LIFT IN WELL | PACKERS |
| Address Elkview, M.Va. | Siza | | | |
| Farm S. W. Roberto | 16 | | | Kind of Packer |
| Well No S. F. Wells #1 | 1134 | | 3/6 | Size of |
| Distric Busning Springs County West | 81/4 | | | |
| Drilling commenced 4/9/84 | 6% | | | Depth set |
| Drilling completed Total depth | 5 3/16 | | | Perf. top |
| Date shot Depth of shot | 2 | | | Perf. bottom |
| Initial open flow/10ths Water inInch | Liners Used | | | Peri. top |
| Open flow after tubing /10ths Merc. in Inch | | | | Peri. bottom |
| VolumeCu. Ft. | CASING CEMEN | NTED 1134 | _SIZE 3/6 | No. FT 1/8/84 |
| Rock pressurelbshrs. | NAME OF SER | VICE COMPA | NY Hall | Ebuston |
| Offbbls., 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | FEETINCH |
| Fresh waterfeetfeet | FEET_ | INCH | ES | EETINCH |
| Salt water | FEET_ | LNCH | ESF | EETINCH |
| Drillers' Names Rick Knight | Push | les Dan | nu Star | chea |
| Plint Hurt Rig #1 | | | John | WY |
| Regular 376, 6, 10% Salt. 189 Repular 376, 6, 6, 10% Salt. 189 Went back in hole will wast not set en 121/84 Halliburton Comented. | urface pip Eleg Down the drills | n 6:00 . eting i | nted with PM, leg but Celme | 105 Sacks Holliburton |
| 1/21/84 Halliburton Comented | pl. | d | 125 000 | brings in |
| 1/21/84 Halliberton Comented | wn 8: 45 | P.M. Z | mes Hi, | Dougherty |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| ADDRESSCOUNTY | | | | | |
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I hereby certify I visited the above well on this date.

01/05/2024

B15

STATE OF WIST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

| | Maraci | OK 3 AAETI | MELON | DEFI | OF IVIII |
|-------------------------------|---|----------------------|---------------------|---|--------------|
| Parmit No. 105-// | 30 | | | | |
| Company Clint | Hust + assoc, | GML BNIEKS BKIEUT | DAILTING NSED IN | LIFT IN WELL | PACKERS |
| Address Elkerie | w, Mola. | Siza | | THE STATE AND ASSESSED TO SERVE ASSESSED. | |
| Farm & M | CASING AND DISED IN WELL PACKERS CASING AND DISED IN WELL PACKERS COUNTY WIND Size Roberts 18. Kind of Packer. 18. Kind of Packer. 19. Size of | | | | |
| Well No S. S. | Wells #1 | | | | Size of |
| District Burning S | Enrigocounty West | 81/4 | | | |
| Drilling commenced | 1/19/84 | | | | Depth set |
| Drilling completed | Total depth | | | | Part ton |
| Date shot | Depth of shot | | | | |
| Initial open flow | /10ths Water inIr | ch Liners Used | | | |
| Open flow siter tubing_ | /10ths Merc. inIn | ch | | | Perf. bottom |
| Volume | Cu.] | Ft. CASING CEME | NTED | SIZE | No. FT. |
| Rock pressure | lbsh | NAME OF SER | RVICE COMPA | ΥΥ | |
| Oil | bbls., 1st 24 h | rs. COAL WAS EN | COUNTERED | AT | FEETINCH |
| 25 A-29 36 | feetfe | etFEET_ | INCH | ES | FEETINCH |
| Salt water | feetfe | et FEET | NCH | 23 | FEETINCH |
| Drillers' Names Ruch | & Knight | Push | u Van | ny Star | ches |
| Clint Hut Remarks: 1/23/8/ | Kig # / | O Wall le | V5110 | 1 | 1 + 1510 |
| Circulating. | hole befor pull | ing drill p | ipl. Log | gglng 5 | uck on |
| of 85% | og top bole. A | Ry going to | o sun | 17624 | t. |
| 1/23/84 | | 7 | Homes & | In Down | 105/2024 |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| COMPANY | | | ADDRESS | | | |
|--|-----------------|-----------|-----------------------|-----------|----------|---|
| FARM_ | | DISTRICT_ | COUNTY | | | |
| Filling Material Used | | | | | | |
| | ition | Amount | Packer | Location | | |
| The state of the s | ID DEPTH PLACED | | BRIDGES | CASIN | G AND TU | BING |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LUCATION | RECOVERED | SIZE | LOST |
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| rillers' Names | | | | | | , |

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



| Parmit No. 105-1 | | Man Landau | | EPT. OF | MINES Ga: Weil |
|--------------------------------|------------------------|----------------------|-------------|-----------------|--------------------|
| Company Clint | Hust + assoc, | GML BHIELD BKIEUT | NI CZEU | LEFT IN WELL | PACKERS |
| 201 | o, M.Va. | Siza | | | |
| Farm Zi Wi K | oberls to | 18 | | | Kind of Packer |
| | Wells #1 | _ 10 | | | Size of |
| Drilling commenced | Springson Wist | 81/4 | | | Depth set |
| | 26/84 Total depth 5/89 | 5 3/16 | | 5154 | Perf. top |
| Date shot | Depth of shot | 2 | | | Perf. bottom |
| Initial open dow | /10ths Water inInci | Liners Used | | | Perf. top |
| Open flow after tubing_ | /10ths Merc. inInch | | | | Peri, bottom |
| Volume | Cu. Ft | 1 | | | 54No. FT. 1/26/84 |
| łock pressure | lbshrs | NAME OF SER | IVICE COMPA | NA D | well |
|)ili | bbls., 1st 24 hrs. | . COAL WAS EN | COUNTERED | AT | FEETINCH |
| Fresh water | feetfeet | FEET_ | INCE | ES | FEETINCH |
| Salt water | | FEET | INCH | ES. | FEETINCH |
| Orillers' Names Rick | k Knight | Push | es Dans | ny Stare | ches |
| Clint Hurt Remarks: 1/26/84 | Right / W 1 | -180/t | - 0 | | |
| pipe and | Cemented with a | 90 Sacker | of R. F. | C. kyl | of 41/2" Dowell |
| | Polya Amon | MINISPM | 0 | 0 | |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| Permit No. | | Well No | | | | | | |
|--|--|---|--|-----------|-----------|--|--|--|
| COMPANY | 22 - Variation of the second o | | ADDRESS | | | | | |
| FARM | | DISTRICT | C | OUNTY | | | | |
| Filling Material Used | | | | | | | | |
| Liner Loc | eation | Amount | Packer | Location | 1 | | | |
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASIN | IG AND TU | JEING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD, | CONSTRUCTION-LUCATION | RECOVERED | SIZE | LOST | | |
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| illers' Names | | | | | | | | |
| | | | Name of the Park o | | | and the state of t | | |
| marks: | | CONTRACTOR OF THE PROPERTY OF | | | | | | |

.... 115-1130

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Oil on Gan Wall

| Permit No. 2007. | | | | ND) | |
|---|----------------------|---------------------|--------------------|------------------------|------------|
| Company Clint Hurt + assoc. | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACK | ERS |
| Address Elkview, W.Va. | Size | | | LiveUden | |
| Farm G. W. Roberts | 16 | • | AZELE - SELECTE | Kind of Pacl | ker |
| Well No. S. Fr. Wells #1 | 13 | | | Size of | |
| District Burning Springs County Wist | 81/4 | | | Size oi | |
| Drilling commenced //19/84 | 65% | | | Depth set | |
| Drilling completedTotal depth | 5 3/16 | | | P | |
| Date shotDepth of shot | 2 | | | Perf. top Perf. bottom | |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top Perf. bottom | |
| Open flow after tubing/10ths Merc. inInch | | | | _ Ferr. bottom | |
| VolumeCu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressurelbshrs. | NAME OF SEI | RVICE COMP. | ANY | | |
| Oilbbls., 1st 24 hrs. | COAL WAS EN | NCOUNTERE |) AT | FEET | INCHES |
| Fresh waterfeetfeet | FEET | INC | HES | FEET | INCHES |
| Salt water feet feet | FEET | INC | HES | FEET | INCHES |
| Drillers' Names Status Report | | | | | 2X15(0.03) |
| | doing | sects | mation | | |
| Merrille Dozes Service Remarks: Road graded pits | filled | and I | ocation | n recla | ined |
| some more back dragger and location & Road will | is andt | racking | g to | be done | 0-h |
| 57 all | ech no flew srod | | latopo y de tori i | 0 - 77000 | |
| | | | | | |

Homes Hills

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| COMPANY | es HO | | ADDRESS | 08, | 11-51 | 1 | |
|--|-----------------------|-----------------|--|---------------------------------------|---------------------|-----------------------|--|
| | | DISTRICT COUNTY | | | | | |
| | 2.3791 550 | Liller | and the | | | Table 1 | |
| illing Material Used | | | 1111 | i . M | 1000 | 19 | |
| iner Loc | cation | Amou | ınt Packer | Lo | cation | i P | |
| PLUGS USED A | ND DEPTH PLACED | | BRIDGES | CASIN | G AND TU | BING | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST | |
| | | | Wist . | Samuel Co | . 6.393.36 | J. C. | |
| Jun Great | | | 1001 | | 1 | | |
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| | YALAMO | 1 207 0 38 | ORMAN MALL | pai | | | |
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| Elit Al Tamping and Table Town | | 149 15 2 | W. Later and C. to particular | | | | |
| Orillers' Names | 2812.74 | 7.467 | | | | | |
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| Remarks: | | | | portion deposition of the competition | The breaking of the | and the second second | |
| Cemarks. | | | | | | | |
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| & mulch. | | | | | | | |
| | I hereby certify I vi | | | | | | |
| DATE | | | | | | | |
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| | | | DIS | STRICT WELL IN | SPE 9705 | /2024 | |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



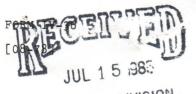
INSPECTOR'S WELL REPORT

| Permit No. 105-1130 | OIL & GAS DIVISION DEPITY GAS Well MINES | | | |
|--|--|---------------------|---------------------------|--------------------------------------|
| Company Clint Hurt & associ | CASING AND TUBING | USED IN DRILLING | LEFT IN | PACKERS |
| Address Elkvein, W.Oa. | Size | | | |
| Farm J. W. Roberts | 16 | *** | | Kind of Packer |
| Well No. S. Fr. Wells #1 | 10 | | | Size of |
| District Burning Springs County West | 81/4 | | | |
| Drilling commenced 1/19/84 | 6% | | | Depth set |
| Drilling completed 4/26/84 Total depth 5/89 | 5 3/16 | . 7 | | D. C. L. |
| Date shotDepth of shot | 2 | | | Perf. top Perf. bottom |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bottom |
| VolumeCu. Ft. | CASING CEMEN | NTED | SIZE | No. FTDate |
| Rock pressure lbs. hrs. | NAME OF SER | VICE COMPA | ANY | |
| Oilbbls., 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | FEETINCHES |
| Fresh waterfeetfeet | FEET_ | INCE | IES | FEETINCHES |
| Salt water <u>feet</u> <u>feet</u> | FEET_ | INCH | IES | FEETINCHES |
| Drillers' Names Status Report | | | | ikinansi |
| Remarks: 8/6/84 Grass starting a ditch cut to drawn Olo part may need to be res Tolked to Reclamation | to grow who splaces eeded. Contract | Total | ion ne Loc. a ut pr | eds divessión Also one oblems. |
| 8/11211 | | 01 | 1 | 0 |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| ermit No. | | | | | ell No | |
|--|--|---|-----------------------|-----------------|---------------------|-------------------|
| OMPANY | 7-330 | | ADDRESS | 7:7 | 1-11 | N 1977 YEAR |
| ARM_ | | DISTRICT . | | COUNTY | | |
| | Janes Car | | 1 12 de 1 | | | |
| illing Material Used | The same of the sa | | | | | |
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| iner Location | | Amou | | | cation | DINC |
| A CONTRACT OF THE PARTY OF THE | ND DEPTH PLACED | | BRIDGES | RECOVERED | SIZE | LOST |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | 2001 |
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| Lierta art. | | | | 1/2/2011 | | |
| and the same of th | | | | 4 6 53 6 | | |
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| mia rest | | especial en el | | | | |
| | and the same and the same and the same and the same | 17-16-57-51 | | | | |
| Orillers' Names | Markey year | 11/2/27 | | 1 100 | | |
| | | 100 | | | | |
| Remarks: | and the second against the second | | | | | |
| Kemarks. | | | | | | |
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| PHIMO | I hereby certify I v | isited the above | well on this date. | | | |
| DATE | | | | | | |
| - Howard I | | | | ISTRICT WELL IN | NSPECTOR | 1000: |
| 1271 SEP. 1 | | | | | 01/05 | /2024 |



OIL & GAS DIVISION DEPT. OF MINES

WELL OPERATOR _

B-9

ALLIANCE RESOURCES CORP.

Operator's 1983B-LTU-3 Well No. SF Wells#

API Well No. 47 - 105 - 113 State County Permit

Address P.O. B-4388

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT OF INITIAL GAS-OIL RATIO TEST

| Address _ | 12900 PRESTON F | D., STE. 500 | Addr | 1 | 388 |
|------------------------|--|-----------------------|---------------|---------------------------------------|-------------------|
| - | (214) 991- | | | ELKVIEW | W Va 25071 |
| GEOLOGICAL TAR | GET FORMATION: | Jarcelly | Sha | L Depth | 5/89 fee |
| | | Per | foration I | nterval 2133- | -5136 fee |
| GUIDELINES FOR | TESTING. | : | | | |
| 1- A mini 2- A 24 h | mum of gas vented or f our preflow into pipel | ines or tanks | | | |
| 4- Measur | m producing rate durin ement standards as for te Form IV-36 for each | Form IV-39. "Repor | nt of Annu | al Production" (coo | Regulation 21.01) |
| | | TEST DAT | Α. | | |
| | OF TEST-DATE TIME | END OF TEST-DATE | TIME | DURATION OF TEST | Γ |
| | PRESSURE CASING PRES | | SSURE | SEPARATOR TEMPERATURE | 50 |
| OIL PR | | PRODUCTION DURING TES | | DOUCTION DURING TEST & S | SALINITY |
| OIL GR | | | f CFlowing, | pumping, gas lift, etc. | ppm. |
| | •AP | <u> </u> | lo | ving - | |
| | | GAS PRODUCT | ION | | |
| FLAN | GE TAP PIPE TAP | L-10 | | SITIVE CHOKE TITCAL FLOW FROVER | |
| ORIFIC | E DIAMETER 34. | PIPE DIAMETER INS | IDE DIAM.) | NOMINAL CHOKE SIZE - | N. |
| DIFFER | ENTIAL PRESSURE RANGE | MAX. STATIC PRESSUR | RE RANGE | PROVER & ORIFICE DIAM. | - IN. |
| DIFFER | ENTIAL | STATIC | | GAS GRAVITY (Air-1.0) MEASURED ESTIMA | TED. |
| GAS GR | AVITY (Air-1.0) | FLOWING TEMPERATURE | | GAS TEMPERATURE | • - |
| 24 HOU | R COEFFICIENT | | | 24 HOUR COEFFICIENT | |
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| DAILY | OIL DAILY WATE | TEST RESUL | | CAS OIL DATIO | , |
| DATE! | bbis. | bbls. | Y GAS | Mcf. GAS-OIL RATIO | SCF/STE |
| į | | | | ALLIANCE RESOL | IRCES CORP |
| | | | | 12900 PRESTON DALLAS, TEXA | RD., STE 500 |
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well____

| | 1 | | eterment is one in a type | | Secretary and respect to the first of the fi |
|------------------------|---|--|-----------------------------|------------------------|--|
| Company allian | a Resource Con | CASING AND TUBING | USED IN DRILLING | LEFT IN | PACKERS |
| Address Dallas | Jefas) | Size | e to parameter to the first | | Special beautiful to the second |
| Farm D. St. Ro | buts Est. | 16 | | | Kind of Packer |
| Well No. 1 1. 9 | tello#1 | 13. | | | Size of |
| Districe Sprin | go County Hill | And the second s | are a description | 2 M 12 1 1 1 1 1 | Size of |
| Drilling commenced | | 6% | | A DE MONTO ANTO ANTO A | Depth set |
| Drilling completed | Total depth | 5 3/16 | | | |
| Date shot | Depth of shot | 2 | | | Perf. top Perf. bottom |
| Initial open flow | /10ths Water in | Inch Liners Used | - voc. | | Perf. top |
| Open flow after tubing | /10ths Merc. in | _Inch | | | Perf. bottom |
| Volume | | Cu. Ft. CASING CEME | NTED | SIZE | No. FTDat |
| | lbs | | RVICE COMPA | NY | |
|)iL | bbls., 1st | 24 hrs. COAL WAS EN | COUNTERED | AT | FEETINCHE |
| resh water | feet | feetFEET_ | INCH | ES | FEETINCHE |
| alt water | feet | feetFEET_ | INCH | ES | FEETINCHE |
| -22-85-2 | levice vig me | oved an wel | Vit pu | lled N | odsx teeling |
| rillers' Names the | facing to flace talked to 2 flace. Well a | swall again | sie xie | 24-85, | tubing has |
| 6-24-85-1 | talked to 2 | Hen Chambe | us toda | 4. 111/1 | u not |
| emarks: Ne- & | frae. Well a | et this time | re. new | string | g of tubing |
| Wil | Il be on lack to pe | cation to sus | wat 3 | p.M.C | will put |
| Wel | I back to pe | empeng, hore | ever m | ray we | ant to |
| re- | fear, at a | later date | if prode | ictivi g | ves down. |

6-24-85 DATE Homes Hi Royalty

District Jale INSPECTA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| Permit No. | | | | Wei | II No. | |
|-----------------------------|--|------------------|--|----------------------|------------|------------|
| OMPANY | | | ADDRESS | | | |
| ARM | | DISTRICT | | OUNTY | 11 | |
| illing Material Used | | | | | | |
| 4 | | | | | | |
| ner Location Amount | | Packer | Location | · Lain | - The said | |
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASIN | G AND TU | BING |
| CEMENT-THICKHESS | WOOD-SIZE | LEAD | CONSTRUCTION-LUCATION | RECOVERED | SIZE | LOST |
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| illers' Names | | | | | | |
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| BATE | I hereby certify I v | risited the abo | ve well on this date. | | | |
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Doverse A

2 STATE OF WEST VERSINIA.

2 DEPARTMENT OF NIMES

 OFFICE OF OIL AND TAS
 OHARLESTON 25300
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT



47_ 105-1/30 OIL & GAS DIVISION

ompany: HURT; CLINT, & ASSOC |arm: CURTIS, S. C. |

Well: S F WELLS #1 Counts:WIRT

Permit No. 47-105-1 DEPT. or MINES

Date

In Compliance ule Description Yes No 3.06 Notification prior to starting work 5.04 Prepred before drilling to prevent waste 25.03 High pressure drilling 6.01 Required permits at wellsite 5.03 Adequate Fresh Water Casing 5.02 Adequate Coal Casing 5.01 Adequate Production Casing 5.04 Adequate Coment Strength 5.05 Cement Tupe 3.02 Maintained Access Roads 5.01 Necessary Equipment to Prevent Waste 3.04 Reclaimed Drilling Pits 3.05 No Surface or Underground Pollution 3.07 Requirements for Production & Gatherins Pipelines Ol Well Records on Site J02 Well Records Filed 7.05 Identification Markings HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED our well record was received and reclamation requirements approved. In accordance ith Chapter 22, Article 4, Section 2, the above well will remain under bond overage for the life of the well. June 14, 1985



This letter will give you, Clint Hurt & Associates, Inc., whose address is P. O. Box 1973, Midland, TX 79702, the necessary authority, approval, and power of attorney at act as our agent for the purpose of conducting business pertinent to the drilling of oil and gas wells in the State of West Virginia.

In witness whereof, I, Brian Robinson, Chairman of the Board & President, Alliance Resources, intend to be legally bound, have executed this instrument as of the day and year above written.

ALLIANCE RESOURCES

By: Brian Robinson, President

SUBSCRIBED AND SWORN TO BEFORE ME on the 20 day of March, 1983 to certify which witness my hand and seal of office.

Joena C. Elisson
Notary Public in and for the

State of Texas

My commissions expires:

7/11/87

| API (Permit) Number | Farm Name | Operator's Well Number |
|--|-------------|--|
| 47 - 105 - 1114 | ROBERTS #1 | |
| 47-105-1103 | ROBERTS # 2 | |
| 47-105-1115 | HAYS #1 | |
| 47-105-1105 | MCCAULEY #1 | Companies to the contract of the purity of the contract of the |
| 47-105-1104 | VEON #1 | |
| 47-105-1121 | EVANS # 1 | |
| 47-105-1130 | WELLS # 1 | |
| 47-105-H28 | WELLS#2 | |
| 47-105-1156 | DRENNEN#1 | |
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| | | |
| | | 04/05/0004 |

My commission expires ____



State of West Birginia Department of Mines Gil and Gas Bivision Charleston 25305



| This is to acknowledge that the wells listed on the reverse of this form are |
|---|
| to Alliques Resources Court & Associates, INC (the transferor) |
| to AlliANCE RESOURCES CORPORATION (the transferor). |
| The transferee by this document is seemed. |
| The transferee by this document is accepting all responsibility for compliance |
| with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells. |
| The transferee's designated agent (name) GEORGE VINT |
| (address) RT 1, Box 24 , IAEGER, W. VA. 24844 |
| is on file with the Office of Oil and Gas. |
| The transferee has bonded the said wells by securities, cash, or surety (circle one bond identified below by amount, effective date, issuing authority, and any identifying |
| number |
| |
| |
| OFFICIAL SEAL NOTARY PUBLIC (Transferee) Alliance to roward Ordera |
| 简单论 图 STATE OF WEST VIRGINIA BY |
| IRA DAVID BARTRAM Route 2, Box 346 Its Frequency |
| Taken, substrated and was post o before me this 2/5 day of JUNE 1985 |
| Notary Public of a Damid Barham |
| My commission expires 5/22 19 95 |
| OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA IRA DAVID BARTRAM Boute 2, Box 346 Wilton, West Virginia 25541 Ita VICE PRESIDENT |
| Takan subaca #1 Granissies Expire Hay 22 year |
| Notary Public Sca Carrel Start seem day of Jone 19 85 |

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

FORM IV-1

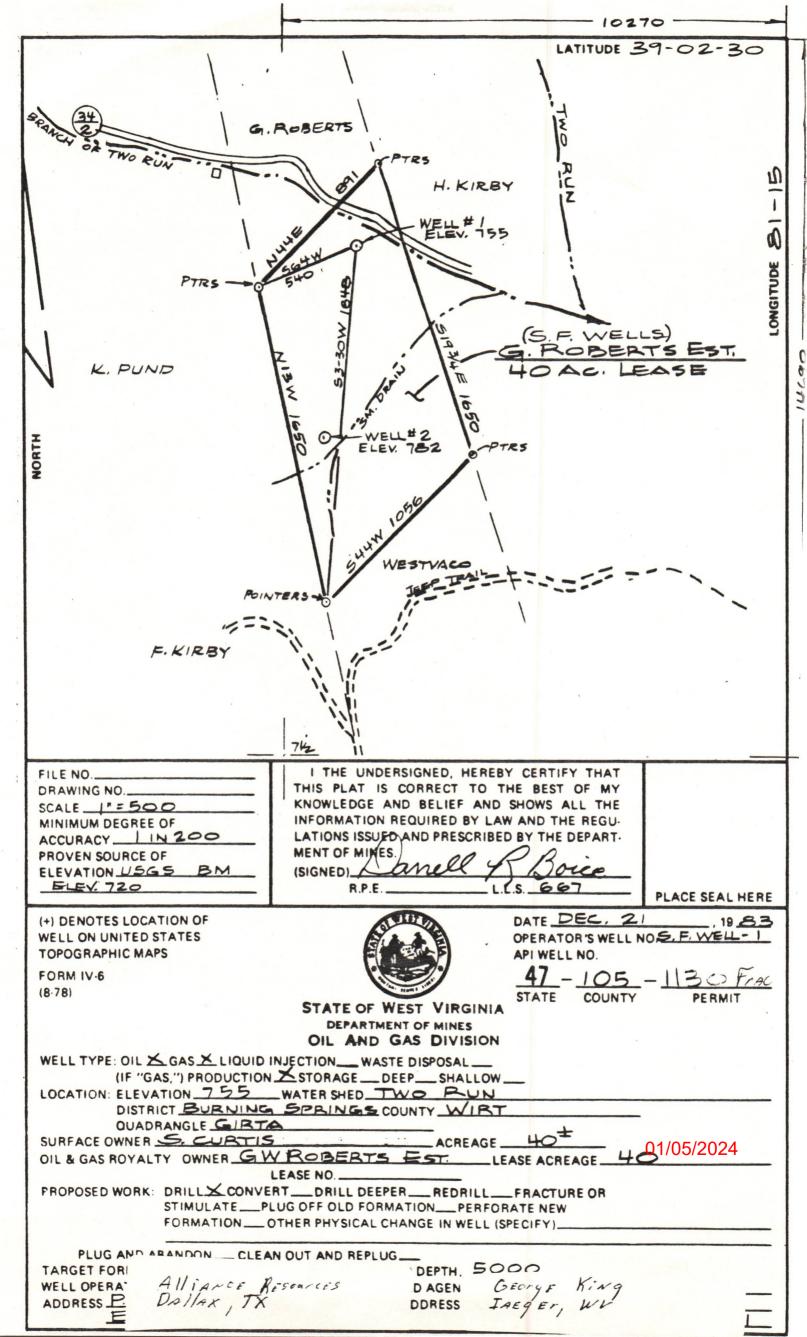
WELL OPERATOR XX OWNER -

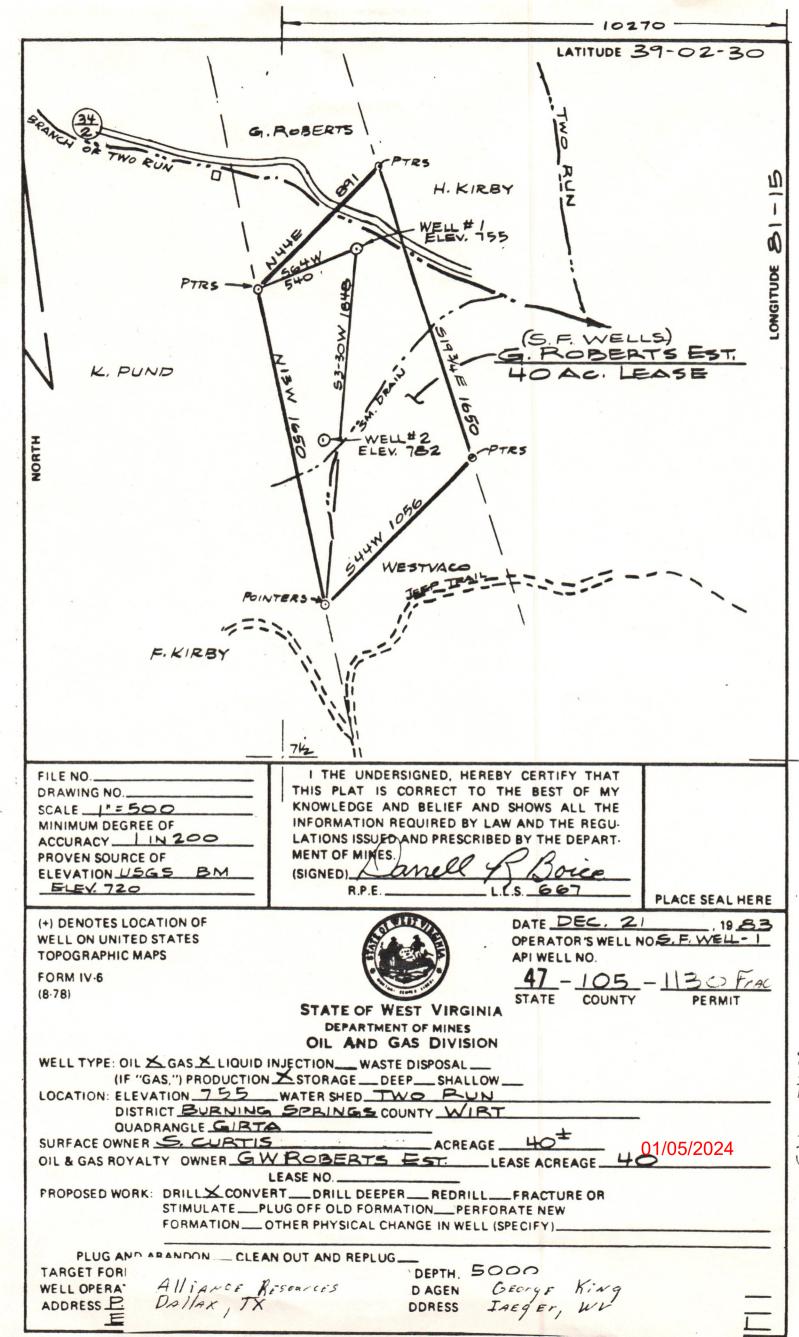
DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Clint Hurt & Associates, In.c

| Address P.O. Box 388 | |
|---|-----|
| Elkview. W.Va. 25071 | |
| | |
| | tio |
| Pursuant to the provisions of Code 22-4-1k, and subject to the requirements of Regula | d f |
| 7.01, the undersigned hereby designates the following person to be the agent of the undersigne | |
| the purpose of receiving process, notices, orders and other communications which may be issued | |
| under Chapter 22 of the Code of West Virginia: | |
| Designated Agent — I. David Bartram P.O. Box 388 | |
| Address | |
| Elkview, W.Va. 25071 304 344-2401 | |
| Telephone ————— | |
| | |
| The undersigned represents that said designated agent is a bona fide resident of the | |
| State of West Virginia, and has agreed to accept the designation. This designation applies to | |
| | |
| the following wells: \underline{XX} all wells owned or operated by the undersigned in West Virginia | |
| the wells listed below (Use space below or reverse side or attach list) | |
| the wells listed below (use space below of reverse serior | |
| | |
| (COMPLETE AS APPLICABLE) | |
| —— The undersigned is hereby recording an existing designation of agent made pr | 101 |
| the initial adoption of Form $IV-1$. | |
| The undersigned is proposing to own or operate wells in West Virginia for th | e |
| first time, so that this designation should also be considered the registrat | ior |
| | |
| by the undersigned with the Deputy Director. | |
| The undersigned has owned and operated a well or wells in West Virginia sinc | e |
| the year, but has not heretofore appointed a designated agent. | |
| This designation substitutes a new designated agent for the undersigned, who | ١ |
| has owned or operated a well or wells in West Virginia since the year 19 | |
| The present designated agent of the undersigned, who will continue as such, | f |
| he is able, until this new designation has been approved, is | * |
| he is able, until this new designation has been approximately | |
| Agent being replaced — | |
| Address — | |
| | |
| | |
| | |
| | 7 |
| en Caha Machin | |
| 4-26 Vice President | |
| ACCEPTED this 4-26 19 82 Other of Bartnam Other President Other President Other President | |
| (Signature of designated agent) | |
| 82 | |
| Taken, subscribed and sworn to before me this 26th of April 19-82 | |
| Notary Public Viola Archer My commission exprises Ind. Falanany 1999 | |
| Well owner or operator must be a responsible officer of the corporation, trustee, individual | or |
| | |

legally qualified representative of owner of the well(s).





My commission (expires () ou

Notary Public, Wust

State of West.

2) Operator's ,1985

Well No. S. F. WEUS-1 3) API Well No. 47 105

State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

| | NOTICE OF APPLICATION FO | OR A WELL | WORK PERMIT | |
|----------------|---|-----------------|---------------------------------------|-----------------------|
| 4) SURFACE OWN | NER(S) OF RECORD TO BE SERVED | | | |
| | 그리다 하다. 그 사람이에 가면 하는 이 그리는 그리는 것이 되는 사람이 되었다. 그는 이 이 사람이 되었다면 하는데 하는데 되었다. | 5(1) | COAL OPERATOR NONE | |
| (1) Name S | TAM CURTIS | | Address | |
| Address | 29575 DORCHESTER DR. | | | |
| /\ | SORTH OLMSTRAD, OH. 440 | 5(ii) | COAL OWNER(S) WITH DECLARA | TION ON RECORD |
| (ii) Name | | 10 | NameNONE | |
| Address | | | Address | |
| | | | | |
| (iii) Name | | | Name | |
| Address | | | Address | |
| | | | | |
| | | 5(111) | COAL LECCEE WITH DECEMBER | |
| | | - (111) | COAL LESSEE WITH DECLARATI | ON ON RECORD: |
| | 그림, 경기 바람이 되는 그 말이 되었다. 그런 이번 | | | |
| | | | Address | |
| | | | | |
| | TO THE PERSON(S) NAMED ABOVE: You should have | re received th | is Form and the following do | |
| | (1) The Application for a Well Work Perm | it on Form TI | 2 (2) | |
| | to be plugged, which sets out the pa | rties involve | d in the drilling or other work. | |
| | cementing program: | Ton and, II a | pplicable, the proposed casing and | |
| | (2) The plat (surveyor's map) showing the | e well location | on on Form IV-6: and | |
| | (3) The Construction and Reclamation Pla plug a well), which sets out the pla reclamation for the site and accept | | | |
| | reclamation for the site and access | road. | and sediment control and for | 0 |
| | THE REASON YOU RECEIVED THESE POSTAGE | 70 | AVE PICERS DECADORS TO 100 | 1:1 |
| | WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU | THE REVERSE S | SIDE OF THE COPY OF THE APPLICATION | Com many |
| | (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL. | HOWEVER, YOU | ARE NOT REQUIRED TO TAKE ANY | 10 5 |
| | Take notice that under Chapter 22 of the erator proposes to file or has filed this Not | Wast Vinsinia | | 21 1985, Gas Division |
| | erator proposes to file or has filed this Not. for a Well Work Permit with the Administrator | ice and Applic | cation and accompanying documents | 0 |
| | Department of Mines, with respect to a well a | of the office | of oll and Gas, West Virginia | 21 AS |
| | and depicted on attached Form TV-6 Comies at | the location | described on attached Application | CS A D |
| | Construction and Reclamation Plan have been me by hand to the person(s) named above (or by named | ailed by regis | stered or certified mail or delivered | 3 05 1 |
| | by hand to the person(s) named above (or by pubefore the day of mailing or delivery to the A | iblication in | certain circumstances) on or | 3 81 |
| | | Emisciawi. | | 0 11 |
| | 6) EXTRACTION RIGHTS | | y. di | 3 |
| | Check and provide one of the following: | | | J L |
| | Included is the lease or leases or other I hold the right to extract oil or ga | continuing or | ontract or contracts by which | |
| | The requirement of Code 22-4-1-(c) (1) th | rough (4). (Se | ee reverse side for specifics) | |
| | 7) ROYALTY PROVISIONS | | | |
| | Is the right to extract, produce or market | the oil or gas | s based upon a lease or lease | |
| | or other contract or contracts providing for compensation to the owner of the oil or | r flat well ro | oyalty or any similar provision | |
| | for compensation to the owner of the oil or of to the volume of oil or gas so extracted, pi | gas in place w | which is not inherently related | |
| | | | | |
| | If the answer above is No, nothing a you may use Affidavit Form IV-60. | additional is | needed. If the answer is Yes, | |
| | | | | |
| | See the reverse side for line item inst the required copies of the Notice and a | ructions, and | for instructions concerning | |
| | the required copies of the Notice and A Reclamation Plan. | pplication, p | lat, and Construction and | |
| The truth of | the information on the | | | |
| Notice and 3- | The interior on the | WELL | 200 1 | ^ |
| and area to | plication is verified | OPERAT | TOR alleanes to | 100000 |
| and sworm to | and the Notice is | 4.00 | 10 00 | - Commerce Co |
| signed on beh | alf of the Well Operator | By /s | Then C Cha | . 1 |
| in my Country | and Chata be- | _ | TAM | A I A A |

01/05/2024

DALLAS, TEX. 75230

Telephone 214-991-5908

12 A - 6

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalt | y Book Page |
|-----------------------|-----------------------|--------|-------------|
| G. ROBERTS EST. | G. W. ROBERTS | 1/8 | (SEE FILES) |
| GW ROBEILTS | ALLIANCE ACREAGE | | 4 |
| ALL IDNCE ACREAGES | ALLIANCO RESPURC | 25 | 17 |



1) Date: 12/27

2) Operator's Well No. S.F. Wells #1

3) API Well No. 47 - 105 - (/30 State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

| | | 21 11/2 | World Timeria | |
|--|--|----------------------------|---|--|
| 4) SURFACE OWNER(S) OF RECORD | TO BE SERVED | 5(i) | COAL OPERATOR NONE | |
| (i) Name Stan C. Curtis | | | Address | . The specific of the second |
| Address 29575 Dorchester | Drive | | | Section 1 |
| North Olmsted, Ol | | 5(ii) | "COAL OWNER(S) WITH | DECLARATION ON RECORD |
| (ii) Name | | | NameNONE | |
| Address | | | Address | |
| | | | N | |
| (iii) Name | | | Name NONE Address | |
| Address | | | Address | |
| | | 5(iii) | COAL LESSEE WITH DE | CLARATION ON RECORD: |
| The second secon | | Action In the | Name NONE | |
| P 450 423 506 | | | Address | |
| | | | - 1 | |
| RECEIPT FOR CERTIFIED MAIL | APOUTA You should be | | | |
| NO INSURANCE COVERAGE PROVIDED— | | | nis Form and the following doc 7-2(B) (or Form IV-4 if the wel | |
| NOT FOR INTERNATIONAL MAIL | which sets out the par | rties involve | d in the drilling or other way | -b |
| (See Reverse) | the well and its locati | ion and, if a | pplicable, the proposed casing | and |
| Sent to | eyor's map) showing the | e well locati | on on Form IV-6; and | 1. The state of th |
| STAN C. CURTIS | which sets out the plan | on Form IV- for erosion | 9)unless the well work is onl and sediment control and for | y to |
| Street and No. | r the site and access r | road. | | |
| P.O. State and ZIP Code | EIVED THESE DOCUMENTS I | IS THAT YOU H | AVE RIGHTS REGARDING THE APPLI | CATION |
| DORTH OLMSTED OHIO 44070 | , DESIGNATED FOR YOU. | HOWEVER, YOU | SIDE OF THE COPY OF THE APPLIC ARE NOT REQUIRED TO TAKE ANY | ATION |
| Postage \$37 | | | | |
| | or has filed this Notice | ce and Applia | a Code, the undersigned well o | nte. |
| Certified Fee | with the Actunistrator | of the Office | e of Oil and Cas West Virgini | 2 |
| Special Delivery Fee | a roum IV-6. Copies of | this Notice | n described on attached Applic, the Application, the plat. | nd the |
| | action Plan have been ma | iled by regis | stered or certified mail of certain circumstances) on or | The state of the s |
| Restricted Delivery Fee | ng or delivery to the A | dministrator. | · CE tail Circuistaces, Or or | Wision MNSION |
| Return Receipt Showing | r aniarino di | | | 1983 MINISION |
| Return Receipt Showing to whom, | e of the following: | | Caralle S | 88 N Z |
| The state of the s | ase or leases or other continuing contract or contracts by thick of the extract oil or gas. | | | |
| Date, and Ascress of Delivery TOTAL Postage and Rees \$ | Code 22-4-1-(c)(1) thr | rough (4). (S | ee reverse side for specifics. | |
| 6 10 C00 | A CONTRACTOR OF THE PARTY OF TH | | | 2 0 N |
| Posthisk append | ict, produce or market t | the oil or ga | s based upon a lease or leases | A O En |
| 08 | white acts providing for | Tlat well r | ovalty or any similar provision which is not inherently relate | The leading one of |
| E A H | or gas so extracted, pr | oduced or ma | rketed? Yes No X | O O |
| PS Form 3800 | above is No, nothing a | dditional is | needed. If the answer is Yes, | |
| Se you may use Aid down | Form IV-60. | | | |
| See the reverse | side for line item inst | ructions, are | for instructions concerning | The second state of the se |
| the required co Reclamation Pla | ples of the Notice and Ar | pplication, p | olat, and Construction and | |
| | | 1 towns # | | |
| The truth of the information of | in the | WELL | | |

Notice and Application is verified and sworm to and the Notice is signed on behalf of the Well Operator

commission expires Mu

Its

Designated Agent Addressp.O. Box 388

Elkview, W.Va. 25071 Telephone (304) 344-2401

01/05/2024

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
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 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
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Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

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- the tract of land is the same tract described in the Application to which this Notice
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 Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

delai.

1.25

E-6





DEPT. OF MINES

State of West Birginia Bepartment of Mines Gil and Gas Bivision Charleston 25305

| hereby transferred from Clint Hurt & Associates, Inc 2345 (the transferor) to Alliance Resources Corporation 1375 (the transferee). |
|--|
| The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells. |
| The transferee's designated agent (name) GEORGE KING (address) RT 1, Box 24 , IAEGER, W. VA, 24844 is on file with the Office of Oil and Gas. |
| The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. |
| OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA IRA DAVID BARTRAM Butte 2, But 346 Withen, Substrated and: By State Its Sea |
| Notary Public <u>Francisco</u> Barban My commission expires <u>5/22</u> 19 95 |
| OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA IRA DAVID BARTRAM Beute 2, Box 346 Milton, West Virginia 25541 Taken, Bubs of Market Apprised Projects, Nat. 22, 1995 |
| Notary Public Sca Owned Buttern My commission expires 19 85 |
| ACCEPTED THIS & DAYARTUL 1985 |

| API (Permit) Mumber | Farm Name | Operator's Well Number |
|---|-------------|--|
| 47 - 105 - 1114 | ROBERTS #1 | |
| 47-105-1103 | ROBERTS #2 | - |
| 47-105-1115 | HAYS # 1 | |
| 47-105-1105 | MCCAULEY #1 | |
| 47-105-1104 | VEON #1 | |
| 47-105-1121 | EVANS #1 | |
| 47-105-1130 | WELLS # 1 | |
| 47-105-H28 | WELLS#2 | |
| 47-105-1156 | DRENNEN#1 | |
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| tal salah | | |
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| Carrier St. St. State Co. Co. | | |
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