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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, June 24, 2021  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

NEXT LVL ENERGY, LLC  
736 W. INGOMAR RD. # 268  
INGOMAR, PA 15127

Re: Permit approval for TONEY # 1  
47-105-01380-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: TONEY # 1  
Farm Name: Oscar Keen  
U.S. WELL NUMBER: 47-105-01380-00-00  
Vertical Plugging  
Date Issued: 6/24/2021

P

4710501380P

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

06/25/2021

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 774 FEET / ~~704 feet~~ Watershed Goose Creek  
District Burning Springs County Wirt Quadrangle Macfarlan

6) Well Operator Next LVC Energy 7) Designated Agent Clay Cochran  
Address 736 W. Ingomar Rd #268 Address 301 Fawnhaven Way  
Ingomar, PA 15127 Morgantown, WV 26508

8) Oil and Gas Inspector to be notified Name Alan Flowers  
Address 165 Grassy Lick Ln  
Liberty, WV 25124  
9) Plugging Contractor Name Next LVC Energy  
Address 736 W. Ingomar Rd #268  
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

~~TIH to TD  
set bottom hole plug  
gel spacer 690  
set cement plug @ 1680' to 1580'  
gel spacer 690  
cement plug from 450' to 250' elevation plus  
gel spacer 690  
Final plug 100' to surface  
Install monument~~  
SEE ATTACHED PLUGGING WORK ORDER  
JRM  
654 x 954

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 5-18-2021

PAGE 1 OF 2

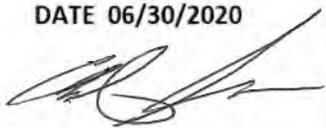
WELL API # 47 – 105 – 01380  
TONEY # 1

PLUGGING WORK ORDER

The work order for the manner of plugging this well is as follows:

1. Notify inspector specialist, Allen Flowers @ (304) 552-8308.  
Email address is [Allen.D.Flowers@wv.gov](mailto:Allen.D.Flowers@wv.gov) ,  
**, Notification is required 24 hrs prior to commencing plugging operations.**
2. Move in and rig up to existing 5-1/2 inch surface casing, the Surface casing currently extends 28 inches above ground level.
3. TIH check TD @ or below 1860', if estimated TD cannot be reached Begin cleaning out hole inside the 5-1/2 casing to 1860' or approved Depth/TD by inspector specialist.
4. Once TD has been reached and approved by inspector specialist a bond Log will be run inside the 5-1/2 inch casing to determine casing depth cement Bonding location, free point and casing cuts.
5. TIH to estimated TD @ 1860' or inspector approved depth with tubing and set 100' cement bottom hole plug from 1860' to 1760' TOH. WOC, tag top of plug. Add cement if needed.
6. TIH spot 6% Gel to 1700'. Set 100' cement plug from 1700' to 1600' TOH WOC, Tag plug and add cement if needed.
7. TIH spot 6% Gel to 1500'. Set 100' cement plug from 1500' to 1400' TOH. WOC, Tag plug and add cement if needed.
8. TIH spot 6% Gel and set 100' cement plug @ casing shoe. Cement plug Is required to cover the casing cut 50' above and below. WOC, tag plug
9. **NOTE.. Any casing with out cement in the annulus that can not be Retrieved must be perforated at all saltwater, freshwater, coal, oil Gas and elevation in the well.**
10. TIH spot 6% Gel to 830'. Set 100' cement plug from 830' to 730' TOH WOC, tag plug and add cement if needed.
11. TIH spot 6% Gel to 500' set 100' cement plug from 500' to 400' TOH WOC, tag plug and add cement if needed.
12. TIH spot 6% Gel to 250' set cement plug from 250' to surface.
13. Set monument and reclaim well site.
14. **Tag all cement plugs. Pull all free pipe, perforate/shot pipe where required.**

DATE 06/30/2020

 6-22-21

06/25/2021

4710501380P

PAGE 2 OF 2

1. Referenced/off set well 47-105-00420P
2. Elevation 780'
3. Oil/gas show @ 1855'
4. Saltwater show @ 1655'
5. Gas and water show @ 1450'
6. Freshwater show @ 200'
7. Freshwater show @ 45' and 20'

06/25/2021



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 24

REFERENCE FOR → 471050138 OP B-1

Quadrangle Harrisville

WELL RECORD

Permit No. Wirt - 420

Oil or Gas Well oil & gas

Company <u>Nathan Schnittman</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>710 Peterboro, Detroit, Mich.</u>	Size			
Farm <u>Nathan Schnittman</u> Acres <u>43</u>	16	16'	16'	b/h Kind of Packer <u>B2H</u>
Location (waters) <u>Sugar Camp run</u>	13			
Well No. <u>1</u> Elev. <u>775'</u>	10"	120'	120'	Size of
District <u>Burning Springs</u> County <u>Wirt</u>	8"	848'	848'	Depth set
The surface of tract is owned in fee by <u>Nathan Schnittman</u> Address <u>as above</u>	6"	1680'	1680'	
Mineral rights are owned by <u>Nathan Schnittman</u> <u>and others</u> Address <u>as above</u>	5 3/16"			Perf. top
Drilling commenced <u>10/5/60</u>	3"			Perf. bottom
Drilling completed <u>11/15/60</u>	2"	1855'	1855'	Perf. top
Drilling Method <u>WXX</u> <u>Fractured</u>	Liners Used			Perf. bottom
Open Flow <u>/10ths Water in</u> _____ Inch				
<u>/10ths Merc. in</u> _____ Inch				
Volume <u>163,000</u> Cu. Ft.				
Rock Pressure <u>500</u> lbs. <u>36</u> hrs.				
Oil <u>1 gallon</u> <u>12 hrs</u>				
Fresh water _____ feet				
Salt water _____ feet				

CASING CEMENTED 6-5/8 SIZE 1680 No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
NO COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0'	15			
Blue slate			15	45	water, hole full at	20'	
Sand			45	60			
Red rock			60	75			
Slate & shells			75	175			
Red rock			175	185			
Slate & shells			185	225			
Red rock			225	250			
Slate			250	310			
Red rock			310	330			
Slate			330	360			
Sand			360	385			
Slate			385	480			
Red rock			480	502			
Slate			502	525			
Red rock			525	650			
Lime			650	675			
Slate			675	690			
Red rock			690	705			
Slate			705	727			
Sand			727	740			
Slate			740	755			
Red rock			755	795			
Slate			795	815			
Red rock			815	840			
Ass Sand			840	856			
Slate			856	940			
Sand			940	970			
Slate			970	980			
Sand			980	1010			
Slate			1010	1055			
Sand			1055	1075			
Slate			1075	1080			
Limp.			1080	1120			
Slate			1120	1175			
Limp.			1175	1193			
Slate			1193	1205			
Sand			1205	1225			



06/25/2021

WIAT-420

REFERENCE FOR

4710501000P

Formation	Color	Hard or Soft	Top 14	Bottom	Oil Gas or Water	Depth Found	Remarks
Black slate			1225	1290			
1225 Sand			1290	1326			
Black slate			1326	1450			
Sand			1450	1470	gas 1/10	water 2"	1451'
Slate			1470	1500			
Sand			1500	1536			
Slate			1536	1602			
Sand			1602	1649			
Slate			1649	1650			
Sand			1650	1677	Salt water	1655'	
Lime			1677	1760			
Sand			1760	1820			
Slate			1820	1826			
Sand			1826	1861	gas 1855 to 1857 oil 1845 to 1855		
T/D 1861							

Date December 15, 1960

APPROVED

Nathan Sch... (Signature)

Owner

By

Owner

(Title)

06/25/2021

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses. For. DOE 51435

N/A	Natham Schnittman
Coal Operator or Owner	Name of Well Operator
Address	710 Peterboro Detroit, Michigan
	Complete Address
N/A	January 5, 19 89
Coal Operator or Owner	WELL AND LOCATION
Address	Burning Springs District
Natham Schnittman	Wirt County
Lease or Property Owner	
710 Peterboro, Detroit, Michigan	WELL NO. 1
Address	Natham Schnittman Farm
STATE INSPECTOR SUPERVISING PLUGGING	Deo Mace

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Gilmer

ss:

Milford Yoak and Rodney Pettit

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Bet-Ro, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of December, 19 88, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing
1861' to 1825'	Gel		CSG 7" CSO PULLED UP IN 514' 1166' 7"
1825' to 1650'	Cement		1855 0' 2"
1650' to 450'	Gel		
450' to 250'	Cement		
250' to 100'	Gel		
100' to 0'	Cement		
		7" Casing was cemented	
NOTE: Hole caved from 514' to 450' could not get below 450' to set cement plug.			
Coal Seams		Description of Monument	
(Name)		7" pipe 36" above	
(Name)		ground level with API #	
(Name)			
(Name)			

and that the work of plugging and filling said well was completed on the 5th day of January, 19 89.

And further deponents saith not.

Sworn to and subscribed before me this 5th day of January, 19 89.

*Milford Yoak*  
*Rodney Pettit*

*Sandra K. Reed*  
Notary Public

My commission expires:

April 13, 1995

Permit No. 47-105-00420-1

06/25/2021

Ref well for 8-10-88

1) Date: 04/14/2021  
2) Operator's Well Number  
Toney #1  
3) API Well No.: 47 - 105 - 01380

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Oscar Keen</u>	Name _____
Address <u>29 Sugar Camp Rd</u>	Address _____
<u>INCH, WVA Elizabeth, WV 26143</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Alan Flowers</u>	(c) Coal Lessee with Declaration
Address <u>165 Grassy Lick Ln.</u>	Name _____
<u>Liberty, WV 25124</u>	Address _____
Telephone <u>304-582-8308</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Next LVL Energy, LLC  
 By: [Signature]  
 Its: V. President #000  
 Address 736 W. Ingoner Rd #268  
Ingoner, PA 15127  
 Telephone 412-737-7320



Subscribed and sworn before me this 27<sup>th</sup> day of April, 2021  
 \_\_\_\_\_ Notary Public  
 My Commission Expires 10-15-2022

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**SURFACE OWNER WAIVER**

4710501380P

Operator's Well  
Number

90-10501380

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

Oscar Lee  
Signature

Date 4/26/2021 Name  
By  
Its

Next LV Energy  
Clay Cochran  
[Signature] 5/18/21 Date  
Signature Date

**06/25/2021**  
Date

4710501380P

WW-9  
(5/16)

API Number 47 - 105 - 01380  
Operator's Well No. Toney #1

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Next LVL Energy, LLC OP Code \_\_\_\_\_

Watershed (HUC 10) Goose Creek Quadrangle MacFarlan

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_\_ Land Application (if selected provide a completed form WW-9-GPP)
- \_\_\_\_\_ Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- \_\_\_\_\_ Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Haul to approved landfill)

Will closed loop system be used? If so, describe: Yes, Piping from the well to an above ground tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? None

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. removed offsite to landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Waste Management 47-10501380

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Clay Cochran

Company Official (Typed Name) Clay Cochran

Company Official Title EVP

Subscribed and sworn before me this 27<sup>th</sup> day of April, 2021

[Signature]

Notary Public

My commission expires 10-15-2022



OFFICIAL SEAL  
NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
Devin Kromer  
The UPS Store  
354 Patteson Dr.  
Morgantown, WV 26505  
My Commission Expires October 15, 2022

06/25/2021

Proposed Revegetation Treatment: Acres Disturbed 120' x 150' Prevegetation pH 6.5

Lime One Tons/acre or to correct to pH 7

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 50 bales 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		<u>Annual Rye</u>	<u>24.60%</u>
		<u>Climax Timothy</u>	<u>24.90%</u>
		<u>Potomac Orchardgrass</u>	<u>9.8%</u>
		<u>Medium Red Clover</u>	<u>6.59%</u>

Attach:  
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

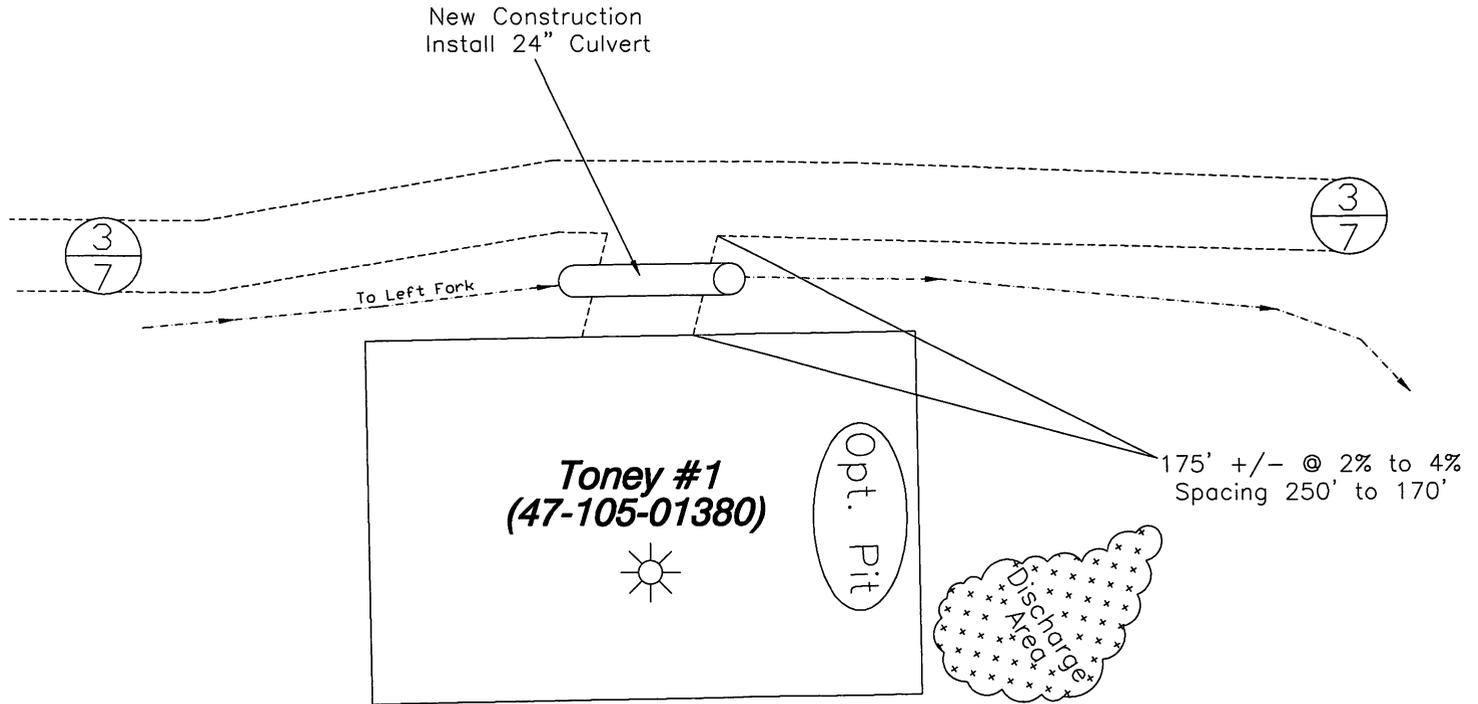
Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title:  Date: 5-16-2021

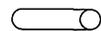
Field Reviewed? (  ) Yes (  ) No

# Toney #1 (47-105-01380)

4710501380P



Existing Access Is Gone, New Construction Will Be Needed.

 Install Minimum 12" Culvert

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH D.E.P. OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS, TRAPS AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST, ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFYING TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

CONTRACTORS/COMPANY ARE RESPONSIBLE FOR LOCATING UTILITIES WHETHER SHOWN ON THIS PLAN OR NOT.

TEMPORARILY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT AND STACK ALL TIMBER ABOVE 6-INCHES IN DIAMETER AND THICKER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

WELL IS TO BE PLUGGED.

06/25/2021

## HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147  
PH: (304)354-7035 E-MAIL: hupp@frontiernet.net

Date Drafted:	Job Number:	Drafted BY:
04/19/21	W20212751	DB

4710501380P

# TONEY #1 (47-105-01380)

**TONEY #1  
(47-105-01380)**

**STATE PLANE  
COORDINATES  
NORTH ZONE-NAD 27  
(N) 191090  
(E) 1509982**

**L & L DECIMAL  
NAD 27  
39.01174  
81.22451**

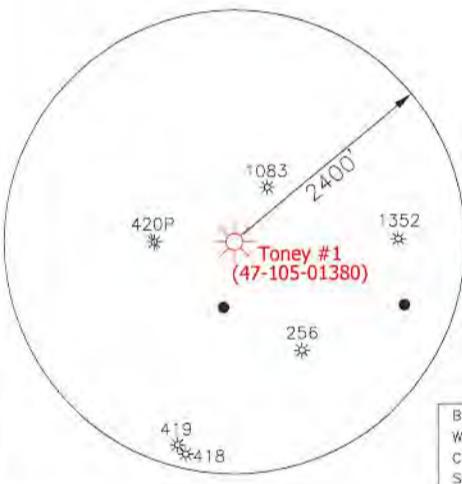
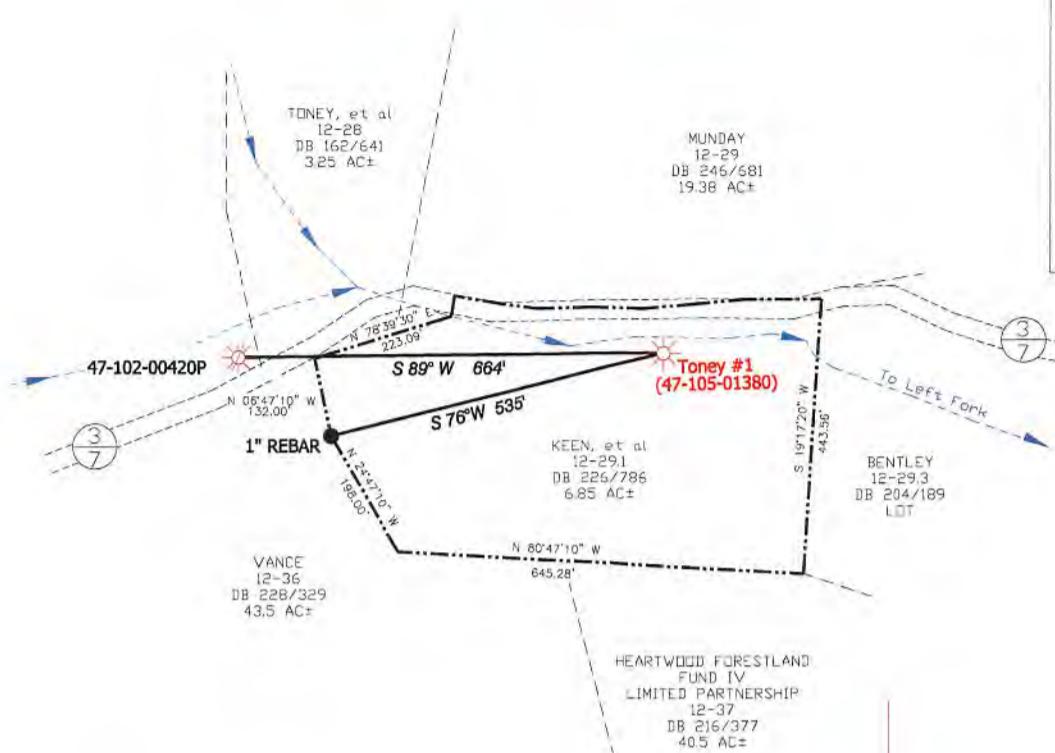
**UTM (NAD 83)  
ZONE 17  
METERS  
4318112  
480576**

NORTH

LONGITUDE 81°12'30"

10,910'

LAT. 39°00'42.3"



### LINE LEGEND

BOUNDARY	---
WELL TIES	---
CREEK/STREAM	---
SURFACE BOUNDARY	---

### NOTES

TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD 27.

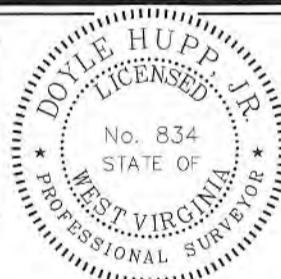
LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 226 AT PAGE 786 AND INFORMATION PROVIDED BY NEXT LVL ENERGY LLC.

SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WIRT COUNTY IN APRIL, 2021 AND INFORMATION PROVIDED BY NEXTLVL ENERGY.

WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

WELL TO BE PLUGGED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 19, 20 21

OPERATORS WELL NO. TONEY #1

API WELL NO. 47-105-01380P  
STATE COUNTY PERMIT

P.S. 834

**HUPP Surveying & Mapping**  
P.O. Box 647 Grantsville, WV 26147  
(304) 354-7035 EMAIL: hupp@frontiernet.net

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. W2751 (BK 102-77)  
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE) SCALE 1" = 300'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS



WELL TYPE : OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION : ELEVATION 779', 237 METERS WATERSHED LEFT FORK OF STRAIGHT CREEK

DISTRICT BURNING SPRINGS COUNTY WIRT QUADRANGLE MACFARLAN 7.5'

SURFACE OWNER TERRY KEEN, ET AL ACREAGE 6.85±

ROYALTY OWNER VIRGINIA MAY FINK, ET AL LEASE ACREAGE 6.85± **06/25/2021**

PROPOSED WORK : LEASE NO. \_\_\_\_\_

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD

FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION \_\_\_\_\_

ESTIMATED DEPTH \_\_\_\_\_

WELL OPERATOR NEXT LVL ENERGY LLC DESIGNATED AGENT CLAY COCHRAN

ADDRESS 736 W. INGOMAR RD #265 INGOMAR, PA 15127 ADDRESS 736 W. INGOMAR RD #265 INGOMAR, PA 15127

COUNTY NAME

PERMIT

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-105-01380 WELL NO.: Toney #1  
 FARM NAME: Oscar Keen  
 RESPONSIBLE PARTY NAME: Next  
 COUNTY: Wirt DISTRICT: Burnley Springs  
 QUADRANGLE: Macfarland  
 SURFACE OWNER: Oscar Keen  
 ROYALTY OWNER: Virginia  
 UTM GPS NORTHING: N 4318117.89  
 UTM GPS EASTING: E 480576.77 GPS ELEVATION: 704 feet <sup>TA'</sup>

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

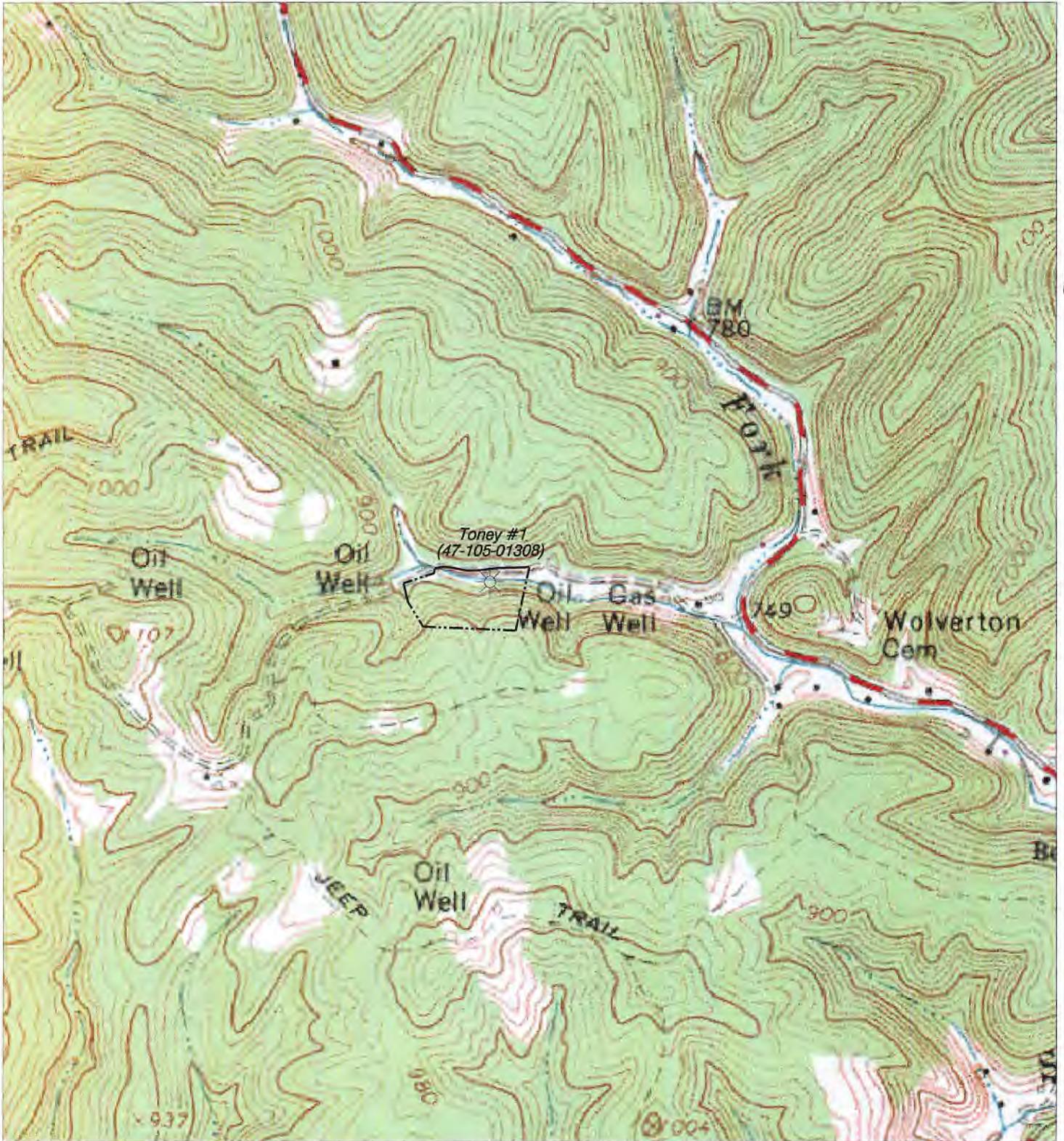
[Signature]  
Signature

President & CEO  
Title

9/14/2021  
Date

# Toney #1 (47-105-01380)

4710501380P



### HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147  
PH: (304) 354-7035 E-MAIL: hupp@frontiernet.net

1" = 1000'  
Macfarlan Quad

Next LVL Energy LLC  
736 W. Ingomar Rd. #268  
Ingomar, PA 15206 06/25/2021