

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(NO COAL)

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Ed. McPherson

OWNER OF MINERAL RIGHTS

Walker, W. Va.

ADDRESS

SOUTH PENN OIL COMPANY

NAME OF WELL OPERATOR

411 Seventh Avenue,
Pittsburgh, Pa.

COMPLETE ADDRESS

August 18, 1937.

PROPOSED LOCATION

Walker District

Wood County

Well No. 6

M. McPherson Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....
September 26, 1896, made by Munroe McPherson and Martha McPherson, his wife, to G. E. Gilmore, and recorded on the 30th day of September, 1896, in the office of the County Clerk for said County in

Deed Book 88, page 47.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, SOUTH PENN OIL COMPANY,
By *Ston Chung* Land Agent

WELL OPERATOR

411 Seventh Avenue,

STREET

Pittsburgh

CITY OR TOWN

Pennsylvania

STATE

01/05/2024



Address of Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 (REQUIRED BY SECTION 3, CHAPTER 88, ACTS 1928)
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

Form C-1

To THE DEPARTMENT OF MINES,
 Charleston, W. Va.

SOUTH PENN OIL COMPANY
 NAME OF WELL OPERATOR
 411 Seventh Avenue,
 Pittsburgh, Pa.
 COMPLETE ADDRESS

(NO COAL)
 COAL OPERATOR OR COAL OWNER
 ADDRESS

August 18, 1937
 PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER
 ADDRESS

Walker
 District
 Wood
 County

M. McPherson
 OWNER OF MINERAL RIGHTS
 ADDRESS

Well No. 6
 M. McPherson
 Farm

Walker, W. Va.
 ADDRESS

GENTLEMEN:
 The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated
 Munroe McPherson and
 September 26, 1926, made by Martha McPherson, his wife, to

G. E. Gilmore and recorded on the 30th day

of September, 1926, in the office of the County Clerk for said County in

Book 88 page 47.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
 SOUTH PENN OIL COMPANY,

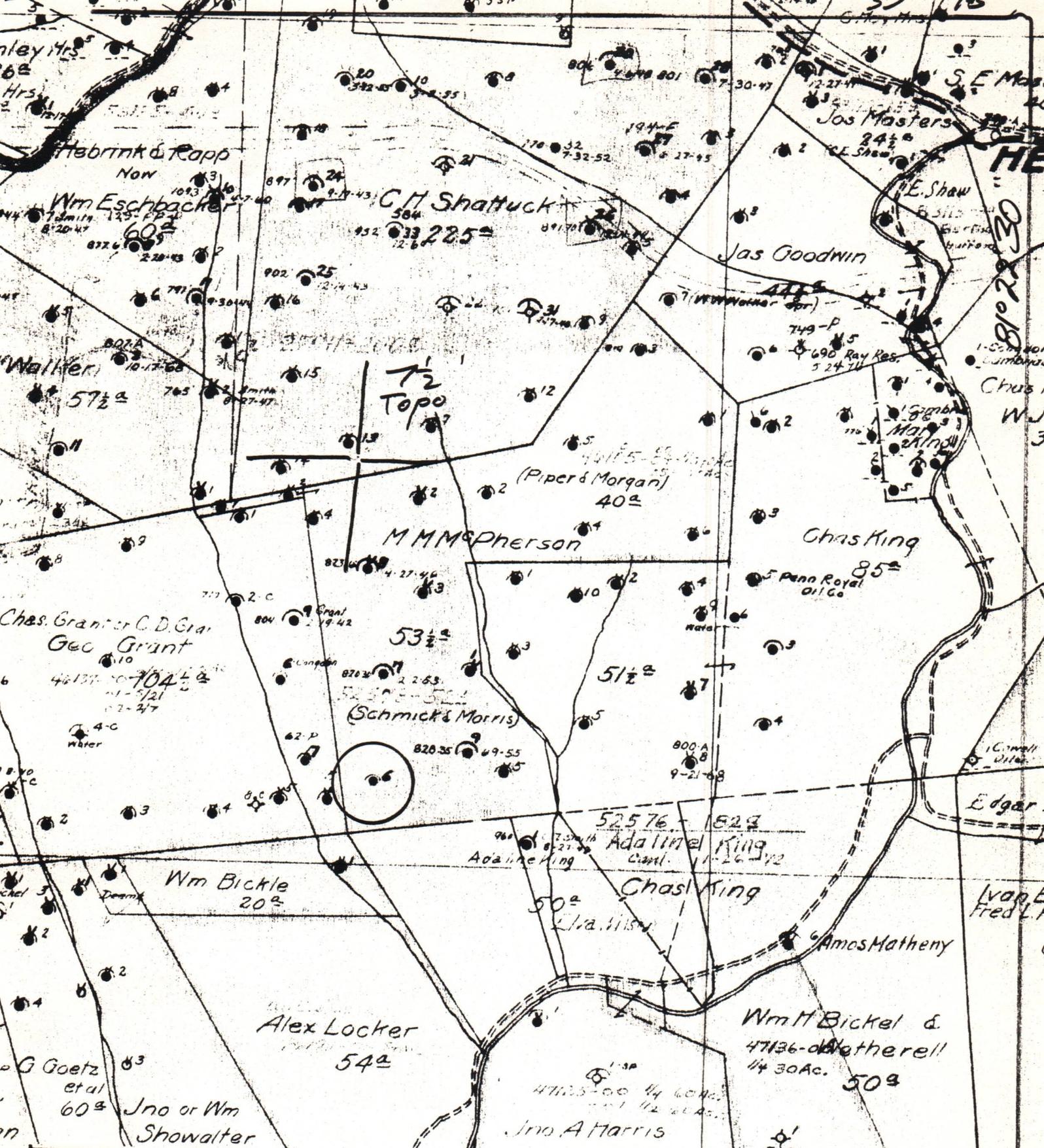
By *John J. ...*
 WELL OPERATOR
 411 Seventh Avenue,
 STREET
 Pittsburgh
 CITY OR TOWN
 Pennsylvania
 STATE

Address
 of
 Well Operator



01/05/2024

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat that no objections have been made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)
 N 11 1/2 S 14 W 43



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE 1-24 1979
 OPERATOR'S WELL NO. 6
 API WELL NO. 47-107-0067
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW)
 LOCATION: ELEVATION N/A WATER SHED Stillwell Creek
 DISTRICT Walker COUNTY Wood
 QUADRANGLE Kanawha 7 1/2

SURFACE OWNER _____ ACRES _____
 OIL & GAS ROYALTY OWNER _____ LEASE NO. _____ LEASE ACRES _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION _____ ESTIMATED DEPTH _____

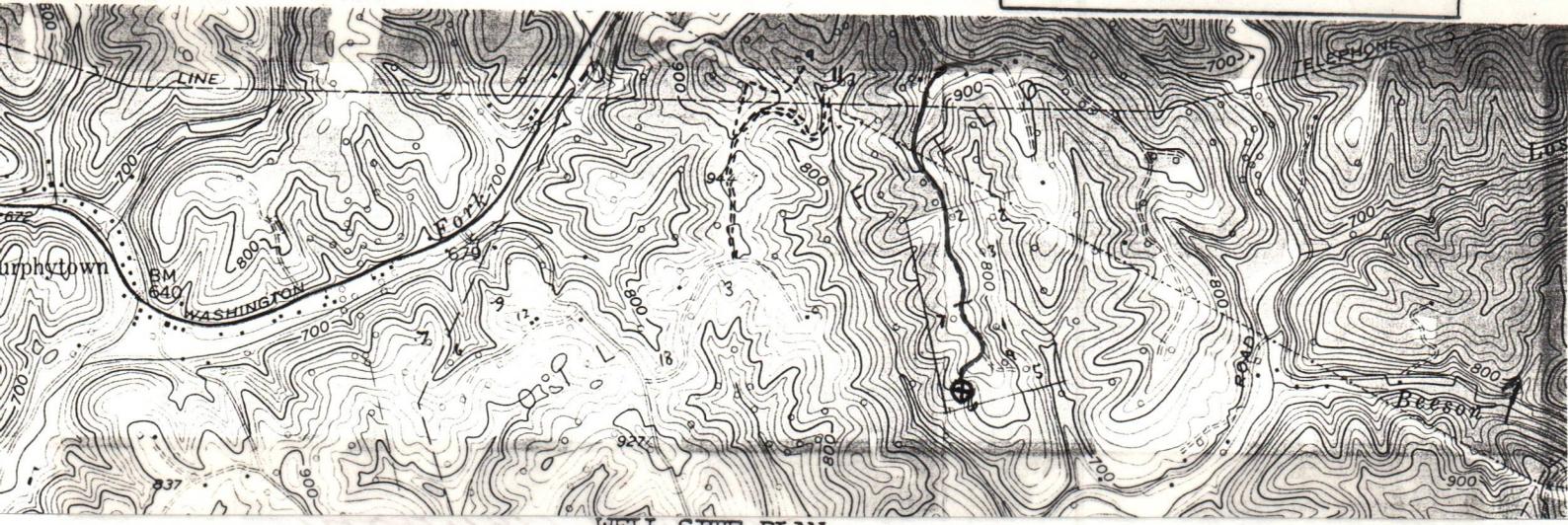
WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

07/05/2024

M. McPherson - 6

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP
QUADRANGLE KANAWHA 7 1/2'

LEGEND	
Well Site	⊕
Access Road	—

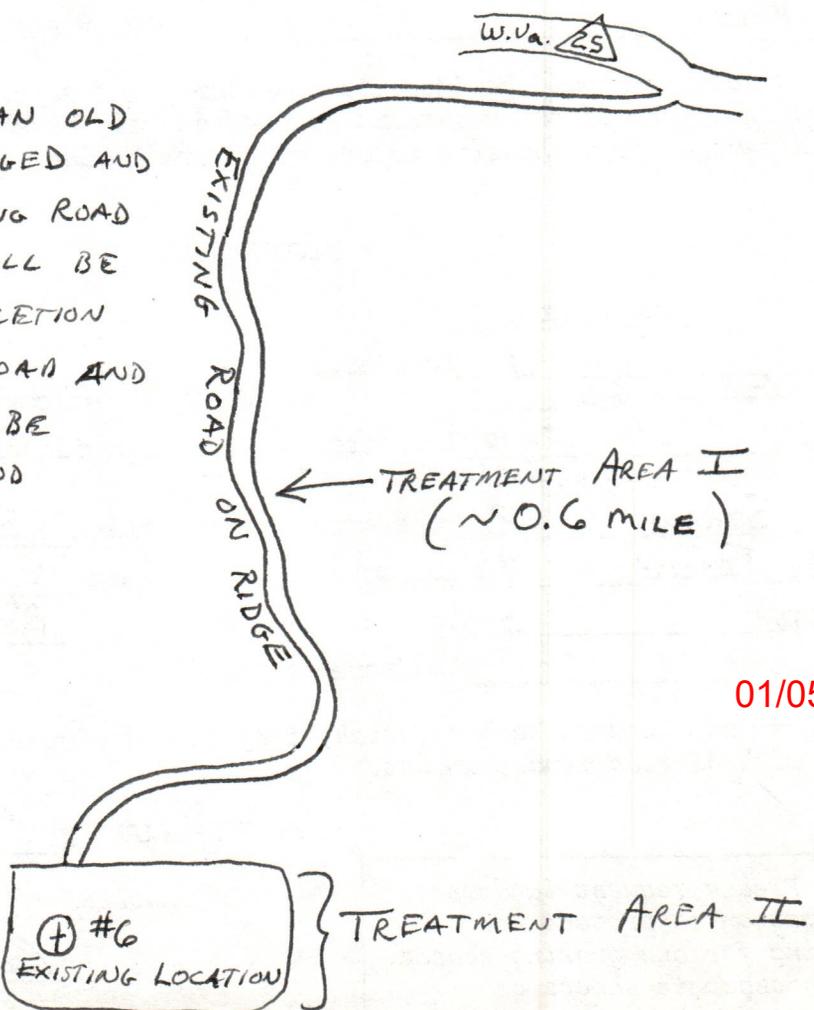


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—▲—▲—▲—▲—
Road	== == == == ==
Existing fence	—X—X—X—X—
Planned fence	—/—/—/—/—
Stream	~ ~ ~ ~ ~
Open ditch	—>—>—>—>—>—>—
Diversion	//// //// //// //// ////
Spring	⊙ →
Wet spot	⊙
Building	■
Drain pipe	—○—○—○—○—○—○—
Waterway	← == == == == == →

NOTE: THIS IS AN OLD WELL TO BE PLUGGED AND ABANDONED. EXISTING ROAD AND LOCATION WILL BE USED. UPON COMPLETION OF PLUGGING, ROAD AND LOCATION WILL BE REVEGETATED AND ABANDONED.



01/05/2024



IV-9
(Rev 8-81)

DATE FEB. 9, 1983

WELL NO. M. McPHERSON #6

State of West Virginia

API NO. 47-107-67-P

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY

DESIGNATED AGENT JAMES A. CREWS

Address P.O. Box 1588, Parkersburg, WV

Address Box 1588, Parkersburg, W.V.

Telephone 422-6565

Telephone 422-6565

LANDOWNER BERNARD & FLORENCE COLLINS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by PENNZOIL COMPANY EMPLOYEES (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

2-10-83

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure NONE NEEDED (A)

Structure NONE NEEDED (1)

Spacing (SEE SKETCH)

Material (SEE SKETCH)

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material _____ FEB 15 1983

Page Ref. Manual _____

Page Ref. Manual _____ OIL AND GAS DIVISION WV DEPARTMENT OF MINES

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Mulch STRAW 2 Tons/acre

Seed* Ky 31 FESCUE 40 lbs/acre

Seed* Ky 31 FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

01/05/2024

PLAN PREPARED BY Curtis A. Lucas

ADDRESS P.O. Box 1588

Parkersburg, W.V.

PHONE NO. 422-6565

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A10

SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA. August 18, 1937.

Department of Mines,
Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We are enclosing herewith Notice, in duplicate, of proposed location of South Penn Oil Company's well No. 6 on the M. McPherson Farm, Walker District, Wood County, West Virginia. Cloth tracing showing proposed location of said well is being forwarded under separate cover.

The minerals in the M. McPherson farm are owned by Ed McPherson, Walker, W. Va.

Yours very truly,


Land Agent.

EEY-JRM

Enc.



01/05/2024

A-11

August 19, 1937

Mr. Ed McPherson
Walker, West Virginia

Dear Sir:

A notice of a proposed location of oil or gas Well No. 6 on the M. McPherson Tract, Walker District, Wood County, has been received from the South Penn Oil Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than August 29, 1937.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g

01/05/2024

A-12

August 28, 1937

South Penn Oil Company
411 Seventh Avenue
Pittsburgh, Pennsylvania

Gentlemen:

Permit Woo-63 to drill Well No. 6 on the M.
McPherson Farm, Walker District, Wood County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g
encl

copy to Inspector Kent.

01/05/2024

B-1

Elizabeth

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. W00-67

Oil or Gas Well OIL
(Kind)

Company SOUTH PENN OIL COMPANY
 Address 411 Seventh Ave., Pittsburgh, Pa.
 Farm M. McPherson Acres 52
 Location (waters) - - -
 Well No. Walker 6 Elev. 817.38'
 District Walker County Wood
 The surface of tract is owned in fee by Ed. McPherson
 Address Walker, W. Va.
 Mineral rights are owned by Ed. McPherson
 Address Walker, W. Va.
 Drilling commenced September 28th, 1937
 Drilling completed November 15, 1937
 Date shot Dec. 1, 1937 Depth of shot 2231-2241
 Open Flow /10ths Water in - Inch
 /10ths Merc. in - Inch
 Volume - Cu. Ft.
 Rock Pressure - lbs.
 Oil 7 hrs.
 Fresh water - feet
 Salt water 1640 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			
13			Kind of Packer
10	295 (Pulled)		Steel shoe
8 1/4	1100 (Pulled)		Size of 6-5/8"
6 5/8	1896		Depth set
5 3/16			1877
3			Perf. top
2	2235		Perf. bottom
Liners Used			Perf. top
Cond.	16		Perf. bottom

CASING CEMENTED - SIZE - No. FT. - Date -
 COAL WAS ENCOUNTERED AT - FEET - INCHES
- FEET - INCHES - FEET - INCHES
- FEET - INCHES - FEET - INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Red Rock			16	300			
Big Cave			725	825			
Boulder			1030	1038			
Big Dunkard			1085	1110			
Gas Sand			1260	1340			
Maxon Sand			1466	1520			
Injun Sand			1623	1874	Water	1640	Hole full
Slate			1874	1878			
Lime			1878	1920			
Slate & Shells			1920	2206			
Brown Shale			2206	2230			
Area Sand			2230	2239	Oil	2231-2239	
Total Depth				2242			



01/05/2024

B-2

RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

MAR 29 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 107-67-P

Well No. 16

COMPANY Pennzoil Co

ADDRESS Parkersburg, W.V.A.

FARM M. McPherson

DISTRICT Walker

COUNTY Wood

Filling Material Used Cement + Gel

Cement + Gel work done by Halliburton

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Gel</u>			<u>2242 Back to 2220</u>			
<u>Cement</u>	<u>50 Sacks</u>		<u>2220 " " 2160</u>			
<u>Gel</u>			<u>2160 " " 1890</u>			
<u>Cement</u>	<u>25 Sacks</u>		<u>1890 " " 1780</u>			

Drillers' Names Curt Lucas of Pennzoil Co.

3/23/83 Checked on plugging job, Ready to plug on 3/24/83.

Remarks: 3/24/83 Gelled Hole + Set two plugs.
6 5/8" Pipe will be cut off at approx. 1200 FT.
Cement trucks scheduled to be on location to finish plugging 3/28/83

3/24/83
DATE

I hereby certify I visited the above well on this date.

Homer H. Dougherty 01/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

107-67-701
Fennell Oil Co.
Fennell

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 3/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Volume _____ Cu. Ft.

Rock pressure _____ lbs _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

01/05/2024

Thomas H. [unclear]

B-3

RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

APR 4 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 107-67-P

Well No. 6

COMPANY Pennzoil Co. ADDRESS Parkersburg, W.V.A.

FARM M. McPherson DISTRICT Walker COUNTY Wood

Filling Material Used Cement + Gel

Liner Cement + Gel pumped by Halliburton

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Gel</u>			<u>2242 Back to 2220</u>			
<u>Cement</u>	<u>60 Ft</u>	<u>50SK.</u>	<u>2220 " " 2160</u>			
<u>Gel</u>			<u>2160 " " 1890</u>			
<u>Cement</u>	<u>110 Ft.</u>	<u>25SK.</u>	<u>1890 " " 1780</u>			
<u>Gel</u>			<u>1780 " " 1027</u>			
<u>Cement</u>	<u>115 Ft.</u>	<u>50SK.</u>	<u>1027 " " 902</u>			
<u>Gel</u>			<u>902 " " 50</u>			
<u>Cement</u>	<u>58 Ft.</u>	<u>65SK.</u>	<u>50 " " 0</u>			

Drillers' Names Curt Lucas of Pennzoil Co

6 5/8" Pipe was cut off at 1166 Ft.

Remarks: 3/24/83 Gelled Hole + Set 2 Bottom Cement plugs

3/28/83 Cut 6 5/8" Pipe at 1166 Ft. + Gelled + Set top to Cement Plugs + Erected monument.

3/28/83
DATE

I hereby certify I visited the above well on this date.

Homer H. Dougherty 07/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

01/05/2024

DISTRICT WELL INSPECTOR

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

FEB 15 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NO COMMERCIAL COAL
Coal Operator

Address

Coal Owner

Address

Florence Collins, Agt.
Lease or Property Owner

RD #2
Walker, WV 26180
Address

Pennzoil Company
Name of Well Operator

P. O. Box 1588
Parkersburg, WV 26101

Complete Address

February 14, 1983
Date

WELL TO BE ABANDONED
Walker District

Wood County

Well No. 6

M. McPherson Farm

Inspector to be notified Samuel N. Hersman Telephone Number 477-3597

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
PENNZOIL COMPANY

Curtis A. Lucas
Curtis A. Lucas Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/05/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

47-107-0067-P

Permit Number

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

T.D.	2242	
Gal		2242-2220
50 sks. reg. neat cement		2220-2160
Gal		2160-1675
25 sks. reg. neat cement		1675-1565
Gal		1565-1200
50 sks. reg. neat cement		1200-1075
Gal		1075- 50
65 sks. reg. neat cement		50- Surface

Erect Monument As Prescribed By Law

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
PENNZOIL COMPANY

Curtis A. Lucas
Curtis A. Lucas Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

16th. day of February, 19 83.

DEPARTMENT OF MINES
Oil and Gas Division

By: *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Commercial Coal
COAL OPERATOR OR OWNER
ADDRESS
COAL OPERATOR OR OWNER
ADDRESS
Florence Collins, Agt.
Rt. 2 LEASE OR PROPERTY OWNER
Walker, WV 26180
ADDRESS

Pennzoil Company
P. O. Box ~~1580~~ WELL OPERATOR
Parkersburg, WV 26101
COMPLETE ADDRESS
February 14 19⁸³
WELL AND LOCATION
Walker District
Wood County
Well No. 6
M. McPherson Farm

STATE INSPECTOR SUPERVISING PLUGGING..... Samuel N. Hersman

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood } ss:

R. E. Criss and Curtis A. Lucas
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Pennzoil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18 day of March, 19⁸³, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Berea 2230-2239	Gel 2242-2220 50 sks. cement	2220-2140	7" 1166	730
	Gel 2140-1890 25 Sks. cement	1890-1780		
	Gel 1780-1027 50 Sks. cement	1027-902		
	Gel 902-50 65 Sks. cement	50-Surface		
COAL SEAMS (NAME) None			DESCRIPTION OF MONUMENT 7" Casing 30" above surface filled with cement.	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 28 day of March, 19⁸³.

And further deponents saith not.

Sworn to and subscribed before me this 31st day of MARCH, 19⁸³.

My commission expires:
October 24, 1989

R. E. Criss
Curtis A. Lucas
Jayne M. Board
Notary Public.

Permit No 47-107-067-P

WOOD 067-1

B-12



RECEIVED
FEB 16 1984
DEPT. OF MINES
OIL & GAS DIVISION

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Pennzoil Company
P.O. Box 1588
Parkersburg, Wv 26101

PERMIT NO 47-107-67P
FARM & WELL NO M. McPherson #6
DIST. & COUNTY Walker/Wood

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	<u>X</u>	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>X</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Glen P. Robinson*
GLEN P. ROBINSON

DATE 7 February 1984

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

February 16, 1984
DATE

TS/rl

01/05/2024

RECEIVED
AUG 28 1980

OIL & GAS DIVISION
DEPT. OF MINES

FERC-121

1.0 API well number. (If not available, leave blank. 14 digits.)	47-107-0067			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company		014730	
	Name	P O Box 1588	Seller Code	
	Street	Parkersburg,	WV	26101
	City	State	Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Walker		Field Name	
	Wood	W.V.	State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:		OCS Lease Number	
	Mo	Day	Yr.	
(c) Name and identification number of this well. (35 letters and digits maximum.)	M. McPherson #6			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	Not Dedicated			
	Name	Buyer Code		
(b) Date of the contract	_____			
	Mo	Day	Yr.	
(c) Estimated annual production	0 MMBbl			
	(a) Base Price (\$/MMBbl)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	2.680	0.253	0.587	3.520
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.680	0.253	0.587	3.520
9.0 Person responsible for this application	James A. Crews		Manager, Eastern Division	
	Name		Title	
	Signature			
	July 31, 1980		304-422-6565	
Date Application is Completed		Phone Number		
Agency Use Only	AUG 28 1980			
Date Received by Juris Agency				
Date Received by FERC				

FT7900800.2 2

01/05/2024

PARTICULARS:

DATE: FEB 3 1981

BUYER-SELLER CODE

WELL OPERATOR: Pennzoil Company

014730

FIRST PURCHASER: Not Dedicated

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
90-08-28-108-167-0067
 Use Above File Number on all Communications
 Relating to Determination of this Well

Investigate FEH...
per telephone to FERCO

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James A. Crews
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ ^{on line} years
- 8. IV-40 90 day Production 91 ^{on line} Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 9-29-37 Date completed 11-15-37 Deepened _____
- (5) Production Depth: 2230-39
- (5) Production Formation: Berea
- (5) Final Open Flow: NA
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{0}{365} =$ ON Line No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{0}{91} =$ DN Line No Oil
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: YES From Completion Report 2231-39
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional information Affidavit Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

01/05/2024

T.S.

FORM NO. 10-1
7-1-79

Describe the nature and class of law records listed above

Oil & Gas production records searched & posted to
IV-33 "Annual Report of Production".

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a striped well.

James A. Crews

STATE OF WEST VIRGINIA,
COUNTY OF Wood, to wit.

I, Jean Taden, a Notary Public in and for the state and county aforesaid, do certify that James A. Crews, whose name is signed to the writing above, bearing date the 31 day of July, 1980, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 18 day of August, 1980. My term of office expires on the 14 day of November **01/05/2024**

Jean Taden
Notary Public

(NOTARIAL SEAL)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
Address P. O. Box 1588 Address P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

GEOLOGICAL TARGET FORMATION: Berea Sand Depth 2242 feet
Perforation Interval _____ feet

GUIDELINES FOR TESTING: NO INITIAL GAS-OIL RATIO TEST TAKEN

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form "V-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-39 for each producing formation in a multiple completion

TEST DATA			
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME
TUBING PRESSURE		SEPARATOR PRESSURE	
CASING PRESSURE		SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST		GAS PRODUCTION DURING TEST	
bbls.		Mcf	
OIL GRAVITY		WATER PRODUCTION DURING TEST & GRAVITY	
°API		bbls.	
PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
GAS PRODUCTION			
MEASUREMENT METHOD		POSITIVE CHOKI	
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKI SIZE - IN.	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.	
DIFFERENTIAL	STATIC	GAS GRAVITY (AIR=1.0)	
GAS GRAVITY (AIR=1.0)	FLOWING TEMPERATURE	MEASURED ESTIMATE	
24 HOUR COEFFICIENT		GAS TEMPERATURE	
		°F	
		24 HOUR COEFFICIENT	
		PRESSURE -	
		bbls	
TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
bbls.	bbls.	Mcf.	SCF/BBL

Pennzoil Company
Well Operator
By: James A. Crews
Its: Manager, Eastern Division

01/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL, AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 7/31/80

YEAR 1979

OPERATOR Pennzoil Company

API # 47707-0067

FARM M. McPherson

COUNTY Wood

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

OIL, BBL.

J-0

F-0

M-0

A-0

M-0

J-0

0

A-0

S-0

O-0

N-0

D-0

0

0

0

DAYS ON LINE

31

28

31

30

31

30

31

31

30

31

30

31

31

31

31

YEAR 1980

API # 47707-0067

FARM M. McPherson

COUNTY Wood

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

OIL, BBL.

J-0

F-0

M-0

A-0

M-0

J-0

0

A-0

S-0

O-0

N-0

D-0

0

0

0

DAYS ON LINE

31

29

31

30

31

30

31

31

30

31

30

31

31

31

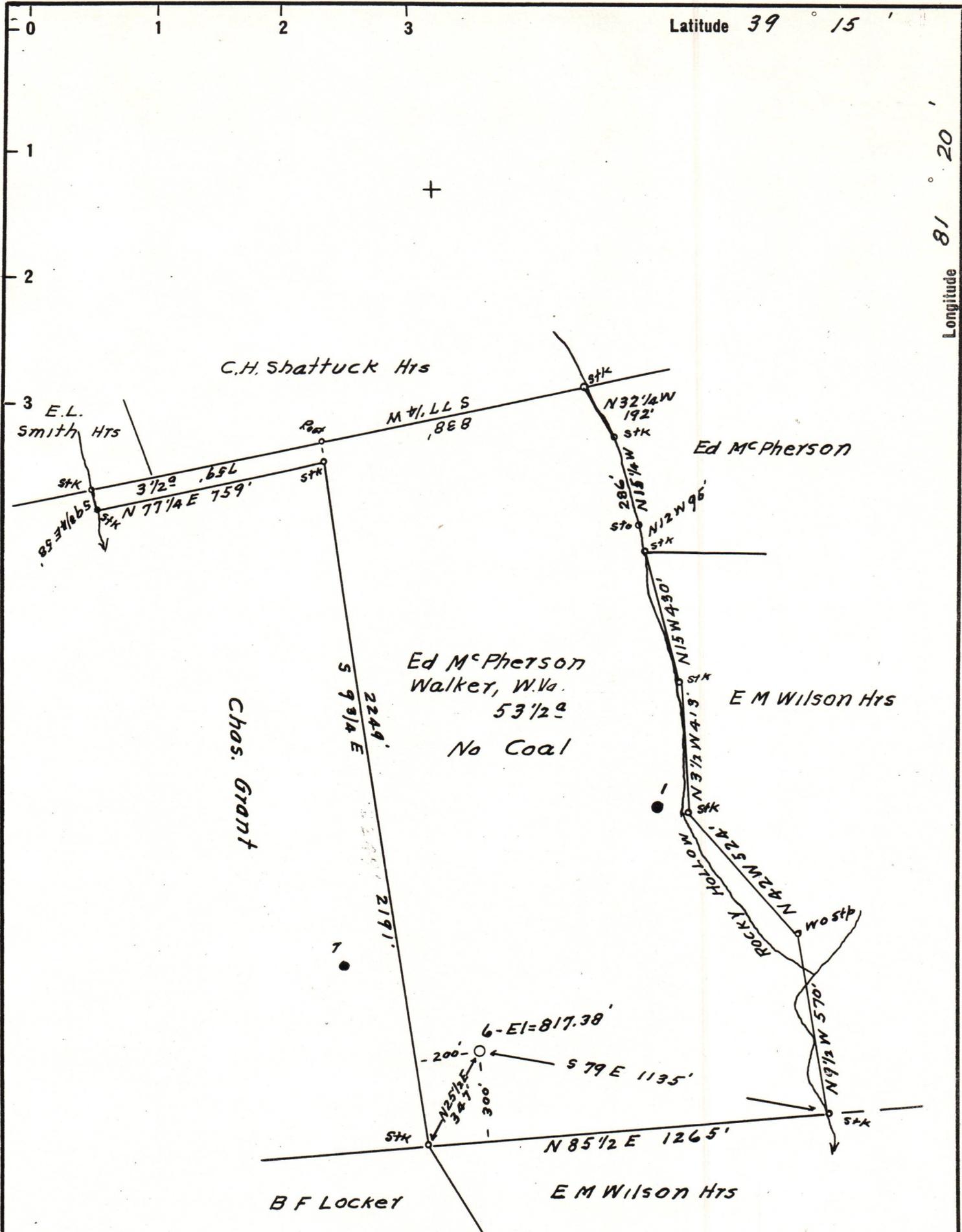
31

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

01/05/2024



Plus - 2/16/83 Pennzoil Co.

Company	South Penn Oil Co. PO Box 1588 - Parkersburg W.Va. - 26101
Address	411 Seventh Ave., Pittsburgh, Pa.
Farm	M. McPherson
Tract	Acres 52 Lease No. 52578
Well (Farm) No.	6 Serial No. -
Quadrangle	Elizabeth
County	Wood
District	Walker
Engineer	E C Tabler
Engineer's Registration No.	-
File No.	- Drawing No. -
Date	Aug 14 1937 Scale 1 in = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

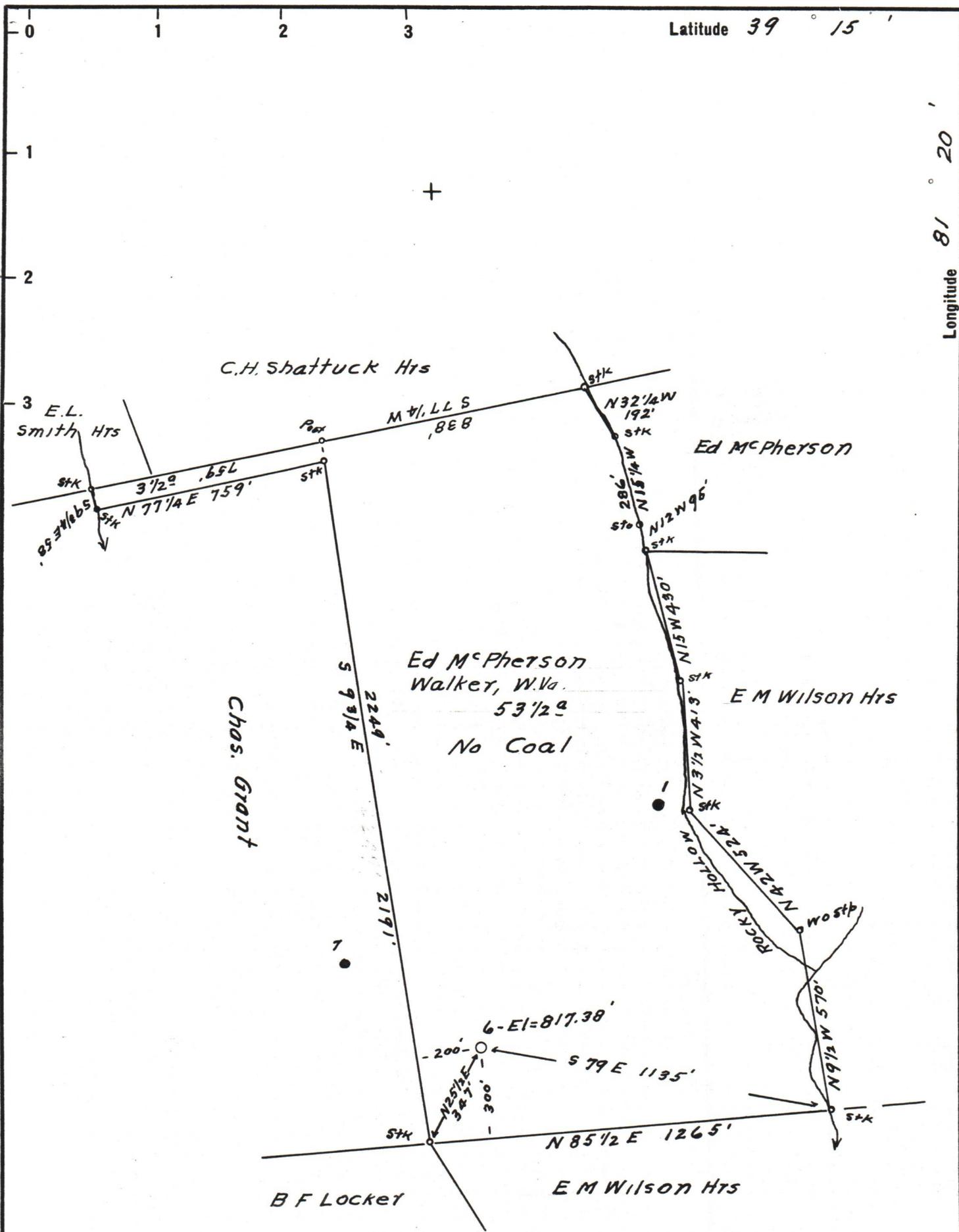
FILE NO. W00-67-P

01/05/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-107



Latitude 39 15

Longitude 81 20

Plug - 2/16/83 Pennzoil Co.

Company South Penn Oil Co.
 Address PO Box 1508 - Parkersburg W.Va. 26101
411 Seventh Ave., Pittsburgh, Pa.
 Farm M. McPherson
 Tract - Acres 52 Lease No. 52578
 Well (Farm) No. 6 Serial No. -
 Quadrangle Elizabeth
 County Wood
 District Walker
 Engineer EC Tabler
 Engineer's Registration No. -
 File No. - Drawing No. -
 Date Aug 14 1937 Scale 1 in = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WOO-67-P

01/05/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-107

Wood 67-P