

A-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

W. H. Bickel
COAL OPERATOR OR COAL OWNER

R # 4 Parkersburg N. W. Va.
ADDRESS

W. H. Bickel,
NAME OF WELL OPERATOR

Route 4, Parkersburg, W. Va.
COMPLETE ADDRESS

October 23rd., 1931
PROPOSED LOCATION

Lubeck District

Wood County

Well No. 1

W. H. Bickel Farm

No notice required

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

October 14th, 1922, made by Florence Tracewell, etals, to

W. H. Bickel, and recorded on the 16th day

of October, 1922, in the office of the County Clerk for said County in

(Surface and minerals owned by W. H. Bickel)

Book 183, page 425

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

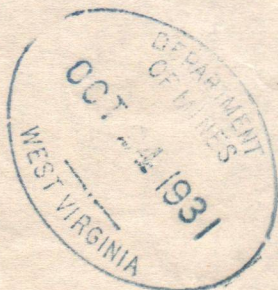
W. H. Bickel
WELL OPERATOR

STREET

Route 4, Parkersburg
CITY OR TOWN

West Virginia.
STATE

Address of Well Operator }



*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 (Required by Section 2, Chapter 88, Acts 1931)
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

Form 21

To The Department of Mines
 Charleston, W. Va.

W. H. Bickel

W. H. Bickel

Route 4, Parkersburg, W. Va.

R # 4 Parkersburg, W. Va.

October 23rd., 1931

Linbeck District

Wood County

Well No. 1

Farm

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto (or as the case may be) under grant or lease dated

October 14th, 1922 made by Florence Tracowell, et al. to

W. H. Bickel and recorded on the 16th day

of October, 1922 in the office of the County Clerk for said County in

(evidence and minerals owned by W. H. Bickel)

Book 183, page 432

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The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to said proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or upon their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses on the day above shown or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours

W. H. Bickel

WELL OPERATOR

STREET

Route 4, Parkersburg

CITY OR TOWN

West Virginia

STATE

Address of Well Operator

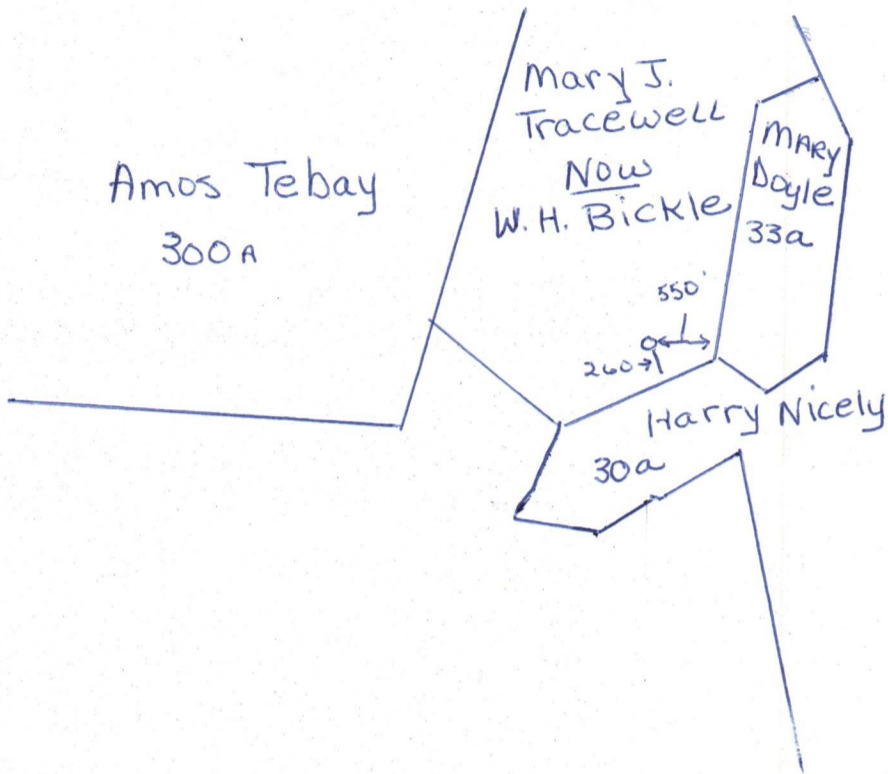


01/05/2024

Section 3. If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

LATITUDE

LONGITUDE



File No. _____	I, the undersigned, hereby certify that this plat is correct, to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.	Signed _____	(PLACE SEAL HERE)
Drawing No. _____			
Scale _____			
Minimum degree of accuracy, _____			
(+) Denotes location of well on United States topographic maps			
	R.P.E. ___/	L.L.S. ___/	

FORM IV-6
[08-78]

m

Date: May 1, 1982

Operator's Well No. 1

API Well No. 47 ~~Woo 10~~ 0010
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

W E L L P L A T

WELL TYPE: Oil ___/ Gas X/ Liquid Injection ___/ Waste Disposal ___/

(If "Gas", Production X/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation 690 Watershed Neal Run

District Lubeck County Wood Quadrangle _____

SURFACE OWNER W.H. Bickle Farm acreage 17.5

OIL & GAS ROYALTY OWNER Ralph Matheny Lease acreage 1 Lease No. _____

PROPOSED WORK: Drill ___/ Convert ___/ Drill deeper ___/ Redrill ___/ Fracture or stimulate ___/

Plug off old formation ___/ Perforate new formation ___/

Other physical change in well (specify) _____ **01/05/2024**

Plug and abandon ___/ Clean out and replug ___/

TARGET FORMATION Devonian Shale Estimated depth 3270

WELL OPERATOR Morris & Conner DESIGNATED AGENT Donald Conner

Address Rt. 1 Address Rt. 1, Box 197

Washington, W.V. 26181 Mineral Wells, W.V. 26150

B-1

10

Wood 10

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. Well No. 1

W. H. Bickel Company, of Route 4, Parkersburg, W. Va.

..... on the W. H. Bickel Farm

containing 137 acres. Location

Lubeck District, in Wood County, West Virginia.

The surface of the above tract is owned in fee by W. H. Bickel

of Route 4, Parkersburg, W. Va. address, and the mineral rights are owned by

W. H. Bickel of Route 4, Parkersburg, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under

permit No. Woo-10 issued by the West Virginia Department of Mines, Oil and Gas Section,

November 3rd., 1931

Elevation of surface at top of well, Spirit Barometric.

The number of feet of the different sized casings used in the well.

16 feet 12 1/2" size. Wood conductor

192 feet 10" size, csg. sized csg.

915 feet 8 1/4" size, csg. sized csg.

1692 feet 6-5/8" size, csg. sized csg.

None packer of size, set at

..... packer of size, set at

None in casing perforated at feet to feet.

..... in casing perforated at feet to feet.

Coal was encountered at None feet; thickness inches, and at

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details) None

September 20th., 1933

Date.

Approved W. Bickel 01/05/2024

By (Title)

SEP 25 1933

02/5/33

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WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

10

File No.

Well No. 1

W. H. Bickel

Company of Route 4, Parkersburg, W. Va.

on the W. H. Bickel Farm

137

near location

Linbeck

District in Wood

County, West Virginia

The surface of the above tract is owned in fee by W. H. Bickel

of Route 4, Parkersburg, W. Va. address and the mineral rights are owned by

W. H. Bickel of Route 4, Parkersburg, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under

permit No. WOO-10 issued by the West Virginia Department of Mines, Oil and Gas Section

November 27, 1933

Barometric Spirit levelation of surface at top of well

The number of feet of the different sized casings used in the well

16 feet 1 1/2" size Wood conductor

128 feet 10" size casing

215 feet 8" size casing

1223 feet 6-3/8" size casing

None packer of size set at

None packer of size set at

None in casing perforated at feet to feet

None in casing perforated at feet to feet

None feet; thickness: inches; and at

None feet; thickness: inches; and at

Miners were used as follows: (Give details) None

September 20th., 1933

Date

Approved Owner

By

(Title)

01/05/2024

SEP 25 1933

B-2

Wood 10

W. H. Bickel Company
 Route 4, Address
 Parkersburg, W. Va.

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
			Water 60 Do 110					
Boulder				874	884	10		
2nd. Cow Run				922	978	56		
Sand			Wat 1095	1140	1175	35		
Sand			Wat 1340	1290	1390	100		
Sand			Wat 1538	1524	1667	143		
Berea Sand			Gas 1938	1938	1940	2		
Gordon Sand				2260	2266	6		
Slate & shells				2266	2950	684		
Light shale				2950	3100	150		
Brown shale				3100	3225	125		
White shale				3225	3280	55		
Brown shale				3280	3490	210		
Cinnamon shale				3490	3685	175		
White shale				3685	3800	115		
Brown shale				3800	3900	100		
White shale				3900	4100	200		
Brown shale				4100	4330	230		
Lime				4339	4385	55		

were
 Slight showings of gas ~~xxx~~ encountered in the brown shale from the time it was first found until completed, the tests ranging from 17/10 water through a 1/4" opening to 32/10 water through a 1/4" opening.

This well was shot with nitro-glycerine, and it is my opinion that had I used gelatin for a shot I would have had a well of commercial value as more of a show of gas was encountered in the shale than was encountered at Proctorville, Ohio when I drilled three shale wells in that territory, and by shooting the Proctorville wells with gelatin, I have three nice commercial wells.

Well was ~~not~~ shot at 3280' to 4330' feet; well was shot at 1938 to 1940 feet.

Fresh water at 60 and 110 feet; salt water at 1095, 1340, 1538 feet.

Well was producing hole.
~~xxx~~

September 20, 1933 Approved *W. H. Bickel* 01/05/2024
 Date Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

SEP 25 1933

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COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

Company: W. H. Bickel
Address: Route 4
Parkersburg, W. Va.

Remarks	Total Depth	Thickness	Bottom	Top	Off Gas or Water	Character	Color	Name
			4339	4339				lime
	55		4330	4330				Brown shale
	200		4100	3900				White shale
	800		3900	3800				Brown shale
	100		3800	3800				White shale
	115		3800	3685				White shale
	175		3685	3490				Cinnamon shale
	810		3490	3280				Brown shale
	55		3280	3285				White shale
	185		3285	3100				Brown shale
	150		3100	2950				Light shale
	684		2950	2266				Slate & shales
	8		2266	2260				Gordon sand
	8		2260	1938	Gas 1938			Beres sand
	143		1938	1938				sand
	100		1867	1524	Wat 1528			sand
	35		1524	1290	Wat 1340			sand
	35		1290	1140	Wat 1095			sand
	56		978	928				2nd. Cow Run
	10		884	874	Water 80 Do 110			Boulder

Three shale wells in that territory, and by shooting the Proctorville wells with gelatin, I have three nice commercial wells.

These shale wells in that territory, and by shooting was encountered at Proctorville, Ohio when I drilled of a show of gas was encountered in the shale than would have had a well of commercial value as there is my opinion that had I used gelatin for a shot I this well was shot with nitro-glycerine, and it

opening to 32/10 water through a 1/4" opening. the tests ranging from 1/10 water through a 1/4" shale from the time it was first found until completed, slight showings of gas was encountered in the brown were

Well was OK shot at 3280' to 4330' feet; well was shot at 1938 to 1940 feet.

Well was OK shot at 80 and 110 feet; OK water at 1095, 1240, 1528 feet.

Well was OK shot hole.

September 20, 1933
Date

Approved
Owner

01/05/2024

NOTE: All bottom formations must be noted as indicated above and all key rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

SEP 28 1933

B-3



IV-35
(Rev 8-81)

Date May 1, 1982
Operator's
Well No. 1
Farm W.H. Bickle
API No. 47-107-0010

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 690 Watershed Neal Run
District: Lubeck County Wood Quadrangle _____

COMPANY Morris & Conner
ADDRESS Rt.1, Washington W.V. 26181
DESIGNATED AGENT Donald Conner
ADDRESS Rt.1, Mineral Wells, W.V. 26150
SURFACE OWNER Ralph L. Matheny
ADDRESS Parkersburg, W.V. 26101
MINERAL RIGHTS OWNER Ralph L. Matheny
ADDRESS Parkersburg, W.V. 26101
OIL AND GAS INSPECTOR FOR THIS WORK _____
ADDRESS _____
PERMIT ISSUED Nov. 3, 1931
DRILLING COMMENCED Nov. 3, 1931
DRILLING COMPLETED Sept. 30, 1933
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2		TD	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3270 feet
Depth of completed well 3270 feet Rotary ___ / Cable Tools X
Water strata depth: Fresh 60-110 feet; Salt 1095-1340 feet 1538
Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation DEVONIAN SHALE Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 100 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 750 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

01/05/2024

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Boulder			874	884	
2nd Cow Run			922	973	
Sand			1140	1175	W1095
Sand			1290	1390	W 1340
Sand			1524	1667	W 1538
Berea Sand			1928	1940	Gas 1938
Gordon Sand			2260	2266	
Slate & Shells			2266	2950	
Light Shale			2950	3100	
Brown Shale			3100	3225	
White Shale			3225	3280	
Brown Shale			3280	3490	
Cinnamon Shale			3490	3685	
White Shale			3685	3800	
Brown Shale			3800	3900	
White Shale			3900	4100	
Brown Shale			4100	4330	
Lime			4339	4385	

(Attach separate sheets as necessary)

Morris & Conner
Well Operator

By: Don Conner 01/05/2024

Date: 6-JUL-1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

Cr-1

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-107-0010</u>									
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code <u>108</u> - 9 1982								
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet									
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Morris & Conner</u> Name <u>Rt. 1</u> Street <u>Washington,</u> <u>W.V.</u> <u>26181</u> City State Zip Code			Seller Code _____						
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>W.H.Bickle Farm</u> Field Name <u>Wood</u> <u>W.V.</u> County State									
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____									
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>W.H.Bickle #1</u>									
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____									
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corp.</u> Name			Buyer Code _____						
(b) Date of the contract:	_____ Mo. Day Yr.									
(c) Estimated annual production:	_____ MMcf.									
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) _____	(b) Tax _____	(c) All Other Prices [Indicate (+) or (-).] _____	(d) Total of (a), (b) and (c) _____						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____						
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; padding: 5px;"> Agency Use Only Date Received by Juris. Agency <u>JUL 9 1982</u> </td> <td style="padding: 5px;"> Name <u>Donald Conner</u> Signature <u>[Signature]</u> </td> <td style="padding: 5px;"> Title <u>Designated Agent</u> <u>CO-OWNER</u> </td> </tr> <tr> <td style="padding: 5px;"> Date Received by FERC </td> <td style="padding: 5px;"> Date Application is Completed <u>6-JULY-82</u> </td> <td style="padding: 5px;"> Phone Number <u>304-489-1907</u> </td> </tr> </table>				Agency Use Only Date Received by Juris. Agency <u>JUL 9 1982</u>	Name <u>Donald Conner</u> Signature <u>[Signature]</u>	Title <u>Designated Agent</u> <u>CO-OWNER</u>	Date Received by FERC	Date Application is Completed <u>6-JULY-82</u>	Phone Number <u>304-489-1907</u>
Agency Use Only Date Received by Juris. Agency <u>JUL 9 1982</u>	Name <u>Donald Conner</u> Signature <u>[Signature]</u>	Title <u>Designated Agent</u> <u>CO-OWNER</u>								
Date Received by FERC	Date Application is Completed <u>6-JULY-82</u>	Phone Number <u>304-489-1907</u>								

OIL & GAS DIVISION
DEPT. OF MINES

01/05/2024

DEC. 21 1982

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE _____

WELL OPERATOR: Morris + Conner

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820709-108-107-0010
 Use Above File Number on all Communications
 Relating to Determination of this Well

good -
days on line
56

DEFERRED

Withdrawn

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 70 + 8.0
- 2. IV-1 Agent Donald Conner
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 11-3-31 Date completed 9-30-33 Deepened
- (5) ^{last} Production Depth: shown 4385
- (5) Production Formation: Devonian shale
- (5) Final Open Flow: 100 MCF
- (5) After Frac. R. P. 750# 72 hr.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? YES
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

01/05/2024

75

Date May 1, 1982

Operator's Well No. 1

API Well No. 47 - Woo 10 - 0010
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Morris & Conner

DESIGNATED AGENT Donald Conner

ADDRESS Rt. 1

ADDRESS Rt. 1, Box 197

Washington, W.V. 26181

Mineral Wells, W.V. 26160

Gas Purchase Contract No. 3326 and Date _____
(Month, day and year)

Meter Chart Code E322

Name of First Purchaser Consolidated Gas Supply Corp.

445 West Main Street

Clarksburg, W.Va. 26301
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Donald Conner Designated Agent
Name (Print) Title

[Signature]
Signature

Rt. 1, Box 197
Street or P. O. Box

Mineral Wells, W.V. 26150
City State (Zip Code)

(304) 489-1907
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JUL 9 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____
01/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

FORM IV-1

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner ___ / Morris & Conner
Address Rt.1
Washington, W.V. 26181

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent Donald Conner
Address Rt.1, Box 197
Mineral Wells, W.V. 26150
Telephone 304-489-1907

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

X all wells owned or operated by the undersigned in West Virginia
___ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

___ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

___ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1967, but has not heretofore appointed a designated agent.

___ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Morris & Conner
Well Owner or Operator

By: [Signature]

Its: CO-OWNER

ACCEPTED this 6 JULY, 1982

01/05/2024

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 6th day of July, 1982

Notary Public [Signature] My commission expires Feb 2, 1987

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well.

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR Morris & Conner

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE May 1, 1982

YEAR 1981

API 107-0010 FARM W. H. Bickel

COUNTY WOOD

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

1345

1119

999

1195

997

1664

763

GAS

6542

OIL BBL

J-

F-

M-

A-

M-

J-

J-

A-

S-

O-

N-

D-

OIL

DAYS ON LINE

YEAR 1981

FARM W. H. Bickel

COUNTY WOOD

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

751

313

936

750

680

GAS

3430

OIL BBL

J-

F-

M-

A-

M-

J-

J-

A-

S-

O-

N-

D-

OIL

DAYS ON LINE

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

01/05/2024

FERC-121

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p>47-107-0010</p>							
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>108 Section of NGPA</p>		<p>SEP 29 1982 Category Code</p>					
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>feet OIL & GAS DIVISION DEPT. OF MINES</p>							
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Morris & Conner Name Rt. 1 Street Washington City</p>			<p>Seller Code W. V. 26181 State Zip Code</p>				
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p>W.H.Bickle Farm Field Name Wood County</p>							
<p>(b) For OCS wells:</p>	<p>Area Name</p>		<p>Block Number</p>					
<p>Date of Lease:</p> <p>Mo. Day Yr.</p>								
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p>W.H.Bickle #1</p>							
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>							
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>Consolidated Gas Supply Corp. Name</p>			<p>Buyer Code</p>				
<p>(b) Date of the contract:</p>	<p>Mo. Day Yr.</p>							
<p>(c) Estimated annual production:</p>	<p>MMcf.</p>							
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)				
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	---	---	---	---				
<p>9.0 Person responsible for this application:</p>	<p>Donald Conner Name Designated Agent Title</p> <p><i>Donald Conner</i> Signature</p> <p>304-428-1777 Phone Number</p>							
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center; font-size: 1.2em;">SEP 29 1982</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	SEP 29 1982	Date Received by FERC	<p>Date Application is Completed</p>			
Agency Use Only								
Date Received by Juris. Agency								
SEP 29 1982								
Date Received by FERC								

01/05/2024

PARTICIPANTS:

DATE: JAN 24 1983

BUYER-SELLER COU

WELL OPERATOR: Morris + Conner

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

82 0929-108-107-0010

QUALIFIED

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. All 7.0 + 8.0

2. IV-1 Agent Donald Conner

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production 1 years

8. IV-40 90 day Production 92 Days off line: _____

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
Approved Sept. 20, 1933

(5) Date commenced: _____ Date completed _____ Deepened

(5) Production Depth: 1938

(5) Production Formation: Berea

(5) Final Open Flow: NA

(5) After Frac. R. P. NA

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: < 60 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: _____ From Completion Report _____

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? Notarized? 01/05/2024

Does official well record with the Department confirm the submitted information? No

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

Operator's Well No. 1

API Well No. 47 - 107 - 0010
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Morris & Conner

DESIGNATED AGENT Donald Conner

ADDRESS Rt. 1
Washington, W.V. 26181

ADDRESS Rt. 1, Box 197
Mineral Wells, W.V. 26150

Gas Purchase Contract No. 3326 and Date _____
Meter Chart Code E322 (Month, day and year)

Name of First Purchaser Consolidated Gas Supply Corp.
445 West Main Street
(Street or P. O. Box)
Clarksburg, W.V. 26301
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Donald Conner Designated Agent
Name (Print) Title
[Signature]
Signature
Rt. 1, Box 197
Street or P. O. Box
Mineral Wells, W.V. 26150
City State (Zip Code)
804 428-1777
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 106 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

SEP 29 1982

Date received by _____
Jurisdictional Agency

By [Signature] 01/05/2024
Title _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 19 19 82

Operator's Well No. 1

API Well No. 47 - WOO - 0010
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT DONALD CONNER

ADDRESS RT.1, BOX 197

MINERAL WELLS, W.V. 26150

LOCATION: Elevation 690 FL.

Watershed NEAL RUN

Dist. LUBECK County WOOD Quad. _____

Gas Purchase Contract No. 3326

Meter Chart Code E322

Date of Contract _____

WELL OPERATOR MORRIS & CONNER

ADDRESS RT.1

WASHINGTON, W.V. 26181

GAS PURCHASER CONSOLIDATED GAS

ADDRESS 445 WEST MAIN ST.

CLARKSBURG, W.V. 26301

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

4" CASING TO T.O. - 2" TUBING 5/8" RODS & PUMP TO 3270' f - 4 X 2 CASING HEAD - 2" STOPS ON EACH OPENING ON HEAD. 2" FLOW LINE TO TANK & SEPARATOR. 2-SEPARATORS & 2 STEP LADDER DRIPS. 2" LINE TO METER. PUMP JACK & 100 BBL. TANK.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

CONSOLIDATED GAS SUPPLY HAS PRODUCTION RECORDS
OIL & GAS DIVISION ^{with} A HAS LOG & PLATT.
ROYALTY OWNER GETS & DEVIDES INCOMES.
TITLE SEARCH BY JOHN S. BAILEY ATTY. PARKERSBURG



01/05/2024

Describe the search made of any records listed above:

TITLE SEARCH, JOHN S. BAILEY

PRODUCTION FIGURES C.G.S.C

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, _____, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Don Conner

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, Murrell Ann O'Shea, a Notary Public in and for the state and county aforesaid, do certify that Don Conner, whose name is signed to the writing above, bearing date the 17 day of July, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30 day of August, 1982.

My term of office expires on the 2 day of February, 1987.

Murrell Ann O'Shea 07/05/2024
Notary Public

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE May 1, 1982

01/05/2024

OPERATOR Morris & Conner

YEAR 1981

API	FARM	W. H. BICKEL	COUNTY	WOOD	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	---	---	---	---	---	---	---
OIL BBL	J- ---	F- ---	M- ---	A- ---	M- ---	J- ---	GAS
DAYS ON LINE	---	---	---	---	---	---	OIL
YEAR	1981	---	---	---	---	---	TOTALS

API	FARM	W. H. BICKEL	COUNTY	WOOD	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	751	313	936	750	680	---	3430
OIL BBL	J- ---	F- 7812	M- ---	A- ---	M- ---	J- ---	GAS
DAYS ON LINE	31	28	31	30	31	---	OIL
TOTALS	---	---	---	---	---	---	151

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

E-6

107-0010

INFORMATION MEMO		STATE OF WEST VIRGINIA		WV-20
TO:	<i>Mr. Conner</i>	Date:	<i>5-18-83</i>	Time:
FROM:	<i>Opal Hoffman</i>	Of:		
TELEPHONE	Number:	Ext:	Received By:	
<input type="checkbox"/> PLEASE CALL <input type="checkbox"/> WILL CALL AGAIN		<input type="checkbox"/> RETURNING YOUR CALL <input type="checkbox"/> CALLED TO SEE YOU		
APPOINTMENT	With:	Time:		
PLEASE:	REMARKS/MESSAGES:			
<input type="checkbox"/> COMMENT <input type="checkbox"/> NOTE <input type="checkbox"/> SEE ME <input type="checkbox"/> INVESTIGATE <input type="checkbox"/> TAKE NECESSARY ACTION <input type="checkbox"/> EXPLAIN <input type="checkbox"/> APPROVE <input type="checkbox"/> SIGN <input type="checkbox"/> REVISE <input type="checkbox"/> PREPARE REPLY FOR MY SIGNATURE <input type="checkbox"/> REPLY DIRECTLY <input type="checkbox"/> ROUTE TO:	<p><i>Mr. Conner it appears you have made 2 filings on the same well. We had this one deferred for production. In the meantime you had filed again on same well with production ok. The one filed in Sept. 1982 is the one that qualified and has</i></p>			
<input type="checkbox"/> FOR YOUR INFORMATION				
AND:	<input type="checkbox"/> FILE: <input type="checkbox"/> RETURN			

01/05/2024

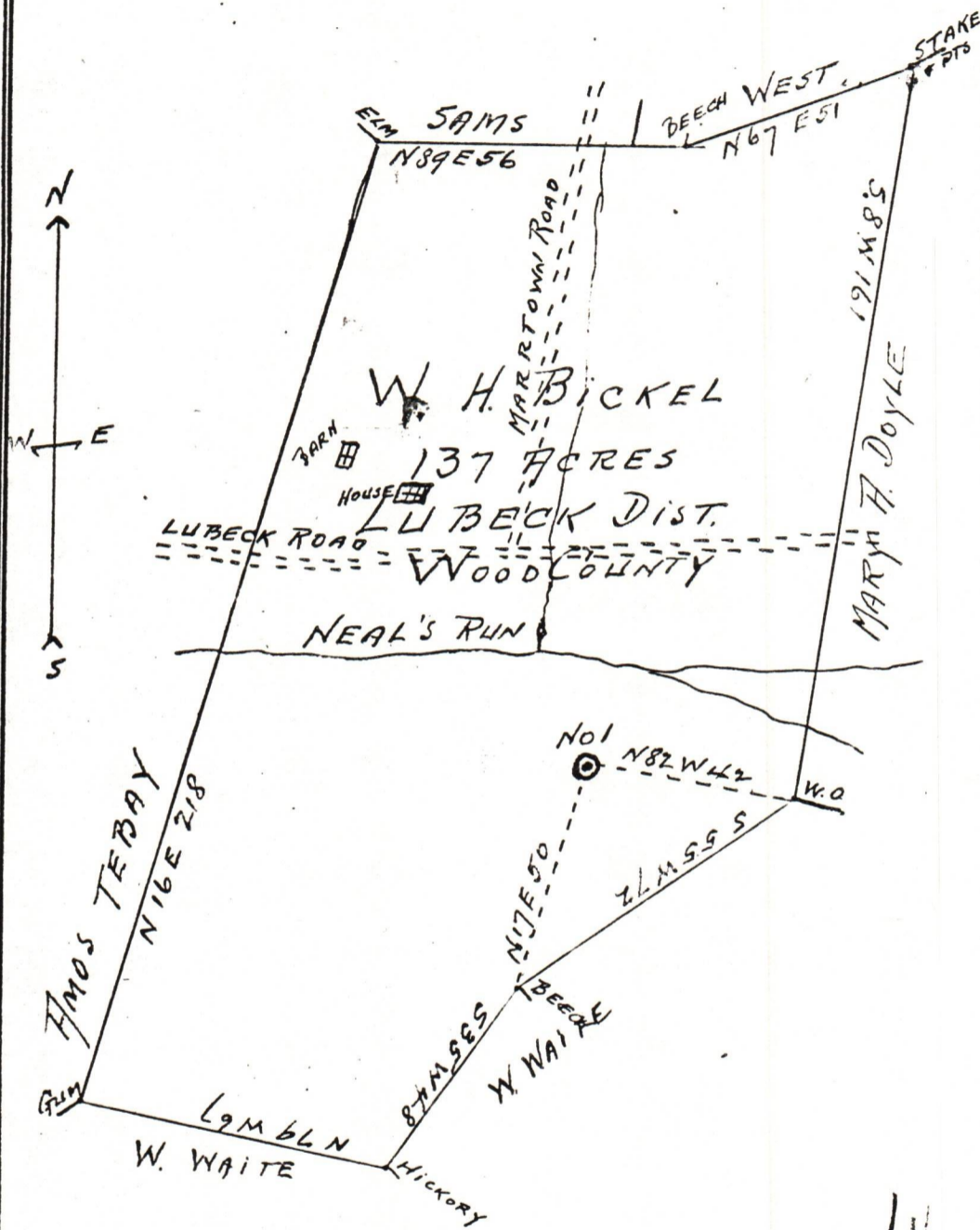
e-7

been sent to FERC. I
am, therefore, withdrawing
the filing made July 9, 1982
because it lacked certain
information that was
needed and before you
sent it in the
September 9, 1982 filing had
already qualified for
Section 108.

01/05/2024

Keep in file

PLAT OF THE PROPOSED LOCATION OF WELL No. 1
OF W. H. BICKEL, ROUTE 4, PARKERSBURG, W. VA ON THE W. H.
BICKEL FARM, CONSISTING OF 137 ACRES, LOCATED IN
LUBECK DISTRICT, WOOD COUNTY.



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT
AND SHOWS ALL THE INFORMATION TO THE BEST OF MY KNOWLEDGE
AND BELIEF, REQUIRED BY THE OIL AND GAS SECTION OF THE MINING
LAWS OF WEST VIRGINIA.

V. G. Riddell ENGINEER
01/05/2024

ACKNOWLEDGED BEFORE ME, A NOTARY PUBLIC, THIS THE 23RD
DAY OF OCTOBER, 1931.
My Comm. expires April 10, 1936. A. G. Riddaway NOTARY PUBLIC

Wood 10

W. H. Bickel Company COMPLETION DATA SHEET
 Route 4, Address NO. 2
 Parkersburg, W. Va. FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
			Water 60 Do 110	874	884	10		
Boulder				922	978	56		
Ind. Cow Run				1140	1175	35		
and			Wat 1095	1290	1390	100		
and			Wat 1340	1524	1667	143		
and			Wat 1538	1938	1940	2		
Area Sand			Gas 1938	2260	2266	6		
Gordon Sand				2266	2950	684		
plate & shells				2950	3100	150		
light shale				3100	3225	125		
brown shale				3225	3280	55		
white shale				3280	3490	210		
brown shale				3490	3685	175		
cinamon shale				3685	3800	115		
white shale				3800	3900	100		
brown shale				3900	4100	200		
white shale				4100	4330	230		
brown shale				4339	4385	55		
lime								

were
 Slight showings of gas ~~was~~ encountered in the brown shale from the time it was first found until completed, the tests ranging from 17/10 water through a 1/4" opening to 32/10 water through a 1/4" opening.

This well was shot with nitro-glycerine, and it is my opinion that had I used gelatin for a shot I would have had a well of commercial value as more of a show of gas was encountered in the shale than was encountered at Proctorville, Ohio when I drilled three shale wells in that territory, and by shooting the Proctorville wells with gelatin, I have three nice commercial wells.

shot
 Well was ~~not~~ shot at 3280' to 4330' feet; well was shot at 1938 to 1940 feet.

~~not~~
 Fresh water at 60 and 110 feet; salt water at 1095, 1340, 1538 feet.

producing
 Well was ~~not~~ hole.

September 20, 1933 Date Approved *W.H. Bickel* Owner 01/05/2024

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

SEP 25 1933