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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEFT. OF MINES

Nov- 68

INSPECTOR'S WELL REPORT

Permit No. WOO-P-Red-P

Oil or Gas Well___ (KIND) CASING AND USED IN LEFT IN PACKERS Size Kind of Packer Well No. 260 10 Size of__ District_ Depth set___ Drilling commenced_ 5 3/16_ Drilling completed____ Total depth Perf. top___ _____Depth of shot_ Date shot_ Perf. bottom__ Liners Used_ Perf. top__ Initial open flow_____/10ths Water in___Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch Volume_ Cu. Ft. ____No. FT.____ CASING CEMENTED____SIZE__ _Date NAME OF SERVICE COMPANY Rock pressure____ hrs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT___ FEET_ _INCHES _feet feet FEET INCHES_ FEET_ _INCHES Salt water_ feet feet FEET INCHES FEET_ INCHES Drillers' Names Remarks: (

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

DISTRICT	Packer BRIDGES	Location		
Amount	Packer	Location		
Amount	Packer			
	BRIDGES			
LEAD		CASIN		and the same of the same of
LEAD	CONCEDUCTION I COLUMN		G AND TU	BING
	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
× ×				
4 - 6				
	,			9
	4	4		
		4		
		isited the above well on this date.		

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

DISTRICT WELL INSPECTOR

INSPECTOR'S WELL REPORT

Permit No. Woo - 6	8-P-Red-P				Oil or	Gas Well
Company Thest Virg	inia Dept. 1	Mines	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charles	4		Size	80"		.gail labeto scill
Farm Telse /	Blizzard		16 00 17	80	8.212	Kind of Packer
Well No.	rugges of Carefornias Sec	tang sebesah di Biran dan	10	262'		
District Tygrat	County_U	lood	81/4			Size of
Drilling commenced		- 2	65%			Depth set
D. 111			5 3/16		2	
Drilling completed	Total dept	h	3			Perf. top
Date shot	Depth of shot_		2			Perf. bottom
Initial open flow	/10ths Wate	r inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc.	in Inch				Perf. bottom
Volume			CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	NY	
Oil	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feet	feet	FEET	INCH	ES	FEETINCHES
Salt water	feet	feet	FEET_	INCH	ES	FEETINCHES
Drillers' Names	ner It	ast g	of Rob	el fo	bast	(a)
Remarks: State	at 607:	- Xiely	The same of the sa	in S	ruaa	
Bad, Go	ring to /	Bring .	in mo	ore to	ole Ca asing	eving.
5-4-1	70			- Ha	ry Se	DISTRICT WELL INSPECTOR
				6		
						01/05/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	ell No	
			ADDRESS			
Filling Material Used						
Liner L	ocation	Amount	Dealer			
	AND DEPTH PLACED	Amount	Packer	Location	1	
CEMENT-THICKNESS			BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2		
						8
2						
-						
rillers' Names						
emarks:		2				
DATE	I hereby certify I vis	sited the above	well on this date.			
DATE					01/05	/2024

DISTRICT WELL INSPECTOR

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STATE OF WEST VIRGINIA

DECEIVED MAY 1 3 1970

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEIT. OF MINES

DISTRICT WELL INSPECTOR

01/05/2024

INSPECTOR'S PLUGGING REPORT

Permit No. Woo - 68	P-Red-P			We	ell No	1
COMPANY The	lept. of min	es OHSX	Div ADDRESS Charle	ston,	W.09.	
FARM Telse /	Sliz zard	DISTRICT	Tygrat c	OUNTY_W	ord	les.
Filling Material Used	00		00			
Liner	Location	Amount	Packer	Location		
	D AND DEPTH PLACED		BRIDGES			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	
	10	+		RECOVERED	SIZE	LOST
Jumpe	4 Cemen	E ty	ch'			
Dilled 1	0" (60)	0 21	oo'appi			
July 1	o Curry	up o	1 : 0+			
Leaving	Sel O	uer /	ight			
/		/				
-		, /	000			
Colmer	I Jumps	of Dy	Jawson Gem	inlig to	3	
	Dock	Taus	lon			
Drillers' Names Ry	wer Hoast	Rohei	1 Hoast Warren	Haugh	3	+
Gles	un L. 46	ught +	Son's Spudder		a a s	
Remarks: Tried to	Recover	fron	In The Hole ?	To Suce	cess	1
Lawson 7	Cementing	Ceo.	In the Hole ? Pumped to	ement		
5-7-70 DATE	I hereby certify I v	isited the above	e well on this date.	/g/-		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size		<i>3</i> · ·	Kind of Pack	er
FarmWell No	e en ferralises months and in a con-	13	1 1			· · · · · · · · · · · · · · · ·
District	County	81/4			Depth set	
		5 3/16			Depth set	
	Total depth	3			Perf. top Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
	/10ths Merc. inInchCu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
			ERVICE COMP			
Oil	bbls., 1st 24 hrs.	COAL WAS E	CNCOUNTERE	D AT	FEET	INCHES
	feetfeet					
Salt water	feetfeet	FEE_	TINC	CHES	FEET	INCHES
Drillers' Names			jeta t			2
Remarks:				2		

212

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION EFT. OF MINES

Permit No. 1000 - 62	8-P-Ked-T.			We	ell No	1
COMPANY 7/Va.	Dept of m	ines	ADDRESS Char	leston,	Woa	
FARM / Telese	Dus Jarg	DISTRIC	r tygeas	COUNTY	rod	
Filling Material Used_	aguage	14	Gement			3 2573
Liner	Location	Amount	Packer	Location	1	
PLUGS USE	D AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names						
emarks: This 9	tell is a	n &	ood Shape	for ta	Inne	nd
of Cons	tracts 6	rel 7.	Lark Was Well	elf for	efon	ned
5-13-70	I horoby montifu T	i.i				
DATE	I hereby certify I v	isited the abov	e well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			Land he wast point
Farm		16		# MILLS	Kind of Packer
Well No		13			Size of
District	County	81/4			Size of
Drilling commenced		65/8			Depth set
	Total depth	5 3/16		X	Company of the Compan
	Depth of shot	3	3		Perf. bottom
	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEETINCHES
Salt water	feetfeet	FEET.	INCI	HES	_FEETINCHES
Drillers' Names					egolium i
211111111111111111111111111111111111111					N N
Remarks:	-				

FORM G-9

Harry Kalliday
WELL

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

TO THE DEPARTMENT OF MINES, Charleston, W. Va. W. H. Bickel WELL OPERATOR R 4, Parkersburg, W. Va. COMPLETE ADDRESS ADDRESS February 10th, 19 38 WELL TO BE ABANDONED COAL OPERATOR OR COAL OWNER TygartDistrict Wood Reese Blizzard, LEASE OR PROPERTY OWNER Well No..... Parkersburg, W. Va. ADDRESS Reese Blizzard Farm Gentlemen :-The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 15th day of February , 1938 , (which date shall not be less than five days after the day on which this notice so mailed is received, or in

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Copy of notice sent by registered mail to Reese Blizzard, Parkersburg, West Virginia. February 10th, 1938.

due course should be received by the Department of Mines).

Beckel Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same 5160 024 and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted

(Over)

B.9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY DEPARTMENT OF MINES:

Total depth 4705' - 4777' - 20' above Oil & Gas
Lead plug and
Cement (Neat Cement 30' - Sealing hole completely.)
Pull 4477' - 7" O. D. pipe if not cemented.
If cemented, cut off above Cemented sections.
Drive plug in top of pipe and cement 20'

Set a permanent bridge 2085' - 44' below Berea Sand.

1 sack cement on bridge.

Fill with red clay 2085' - 1935'

Wood plug 1935' - 1932' Cement 1932' - 1922'

Set a permanent bridge 1755' - 10' below $8\frac{1}{4}$ " Casing 1 sack Cement on bridge.

Pull 8½" Casing and
Fill with clay to 1325' - 10' below top of Salt Sand.
Wood plug 1325' - 1322'
Cement 1322' - 1312' - Sealing hole

Continue to fill with red clay to 930' - 10' below 10" Casing.

Wood plug 930' - 927'

Pull 10" Casing.

Cement 927' - 917'

Set a permanent bridge 193' - 10' below 13½" Casing.

1 sack Cement on top of bridge.

Pull $13\frac{1}{2}$ - $17\frac{1}{2}$ Casing. Fill with clay to surface.

Erect Marker such as required by Rule 18, 1931 regulations.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 12th day

of February , 193 8 ...

DEPARTMENT OF MINES
Oil and Gas Division

01/05/2024

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	PERATOR OR OWNER			NAME (F WELL OP	ERATOR	
None							
None	ADDRESS		R 4,	Parkersbur com	PLETE ADDR		
	PERATOR OR OWNER			WELL	otober	9th	194.1
					ygart		District
D	ADDRESS						
Reese Blizzard	PR PROPERTY OWNER				Vood		County
	Va.		Wall Ma		ma		
	ADDRESS		well ivo	0	410		
				Reese	Blizza	rd	Farm
STATE INCREGROD	SUBERVISING DI UGG	nva.					
STATE INSPECTOR	SUPERVISING PLUGG	ING	•••••	•••••••••••••••••••••••••••••••••••••••	••••••	•••••	••••••
		AFFI	DAVIT				
STATE OF WEST	VIRGINIA,)					
County of Calhon	ın	ss:					
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nlugging and filling	oil and gas walls and	l more em	played by	W H D4	alrai		
	oil and gas wells and participated in the wo						
was commenced on and filled in the foll	the 16th day of lowing manner:	rebruar	y , 1938 ,	, and	l that th	e well was	plugged
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS I	USED	CA	SING
FORMATION	CONTENT	FROM	то	SIZE & F	CIND	CSG PULLED	CSG LEFT IN
						POLLED	LEFT II
	Red clay	4705	4577	6-5/8" -	Wood		
	Red clay	4705 4572	4577	6-5/8" -	Approx.	7" OD	-
				The state of the s	Approx.	7" OD	
	Cement Stone bridge Cement	4572 2100 2084	2084 - 2078 -	6-5/8"	- Lead	7" OD	
	Stone bridge Cement Red clay	4572 2100 2084 2078	4540 2084 2078 1933	The state of the s	- Lead	7" OD	
	Cement Stone bridge Cement Red clay Cement	4572 2100 2084 2078 1933	4540 2084 2078 1933 1922	6-5/8"	- Lead	7" OD	
	Cement Stone bridge Cement Red clay Cement Stone bridge	4572 2100 2084 2078 1933 1766	4540 2084 2078 1933 1922 1754	6-5/8** 6-5/8** 1	Lead	7" OD	
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	Cement Stone bridge Cement Red clay Cement Stone bridge Cement Red clay	4572 2100 2084 2078 1933 1766 1754	4540 2084 2078 1933 1922 1754 1742	6-5/8** 6-5/8** 1	Vood	7" OD	
	Cement Stone bridge Cement Red clay Cement Stone bridge Cement	4572 2100 2084 2078 1933 1766 1754	4540 2084 2078 1933 1922 1754 1742	6-5/8** · 6-5/8** · 6-5/8** ·	Vood Wood		
	Cement Stone bridge Cement Red clay Cement Stone bridge Cement Red clay Cement Red clay Cement	4572 2100 2084 2078 1933 1766 1754 1742	4540 2084 2078 1933 1922 1754 1742 1327	6-5/8" 6-5/8" 6-5/8" 8\frac{1}{4}" - Wo	Vood Wood	8 ¹ / ₄ n	
	Cement Stone bridge Cement Red clay Cement Stone bridge Cement Red clay Cement Red clay Cement Red clay Cement	4572 2100 2084 2078 1933 1766 1754 1742 1324 1311 930 208	4540 2084 2078 1933 1922 1754 1742 1327 1311 933 918 196	6-5/8" 6-5/8" 6-5/8" 8\frac{1}{4}" - Wo	Vood Wood Wood		
	Cement Stone bridge Cement Red clay Cement Stone bridge Cement Red clay Cement Red clay Cement Red clay Cement Cement Cement Cement Cement Cement	4572 2100 2084 2078 1933 1766 1754 1742 1324 1311 930 208 192	4540 2084 2078 1933 1922 1754 1742 1327 1311 933 918 196 184	6-5/8" 6-5/8" 6-5/8" 8\frac{1}{4}" - Wo	Vood Wood Wood	8 ¹ / ₄ n	
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COAL SEAMS	Cement Stone bridge Cement Red clay Cement Stone bridge Cement Red clay Cement Red clay Cement Red clay Cement Cement Cement Cement Cement Cement	4572 2100 2084 2078 1933 1766 1754 1742 1324 1311 930 208 192	4540 2084 2078 1933 1922 1754 1742 1327 1311 933 918 196 184	6-5/8" 6-5/8" 6-5/8" 8\frac{1}{4}" - Wo	Wood Wood ood ood scription	81m	
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COAL SEAMS	Cement Stone bridge Cement Red clay Cement Stone bridge Cement Red clay Cement Red clay Cement Red clay Cement Cement Cement Cement Cement Cement	4572 2100 2084 2078 1933 1766 1754 1742 1324 1311 930 208 192	4540 2084 2078 1933 1922 1754 1742 1327 1311 933 918 196 184	6-5/8" 6-5/8" 6-5/8" 8\frac{1}{4}" - Wo	Wood Wood Ood SCRIPTION filed to	8½m 13½m OF MONUME with concess and 3†	rete ex above.

STATE OF WEST VIRGINIA. DEPARTMENT OF MINES OIL AND GAS DIVISION

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	11	1000W - "48 1000W - "48	1327 - 1311 - 983 -	1524 1524 1511	deposed talo pe	
	njag.		1327, 1311, 933, 933,	590 1227 1257 1257	Seront ou oley Coment	
	7/75	82" = Wood! = 82" = 10" = 10" = 100" = 100"	1327. 1311. 983 218.	1524 1511 260 200	September Coment Soment Soment	
	n er		1027 : 1211 : 933 : . 218 : 126 : 12	1742 1524 1511 930 200 192	Unpont Lou oley Coment Lt.no bridge Coment	
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01/05/2024

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Agril 10th, 1946

1-00-00# .0M timmo*

NIN

WELL SERVICE

JACK M. CUNNINGHAM, Owner

PHONE 628-3339-P. O. BOX 175

CAIRO, W. VA. - 26337

Jan. 31, 1970



OIL & GAS DIVISION DEPT. OF MINES

Mr. Robert L. Dodd, Deputy Director Department of Mines Charleston, West Virginia

Dear Mr. Dodd;

Duw to the distance involved between my address and the location of the three wells discussed in your letter which are to be cleaned out and plugged, I am bidding on the Reese Blizzard Well only.

As I do not know the location of the well, I am quoting hourly prices for machinery that I might not meed, but in the event that I do use these pieces, you will know the amount charged before time.

60-L Bucyrus Erie Spudder, Operator and Helper D-2 Caterpillar Angle Dozer, ""	\$16.50	per	hr.	
All wheel drive tandem Truck, Operator	12.00	77	11	
Straight Truck, Operator	9.00	Ħ	- 11	
Pole Trailer	3.00	17	17	
Rental on 7" O.D. Seamless Casing, per 100'	25.00			
Extra Helper	3.50	per	hr.	

Imentioned the Dozer as I presume there will be need for improving the location, making road and digging a pit. In looking over the formation, I doubt if the well can be cleaned out to a depth of 1000' without some casing in the hole to shut off the cave and red rock mentioned at around 200' and it may require more. As for water, I do not know if it is available or whether it will have to be trucked in. I charge for moving equipment to and from the location and generally can move in, set up the machine and be running the same afternoon. Should there be a need for fishing tools other than my own, they will be charged according to Acme Fishing Tool Co. prices. As for the cementing I would rather it would be billed directly to the State. I would guess cleaning the well out, providing there has been no iron or big logs thrown in the hole when plugged before, will cost approximately \$1600.00. Cementing that size hole for 1000' will probably run as much.

Very truly yours,

Jack M. Cumunghan

Sent-6-10-70

BUSINESS AND OCCUPATION (GROSS SALES) TAX REQUEST FOR RELEASE

Name of Contractor Glenn I Haugut and Sons
Address Smithville WVa 26178
Date of Contract 21th april 21, 1970
Number of Contract
Amount of Contract 6,102, 90
Amount Paid None
Amount Now Due 6,10 V. 90
The above contract is in process of final settlement. If Business and Occupation Tax has been paid, kindly forward release. Final settlement will not be made pending receipt of such release. By



P. O. Pox 1726 Phone 304 - 422-4731 betweenheig W. Vo. 28101

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State of Mest Virginia

Pepartment of Mines Oil and Gas Division Charleston 5

April 14, 1970

Glen L. Haught & Sons Smithville, West Virginia

Gentlemen:

We are pleased to award you the bid to clean out and plug the Reese Blizzard Well # 1, for a total bid of \$6,102.90.

The service company cost of \$1,400.40 has been confirmed by Lawson Cementing Company, Inc., and they have assured me they will be available at your convenience. Their telephone number is Parkersburg 422-4731. I am sending a copy of this letter to them so they can contact you regarding the arrangements.

Mr. Harry Stevens, Supervising Inspector will be in charge of this work and will stay in touch with you during the time the work is being performed so any problems you may encounter can be mutually dissolved.

We will get the contract to you within the next few days to finalize this bid.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Division

RLD/1s

cc: Lawson Cementing Co.

And the second of the second	P. O. BOX	9'20	PARKE	KSBURG, V			克莱				A Maria			WA WILLIAM
DATE	7	CUSTOMER	'S ORDER NO.		TRUCK CALLED	TUO	DATE	N LOCATION TIME	DATI	的现在分词 经	EGAN TIME.	STATE OF THE PARTY	JOB CO	OMPLETED
			And the same			ASA	MAIL	_ 6	M		TIME.		0	AM
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INTERMEDIATE			7074	SIZE	13-11	SIZE		SIZE	100				7	4. 1 . 10. 17
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PLUG BACK /N/	WELL	USED	-	TOOLS	1					100				
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			0 103	Take.	Ft 20'	IN BO	7702	1 OF PIPE						
It is expressly underst to property of said well Cementing Co. against a well owner, operator or	tood and agree owner, operato	d that Lawson r or drilling co	Cementing Co. i	s an independenting but not limit	t Contractor for the	ne said work damage. W	and serv	r, operator or drill	ing contrac	g Co.	shall not be	responsible and	le or lia	ble for damage timless, Lawson
well owner, operator or	drilling control	tor shall either	r recover the sa	me or pay for su	ch equipment.	and no seems	. Il equi	upo of Louisia Cha	or Lawson	Cemen	ing Co. are	lost or de	stroyed	at the well, the
A mechanic's lien is. I have read and und	hereby acknowl	edged on above	ve well and equ	ipment to secure	the amount for m	naterials and	services	performed thereto.	ening Co. n	ias aun	lority to vary	diler or	extend 1	ne terms hereof.
SIGNED WELL OWNER, O	CALLED TO SERVICE AND A	ms nereor dire	Thereby repres	/ / / /	unonzeo io sign	CEME		customer.				1		7 (4)
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FINAL		CEMENT LEFT	IN CASING		FT.		- 1	BASE -	uck	8	MA	ZKH	44	1400
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	15 4								Action (A)	TOTAL				
WELL REPOR	VELL REPORT								TO THE REAL PROPERTY.		01/0	05/2	004	

PLENN L. HAUGHT & SUNS

MAY 1 3 1970 Gas - Producers - Oil

OIL'& GAS DIVISION DEPT. OF MINES SMITHVILLE, W. VA., May 11, 19 70

TO: ______ W. Va. Department Of Mines,

Oil & Gas Division,

Charleston, W. Va. 25305

Telephone 477-2222

REESE BLIZZARD NO. 1 - PLUG - Wood-68-P-RED-P

```
1970:
23 - 12 Hrs. W/Spudder - Rigging Up . . . . . @ 16.00 = 192.00
       - 1 Da. Extra Labor-
                                                     24.00 = 24.00
        - 1 Da. W/Truck - Haul Casing & Tubing @
                                                     72.00 = 72.00
     25 - 12 Hrs. W/Spudder - Cleaning out
                                        @
                                                     16.00 = 192.00
          1 Da. Labor _ " "
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      5 - 12 Hrs. W/Spudder - Cleaning Out
                                       6 - 12 Hrs. " - " " & Cement @ 16.00 = 192.00 
7 = 12 Hrs. " - " " & Cement @ 16.00 = 192.00 
8 - 12 Hrs. " - Plugging @ 16.00 = 192.00 
11 - 12 Hrs. " - " @ 16.00 = 192.00
 11
 11
     11 - 12 Hrs.
            Dozer Building Pond & Grading
                                                         = 160.00
            Rebuild Fence & Seeding location
                                                         = 42.40
         84 - Ft. 16" Pipe
                                                     3.00 = 252.00
                                                 @
        260 - Ft. 10" Casing
                                                    3.00 = 780.00
                                                 @
          3 - Centralizers
                                                @
                                                     36.00.= ±08.00
            - Rental on casing
                                                         = 100.00
            - Lawson O. & G. Well Cementing Co.
                                                          1460.50
                              TOTAL . . . . . . . . . . . . . . . . . 6,102.90
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MAR 2 5 1970

L& GAS DIVISION

State of Mest Wirginia

Pepartment of Mines Gil and Gas Division Charleston 5

	BID TO PL	UG THE Reese Blizzard WELL NO. #1 DISTRICT, Wood COUNTY, WEST VIRGINIA.	
	Tygart	DISTRICT, Wood COUNTY, WEST VIRGINIA.	
25	HRS.	ANGLE DOZER \$12.00 PER HOUR \$300.00 TOT	TAL
80	HRS.	TRUCKS . \$14.00 PER HOUR \$1,120.00 TOT	TAL
	HRS.	POLE TRAILER PER HOUR TOT	TAL
930	FT.	RENTAL OF " CASING @ PER FT372.00 TOT	CAL
100	HRS.	EXTRA HELP, HAULING, RUNNING PIPE, ETC., 4.00 PER HR400.00 TO	TAL
200	HRS.	TO DRILL OUT, CASE & PLUG 18.00 PER HR.\$3,600.00 TOT (SPUDDER, TOOLS, WATER PUMPS, LIGHT PLANT, DRILLER AND TOOL DRESSER INCLUDED AS NEEDED).	CAL
800	FT.	2 3/8" COND. # TUBING @ PER FT. 240.00 TO	TAL
		CEMENT BASKET	
		2 3/8" X TUBING CENTRALIZERS EACH TOT SUB CONTRACT WITH COMPANY SET CEMENT PLUGS AND RUN GEL	ral
	BBLS.	CUBIC FEET REGULAR CEMENT 6% AQUAGEL SERVICE COMPANY BID \$1,350.00 TO:	TAL
		TOTAL BID \$ 7.382.00	

THIS BID INCLUDES ALL TRUCKING, LABOR, MATERIAL, TANKS, AND MACHINERY TO PERFORM THE WORK ON SAID WELL INCLUDING THE PREPARATION OF THE LOCATION BEFORE AND AFTER THE WORK HAS BEEN PERFORMED AND TRANSPORTING ALL NECESSARY MATERIAL AND EQUIPMENT TO AND FROM THE WELL SITE. ALL NECESSARY INSURANCE AND COMPENSATION REASONABLY REQUIRED TO PERFORM THE TASK.

D. K more and Son



State of West Wirginia

Department of Mines Oil and Gas Division Charleston 5

	BID TO PL	UG THE REESE BLIZZARD WELL NO. 1 TRICT, WOOD COUNTY, WEST VIRGINIA.	
	TYGART	TRICT, WOOD COUNTY, WEST VIRGINIA.	
16	HRS.	ANGLE DOZER \$15.00 PER HOUR \$ 240.00	TOTAL
48	HRS.	TRUCKS 9.00 PER HOUR 432.00	TOTAL
8	HRS.	POLE TRAILER 12.00 PER HOUR 96.00	TOTAL
800	FT.	RENTAL OF 8 " CASING 3 \$0.50 PER FT.\$400.00	TOTAL
32	HRS.	EXTRA HELP, HAULING, RUNNING PIPE, ETC., \$3.00 PER HR.\$96.00	TOTAL
120	HRS.	TO DRILL OUT, TASE & PLUG \$16.00 PER HR. \$1,920.00 (SPUDDER, TOOL, WATER PUMPS, LIGHT PLANT, DRILLER AND TOOL	TOTAL
80	FT.	DRESSER INCLUED AS NEEDED). USED CASING \$3.00 PER FT. \$240.00	TOTAL
800	FT.	2 3/8" COND. Good Used # TUBING & 0.40 PER FT. 320.00 10" Casing @ 3.00 PER FT. \$780.00	
1		CEMENT BASKET 70050	
3		2 3 8" X 13" TUBING CENTRALIZERS \$36.00 EACH\$108. SUB CONTENCT WITH Lawson Cementing COMPANY	DOTAL
		SET CEMENT PLUG FAND RUN GEL	
- CONTRACTOR - CON		CUBIC FEET REGULAR CEMENT 6% AQUAGEL SERVICE COMPANY BID \$1,400.40	TOTAL
		TOTAL BILLS 6 102 90	

THIS BID INCLUDES ALL TRUCKING, LABOR, MATERIAL, TANKS, AND MACHINERY TO PERFORM THE WORK ON SAID WELL INCLUDING THE PREPARATION OF THE LOCATION BEFORE AND AFTER THE WORK HAS BEEN PERFORMED AND TRANSPORTING ALL NECESSARY MATERIAL AND EQUIPMENT TO AND FROM THE WELL SITE. ALL NECESSARY INSURANCE AND COMPENSATION REASONABLY REQUIRED TO PERFORM THE TASK.

Respectively submitted,

GLENN L. HAUGHT & SONS, Smithville, W. Va. 16178

Old Oil Wells Le Suddenly Active Here

What was described as an "old abandoned oil well" in the back yard of a Parkers-burg residence apparently made its presence known late Saturday night, according to information from the Parkers-burg Fire Department.

Furnes from the crude oil from the well are believed of have scaped into the basement of the residence at 2707 Hamilton St., owned by Denzil Lannam and occupied by Denzis.

Fox.

The fumes ignited from a hot water tank, resulting in a flash fire which caused only slight damage, a Fire Department official said.

Engine Cos. 5 and 8 responded to the alarm at 10:50 p.m... The fire was out when the

trucks arrived

Yesterday at 3:45 p.m. Engine Co. 3 went to 620 Kenner St. due to fire in a wall of the house, according to No. 1 station. An official said damage (Continued on Page 2, Col. 3)

LAWSON OIL & GAS WELL CEMENTING CO., Inc. P. O. BOX 1726 . PARKERSBURG, W. VA. CUSTOMER'S ORDER NO TRUCK CALLED OUT well is in condition for the service job to be performed and submits that following data HOLE DATA TUB. or DRILL PIPE CEMENT'G PACKER FLOATING EQUIPMENT TYPE OF JOB (/) ONE CASING SURFACE SIZE FLOAT SHOE' SIZE SIZE SIZE INTERMEDIATE WEIGH1 GUIDE SHOE PRODUCTION OLD TYPE TYPE DEPTH FLOAT COLLAR SQUEEZE DEPTH OTHER EQUIPMENT PUMPING NEW WEIGHT WEIGHT CABLE PLUG BAG USED GROUTING DEPTH TYPE OTHER (write in) REMARKS By Servicemen 20 CEMENT EMENT INSI de 10% CASING ent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for dam nited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and some normals. Law go arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed at the well, such equipment. It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, after or extend the terms hereof A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto. I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer. SIGNED WELL OWNER, OR OPERATOR CEMENT MIXED WT. SACKED DATA BUILK_ PER GAL AGENT % GEL, OTHER ADMIX SACKS TYPE BRAND THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED. PRESSURE TYPE CIRCULATING BOTTOM OF JOB MINIMUM TOP TYPE PRICE REF MAXIMUM TYPE HEAD CEMENT LEFT IN CASING FINAL MEASURED WITH LINES BY REQUEST NECESSITY TRUCK TYPE REMARKS: EKMIT WOO-68-FRED-F Starry Stevens Dept of Mints SUB TOTAL **6% INTEREST CHARGED AFTER** STATE TAX 30 DAYS FROM DATE OF INVOICE.

TOTAL

Old Oil Well Is Suddenly Active Here

What was described as an "old abandoned oil well" in the back yard of a Parkersburg residence apparently made its presence known late. Saturday night, according to information from the Parkersburg Fire Department.

Fumes from the crude oil from the well are believed ot have seeped into the basement of the residence at 2707 Hamilton St., owned by Denzil Lanham and occupied by Dennis-Fox.

The fumes ignited from a hot water tank, resulting in a flash fire which caused only slight damage, a Fire Department official said.

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a - walnut

END

STATE OF WEST VIRGINIA

REQUISITION FOR PAYMENT TRANSMITTAL SHEET NO.

DEPT. OR INST	wards are a manager	. 41	DATE	DATE May 13.			
	ACCOUNT			FUND		APPN YEAR	
ACCOUNT No.	093-16-550 ACCOUNT	011	& Gas Reclamation Fund	13-Rec	lamatio	on 19 <u>70</u>	
LIST PURCH	HASE ORDER NUMBER	AND IT	TEM CODE NUMBER. LIST PAYEE ONLY O	nce showing	TOTAL A	AMOUNT DUE	
WARRANT NO.	PURCHASE ORDER NO.	ITEM CODE	PAYEE		VEND NUM	AMOUNT DUE	
		036	Glenn L. Haught & Sons			\$6,102.90	
* *******							
					,		
	-						
		n.					
			APPROVED FOR PAYMENT:				

Approving Officer 01/05/2024

DEPARTMENT OF FINANCE AND ADMINISTRATION

DIVISION OF PURCHASES . CHARLESTON, W. VA.

PURCHASE ORDER

V-42440

VENDOR NO.

SEE TERMS AND CONDITIONS ON BACK, SPECIFICALLY PARAGRAPH

CO TAS RELATED TO DELIVERIES OF CLASS AND

Glen L. Haught & Sons Smithville, West Virginia

105FILPANO. REGI NO. SHIP TO:

P. O. NO.____

INVOICE IN QUINTUPLICATE AND MAIL TO (Same as ship to unless specified)

State of West Virginia Department of Mines

- Department of Mine
- Capitol Building
- Charleston, West Virginia

QUANTITY	This Purchase Order terms, conditions, o			UNIT PRICE		
	terms, conditions, o	constitutes acc			UNIT	AMOUNT
	made by and between the Commissioner of and on behalf of the L. Haught & Sons, Sm a contract to clean Well #1 located in Win accordance with Shereto as a part her	the State of We Finance and Adr Department of ithville, West out and plug the Good County, West tandard Form of eof.	es of Agreemen est Virginia, ministration, Mines and Gle Virginia for the Reese Blizz st Virginia.	t by for n ard All tached		\$6,102.9
	APPROVED AS TO FORM DAY OF CHAUNCEY H. BROWN Attorney General Assistant Attorney	PHIS AR 1976 ING, JR.	A LAND TO SERVICE AND A SERVIC			70,102.9
	STATE OF WEST Department of Finance JACK L. MILLER		ation STATE artment of Fin	OF WEST V	IRGIN Admin	[A istration

VENDOR COPY

DIRECTOR 01/05/2024

TERMS AND CONDITIONS

- All sales to the State of West Virginia are exempt from Consumers Sales Tax or Use Tax by blanket Exemption Certificate No. N.R. 400-284 and Federal Tax Exemption No. A-108077.
- 2. Vendor number, file number, order number and name of spending unit specified on the order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
- AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER, TO SPENDING UNIT DESIGNATED ON FACE OF PURCHASE ORDER.
- 4. Funds have been encumbered to pay for the items on this order. No increase in price can be allowed unless written permission is obtained from the Purchasing Division.
- 5. The Director of Purchases reserves the right to reject and return, at the risk and expense of the vendor, those portions of any shipment which are defective or fail to comply with general specifications set forth on the order. Rejected shipments will be held for disposition at expense and risk of the vendor.
- Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal may be subjected to the Director's recommending that the right and privilege to bid on State purchases be suspended.
- 7. Vendors failing to meet delivery date as specified on his quotation continually and/or repeatedly, will be cause for cancellation of the purchase order in whole or in part at the option of the Director.

	E NO	REQUISITION FOR SUPPLIE	ES REQ. NO. 5/	- 47
	STATE DIF	ECTOR OF PURCHASES	ACCT. NO. \$093-	16-550
OUF	WE HEREBY	CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR IE COST THEREOF IS FULLY COVERED BY UNENCUMBERED BALANCES IN	CA. 1. 1	, com
DE	PARTMENT	Debateur 47 111161	DATE	1770
	NSTITUTION - TO	VIABY	TITLE	
DEL	IVERY CODE			
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	QUANTITY DESIRED	DESCRIPTION OF ARTICLES		TOTAL ESTIMATED COST
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4		termet # WOO-68-Pina	acordorb	
5		with w. Va Code 22-4-1	raat	-82
6		Cost not to exceedary	Enluigen Co	6102.9
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RE	QUISITION	APPROVED TO THIS MUST BE WRITTEN ON THE BACK OF THIS SHEET By	DIRECTOR OF THE BUDGET	24

REQUISITION FOR PAYMENT

DEPT. OR INST.	Department			ISMON TOR PATME	DATE	May 13, 1970			
	040							FUND	APPN YEAR
ACCOUNT No.	8093-16-550 ACCOUNT	0i.	L & Ga	ıs	Reclamation Fur	nd		13-Reclamation	19_70

NO.	PURCHASE ORDER NO.	CODE	PAYEE	VEND NUM	AMOUNT DUE
		036	Glenn L. Haught & Sons		\$6,102.9
		-			
			,	-	

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			APPROVED DEPARTMENT OF FEMALESE AND ADMINISTRATION		
			BUDGET DIVISION	and a second	
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STATE AUDITOR COPY

AFROVED FOR PAYMENT:

John Asheraft
01/05/2024

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TEF

New 13, 1970

Department of Mines

13-Reclamation

Cil & Gas Reclametion Fund

8093-1.6-BE

\$6,102.90

Glann L. Haught & Sons

Jelm Roberett

DEPARTMENT OF FINANCE AND ADMINISTRATION DIVISION OF PURCHASES . CHARLESTON, W. VA.

FILE NO. 105-A

Smithville, West Virginia

PURCHASE

V-42440 VENDOR NO.

BACK, SPECIFICALLY PARAGRAPH

7 AS RELATED TO DELIVERIES

P. O. NO.

INVOICE IN QUINTUPLICATE AND MAIL TO (Same as ship to unless specified)

State of West Virginia ·Department of Mines

.Capitol Building Glen L. Haught & Sons

Charleston, West Virginia

ACCOUNT NO. SPECIFIED SHIPPING DATE FOR 8093-16-136-13 14647 PILTY DESCRIPTION UNIT PRICE UNIT AMOUNT CONTRACT This Purchase Order constitutes acceptance of the terms, conditions, options and rates of Agreement made by and between the State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the Department of Mines and Glen L. Haught & Sons, Smithville, West Virginia for a contract to clean out and plug the Reese Blizzard Well #1 located in Wood County, West Virginia. All in accordance with Standard Form of Agreement attached hereto as a part hereof. \$6,102,90 TOTAL COST NOT TO EXCEED-APPROVED AS TO FORM THIS LA 10, 19 76 DAY OF H. BROWNING, CHAUNCEY SEMPER Attorney, General Assistant Attorney General APPROVED AS TO PROVISIONS AND TERMS STATE OF WEST VIRGINIA STATE OF WEST VIRGINIA Department of Finance and Administration Department of Finance and Administrati JACK L. MILLER DIVISION OF PURCHASES STATE OF W. VA.-DIRECTOR OF PURCHASES SEE TERMS AND CONDITIONS ON

SPENDING UNIT COPY

DIRECTOR 01/05/2024

TERMS AND CONDITIONS

- 1. All sales to the State of West Virginia are exempt from Consumers Sales Tax or Use Tax by blanket Exemption Certificate No. N.R. 400-284 and Federal Tax Exemption No. A-108077.
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- 7. Vendors failing to meet delivery date as specified on his quotation continually and/or repeatedly, will be cause for cancellation of the purchase order in whole or in part at the option of the Director.

STATE OF WEST VIRGINIA
COUNTY OF KANAWHA

THIS IS TO CERTIFY THAT

Glenn L. Haught & Sons Smithville, WEst Virginia 26178

DATE May 6, 1970

RISK NUMBER L-5389

EXPIRATION DATE August 31, 197.0

The above employer has elected to pay premiums in accordance with the provisions of the Workmen's Compensation Act of the State of West Virginia, and is entitled to the benefits and protection of said Act.

The status of this account now indicates that the subscriber will have the continuous protection of this fund through the above expiration date. This coverage will also apply to employees who are temporarily absent from this state in connection with their employment.

IN TESTIMONY WHEREOF, we have hereunto set our hand and affixed the seal of said West Virginia Compensation Commissioner at Charleston, West Virginia, at the above date.

Commissioner

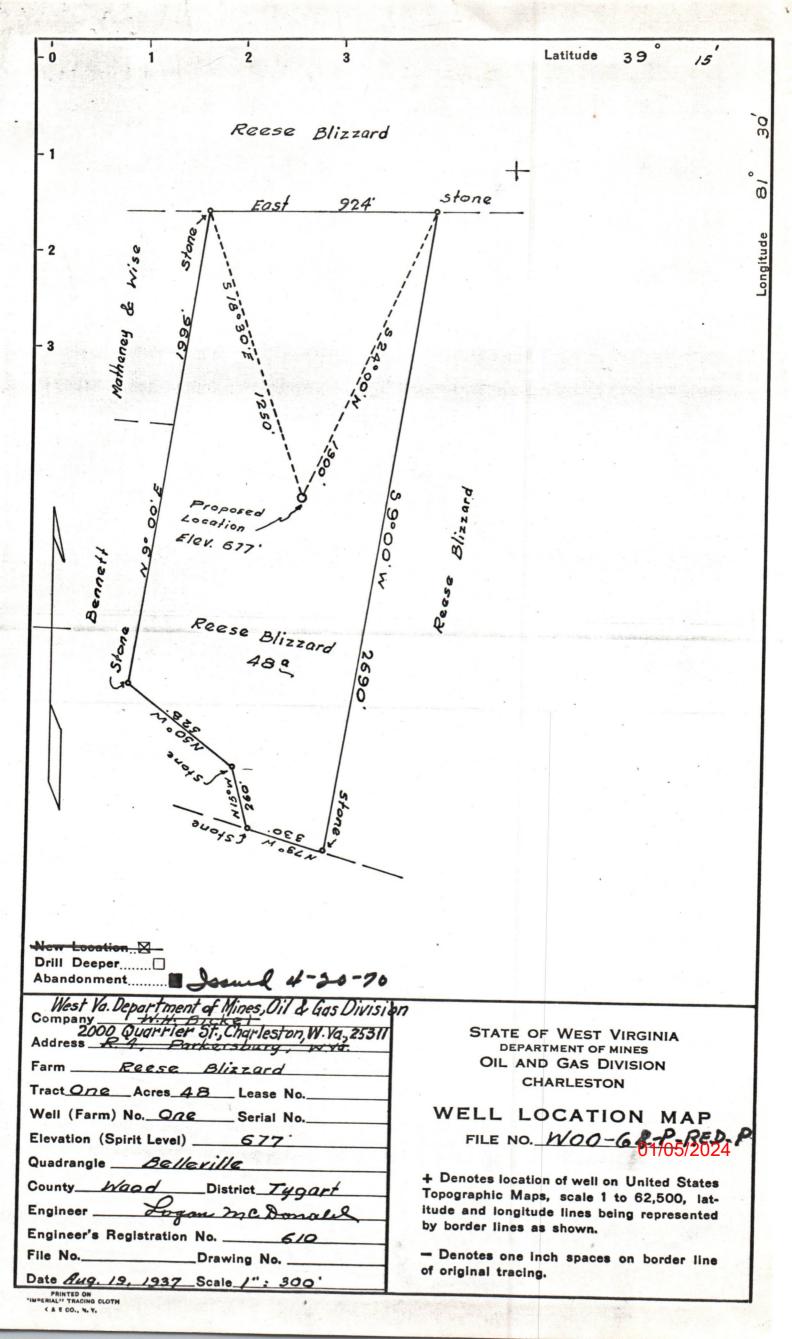
Workmen's Compensation Fund

ATTEST:

Executive Secretary

DECEIVED
JUN 1 0 1970

OIL & GAS DIVISION DEFT. OF MINES



09-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. WOO-68-P-Red-P Oil or Gas Well_ (KIND) CASING AND USED IN LEFT IN PACKERS Company. Size Address Kind of Packer Well No. Size of District_ 65% Depth set_ Drilling commenced_ 5 3/16_ Drilling completed_____Total depth_ Perf. top___ _____Depth of shot_ Date shot_ Perf. bottom_ Liners Used. Perf. top___ Initial open flow_____/10ths Water in___Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch Volume_ Cu. Ft. CASING CEMENTED_____SIZE____No. FT.____Date NAME OF SERVICE COMPANY Rock pressure___ lbs. hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____FEET___INCHES feet feet FEET INCHES_ FEET_ _INCHES Salt water_ feet. feet FEET INCHES FEET INCHES Drillers' Names Remarks:

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-		Well No					
COMPANY			ADDRESS					
FARM			COUNTY					
Filling Material Used								
Liner Lo	cation	Amount	Packer	Location				
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		ZE LOST		
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				e - p		2		
2		, , ,				8 ⁸ .		
						- # 21 H		
Orillers' Names						, per		
Remarks:								
DATE	I hereby certify I vi	isited the above	e well on this date.					

01/05/2024

Cin

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. W60 - 68-	P-Red-P			We	II No	1
COMPANY AVA. D	ent. of mer	is Ot G	Divaddress Charles	ston w	oe.	-7.4
FARM Reese	Blizard	DISTRICT	I Ingrat c	OUNTY Wo	od	
	200		81 1	OUNTY DO	1	
Filling Material Used	aquaji	eff T	Olmen			
Liner Lo	cation	Amount	Packer	Location	l .	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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			ar each the second seco			
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Drillers' Names Ly	1000		us Hogst + War	ren Ho	Rugh	1
Remarks: Alfa for	nd,	Haugh	I sons speed	dder	0.0	
Showing, pro	ving the	Bas &	ght there was no oil was killed ?	ly the 20	of the	ng.
				0		
5-8-MD						
DATE	hereby certify I vis	sited the above	e well on this date.	,		

Harry Stevens

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

			D)		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			
Farm		16			Kind of Packer
Well No		10			Size of
District	County	81/4		a di Tanana di Karabara	Les Aller MI and Lots
Drilling commenced		65/8			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Peri, bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEETINCHES
Salt water	feetfeet	FEET	INCI	HES	_FEETINCHES
Drillers' Names				8 1 ye 11	
					1 14 1 1 3 1 4
Remarks:					

DATE



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

West Virginia Department of Mines

WO O D TO D D D D D D D D D D D D D D D D		Oil & Gas Divis	sion	
COAL OP	ERATOR OR OWNER	NAME OF W 2000 Quarrier S	ell operator	ton W Wa
	COAL OPERATOR OR OWNER ADDRESS COAL OPERATOR OR OWNER LEASE OR PROPERTY OWNER Well No. ADDRESS WO AFFIDAVIT WEST VIRGINIA, Wood ald W. Lawson and luly sworn according to law depose and say that if filling oil and gas wells and were employed by r, and participated in the work of plugging and iteed on the day of the following manner: RECORD FILLING MATERIAL Cement Acquagel Coment Plug at Bottom 20' Cement Plug at Top of work of plugging and filling said well was company to the deponents saith not. work of plugging and filling said well was company to the deponents saith not. and subscribed before me this sthe day of the day of the deponents saith not.		E ADDRESS	OULS WOLA
	7.55.125		5 - 7	19 70
COAL OP	ERATOR OR OWNER		LOCATION	
		Tygart		District
**	ADDRESS	Wood		~
LEASE OR	PROPERTY OWNER	WOO0		County
		Well No. 1		
	ADDRESS			
		Reese Blizzard		Farm
STATE INSPECTOR S	UPERVISING PLUGGING	arry Stevens		
		AVIT		
STATE OF WEST V				
County of Wood				
		nd		
plugging and filling	oil and gas wells and were emp	loyed by	11 41 4	· 1 . 1
was commenced on t and filled in the follo	heday ofowing manner:	, 19, and th	hat the well was	s plugged
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AND OR ZONE RECORD	FILLING MAILMAL	PLUGS USE		ASING
			Cas	000
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

The magnific	WEST VIRGINIA DEPARTMENT	OF MINE
NONE	OIL AND GAS DIVISION Name of Well Operator	
Coal Operator	2000 QUARRIER STREET CHARLESTON, WEST VIRGINIA	25311
Address	Complete Address	
Coal Owner	Date	
	WELL TO BE ABANDONED	
Address	TYGART	District
	WOOD	County
REESE BLIZZARD		Louinty
жанк жик Ркорых V Owner Mineral Rights	Well No. 1	
PARKERSBURG, W. VA.	DEFCE DITATADA	_
Address	REESE BLIZZARD	Farm
spector Mr. Kenneth Butcher, RFD #1,	Barboursville, W. Va. Telephone	36-488
O BE NOTIFIED 24 HOURS IN ADVANCE OF	F PLUGGING OPERATIONS	
entlemen:—		
The undersigned well operator is about to about	andon the above described well and will co	mmence
he work of plugging and abandoning said well of the less than five days after the day on which would be received by the Department of Mines).	h this notice so mailed is received, or in du	ate shall ie course
This notice is given you in order that your rugging and filling of said well. You are furthe epresented the undersigned will proceed on tha ell in the manner required by Section 10, Artical reverse side of this notice, in "Work Order."	er notified that whether you are represent to date, or shortly thereafter, to plug and tle 4, Chapter 22 of the Code and given in	ed or not fill said
This notice is being mailed by registered moove date.	ail to each of you at the above addresse	s on the
	Very truly yours,	
	The state of the s	
	Well Op	erator
	Well op	CIGOI
	led prior to June 1, 1929, a plat prepa	
OTE: Upon the abandonment of any well drill egistered engineer, shall be filed with THREE CWORK ORDER" AND TWO COPIES OF TH now the district and county in which the tract one name or names of the owners and names of a bandoned, determined by survey with the count points or landmarks on said tract, in complexitations. NOTE: In case plugging is not commenced whall expire and be of no further force or effect.	COPIES OF APPLICATION, (OG-9) IE WELL RECORD, (OG-10). The mof land is located, the name and acreage adjacent tracts and the location of the wases and distances of such well from two liance with Rule 5 of the Rules.	AND ap must of same, rell to be perman-
egistered engineer, shall be filed with THREE C WORK ORDER" AND TWO COPIES OF TH how the district and county in which the tract of he name or names of the owners and names of a bandoned, determined by survey with the cour not points or landmarks on said tract, in complegulations. NOTE: In case plugging is not commenced w	COPIES OF APPLICATION, (OG-9) IE WELL RECORD, (OG-10). The mof land is located, the name and acreage adjacent tracts and the location of the wases and distances of such well from two liance with Rule 5 of the Rule within four months from the date of permital such as the such well and the such acres with respect to the recommendation.	AND ap must of same, rell to be perman-
egistered engineer, shall be filed with THREE CWORK ORDER" AND TWO COPIES OF THe now the district and county in which the tract of the name or names of the owners and names of a bandoned, determined by survey with the count points or landmarks on said tract, in complexitations. NOTE: In case plugging is not commenced we hall expire and be of no further force or effect.	COPIES OF APPLICATION, (OG-9) IE WELL RECORD, (OG-10). The mof land is located, the name and acreage adjacent tracts and the location of the wases and distances of such well from two liance with Rule 5 of the Rule within four months from the date of permital such as the such well and the such acres with respect to the recommendation.	AND ap must of same, rell to be perman-

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

D - 9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Clean out well to 8¼" wood plug at approximately 930'
Drive wood plug down hole as far as reasonable
Place 50' cement plug at bottom of cleaned out hole
Run - 800' of 2 3/8' tubing with cement basket and centralizers
Cement 50' on top of cement basket set at approximately 750'
Gel - 700' to 50'
Cement 50' to Surface

Erect monument with vent according to Paragraph 2 - Section 10 Article 4 - Chapter 22.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20th.	day	of——April	, 19
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DEPARTMENT OF MINES

Oil and Gas Division

By: / Fauth fold

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



P. O. Box 1726 Phone 304 - 422-4731 Parkersburg, W. Va. 26101

March 17th 1970

State Of West Virginia Department Of Mines Charleston, W.Va

Reference:

Quotation to Plug Wells

Attention:

Robert L. Dodd

Dear, Bob

Please find enclosed herewith photo-static copies of our quotation for wells to be plugged, 1 at Parkersburg, W.Va and 1 at Mannington, W.Va.

We have quoted our price and for materials as near as we can tell by the plugging orders.

Copies have been given to Glenn L. Haught Drilling Company, and also sent to our Weston, W.Va office for information for anyone in that area.

Note: 10% has been added for volume of materials above: The actual requirements.

Feel free to call me if any questions arises

very truly yours,

LAWSON OIL & GAS WELL CEMENTING CO. INC

DECEIVED
MAR 1 9 1970

OIL & GAS DIVISION
DE T. OF MINES

June 18, 1970

Mr. Warren Haught Smithville, West Virginia 26178

Dear Warren:

Since our aborted hearing before Squire Blatt in Parkersburg several weeks ago I have been doing some "homework" to determine the best approach in defending you on the pollution warrant.

As you will recall, I felt at the time that we should bring a writ of prohibition in the Circuit Court of Wood County to prevent Squire Blatt from hearing this case on June 29th. However, since that time I have reconsidered and do not think this would be the best approach. For one reason, it would be more expensive, and if we lost we would be sent back before Squire Blatt.

I now believe that the best approach is to defend the case before the Justice of the Peace and to then appeal the case to the Circuit Court if we lose before the J. P. This would have the same effect as a writ of prohibition but since there is a good chance of being found not guilty before Squire Blatt we would not need to go before the Circuit Court at all if you are found not guilty.

Therefore, if you have no objection I will plan to defend you before Squire Blatt at the J. P. Hearing. I have another appointment on June 29th and I am writing Squire Blatt today to ask for a continuance for this reason. If my motion is granted I will let you and Bob Dodd know of the new date which is set. If I do not receive a continuance it will be necessary for me to rearrange my schedule so that I can be present on June 29th at 10:00 a.m. before Squire Blatt, and you and Bob Dodd should make arrangements to have your witnesses present on June 29th or whatever other date is set in the event my motion for a continuance is granted.

Very truly yours,

Larry L. Skeen

lls/md

cc: Robert Dodd

DECEIVED
JUN 2 2 1970

DEFT. OF MINES 01/05/2024 June 18, 1970

Mr. Warren Haught Smithville, West Virginia 26178

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Very truly yours,

Larry L. Skeen

lle/md

ees Robert Dodd

DECEIVED JUN 28 1970

OLE GAS DIVISION

6.5

BOT 3.11



State Tax Department of West Virginia

Charleston 25305

CHARLES H. HADEN II

June 12, 1970

West Virginia Department of Mines Oil & Gas Division 2000 Quarrier Street Charleston, West Virginia

Attention: Robert L. Dodd

Re: File No. 08 230 282 086 43 B

CERTIFICATE OF RELEASE

Centlemen:

This is to certify that, as of this date, the business and occupation taxes levied or accrued against the hereinafter named taxpayer have been paid based on the tax returns filed by the taxpayer and the payment of the tax as shown due thereon.

This is to certify that a RELEASE is hereby granted on the following taxpayer:

NAME:	Glenn L. Haught and Sons
ADDRESS:	Smithville
	West Virginia 26178

The execution of this certificate is not based on an audit of the taxpayer's records, but only from information available from a review of the taxpayer's file.

Very truly yours,

James W. Sakert, Director Business Tax Division

JWS/HQ/gna

Number of Contract:

Amount of Contract: \$6,102.90

cc: Glenn L. Haught and Sons

June 12, 1970

West Virginie Dependent of Dine Oil & Gas Division 2000 Querrier Street Corlectos, Jest Virginia

Etentis: Tobert v. Dord

08 230, 202 000 65 3

Gleen L. Kaught and Soun

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Hest Virginia 26174

Ins/E/Sna

\$6,IV2.9U

€ 4 BOT 3.12

Sent- 6-10-70

BUSINESS AND OCCUPATION (GROSS SALES) TAX REQUEST FOR RELEASE

Name of Contractor Glenn I Thought and Sons
Address Smithville WVa 26178
Date of Contract 21st april 21, 1970
Number of Contract
Amount of Contract 6,162, 90
Amount Paid None
Amount Now Due 6,10 V. 90
The above contract is in process of final settlement. If Business and Occupation Tax has been paid, kindly forward release. Final settlement will not be made pending receipt of such release.
Ву
Agency
Address

* *

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None	W. H. Bickel	
COAL OPERATOR OR COAL OWNER		ELL OPERATOR
		sburg, W. Va.
ADDRESS	COMPLET	E ADDRESS
	Augus	st 19th, 193.7
COAL OPERATOR OR COAL OWNER	PROPOS	SED LOCATION
ADDRESS	Tygart	District
Reese Blizzard,	Wood	County
OWNER OF MINERAL RIGHTS		390 /5'
Paykanshire W. Va	Well No. One	810 30'
Parkersburg, W. Va.		
	Reese	Blizzard Farm
GENTLEMEN:	4)	and the state of land for
The undersigned well operator is entitled to drill u	ipon the above named is	arm or tract of land for
oil and gas, having fee title thereto, (or as the case may h	oe) under grant or lease of	dated
March 25th, 1937 , made by.	Reese Blizzard	, to
W. H. Biokel	, and recor	ded on theday
admitted for record	11 - 60 - 6 11 - 0	
of admitted for record , in	the office of the County	Clerk for said County in
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well operator and County above named, determined by survey and county and county above named, determined by survey and county and marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as accompany above named as accompany and accompany are coal owners (if desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departra copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be furnis on request and that all such objections must set forth a or grounds on which such objections are based and indicast should be moved to overcome same. (The next paragraph is to be completed only in Decopies of this notice and the enclosed plat were remained coal operators or coal owners at their above should be moved to overcome same.	elieves there are no coal well is located, or within filed their maps as required the required to make by a dangerous condition in ment of Mines within tentor the them by the Department. Said coal operate the direction and distance the direction and distance required to make by a dangerous condition in ment of Mines within tentor the direction and distance the direction	the Magisterial District two permanent points, or operators operating beds n 500 feet of the bound- red by law, excepting the any objections they may Section 3 of said Act, if n or about their respective days from the receipt of rators are further notified rement of Mines promptly ably possible the ground ance the proposed location or delivered to the above
Very truly	yours,	
	MABique	
	WELL	OPERATOR
Address	Route 4,	REET
of Well Operator		
	Parkersburg	OT/05/2024
	GIIY	01/05/2024
	West Virginia	
	S	TATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

August 20, 1937

Mr. Reese Blizzard Parkersburg, West Virginia

Dear Sir:

A notice of a proposed location of oil or gas Well No. 1 on the Reese Blizzard Farm, Tygart District, Wood County, has been received from W. H. Bickel, Parkersburg, West Virginia. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than August 30, 1937.

Very truly yours,

Secretary OIL AND GAS DIVISION

MG:g

01/05/2024 TOTAL

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OIL & GAS DIVISION DEPT. OF MINES

W.Va. Dept. of Mines Mr. Robert L. Dodd Page 2 January 28, 1970

1-1-

Reese Blizzard Farm Well No. 1

Plug well as per your work order This price is based on and subject to the following: \$14,800.00

Cost of moving equipment to and from location

\$ 3.000.00

I'll furnish materials and Service Company costs not to exceed

3,500.00

I'll furnish all labor and equipment necessary to perform the work excluding Service Company at rig time rate of \$1,200.00 per day, not to exceed

8,300.00

\$14,800.00

Harry C Boggs

Harry C. Boggs

(Javiada)

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Cost of moving equipment to and from 2 3,000.00

I'll furnish caterials and service

Company costs not to exceed 3.500.00

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ingry U. Bongs

Harry C. Boggs Natural Gas Co.

P. O. BOX 198

SPENCER, WEST VIRGINIA

January 28, 1970



DEPT. OF MINES

W.Va. Dept. of Mines Oil & Gas Division Charleston, West Virginia

Attention: Mr. Robert L. Dodd, Deputy Director

Gentlemen:

I am happy to submit the following bid to plug the wells in Jackson, Wood, and Marion Counties:

Burt Oil Company Farm Well No. 1

Plug well as per your work order
This price is based on and subject to the following:

\$9,160.00

Cost of moving equipment to and from location \$3,000.00

I'll furnish materials and Service Company costs not to exceed 1,700.00

I'll furnish all labor and equipment necessary to perform the work excluding Service Company at rig time rate of \$800.00 per day, not to exceed 4.460.00

\$9,160.00

Bonnie M. Bennett Farm Well No. 1 Ravenswood District-Jackson County

Plug well as per your work order
This price is based on and subject to the following:

\$16,060.00

Cost of moving equipment to and from location \$3,000.00

I'll furnish materials and Service Company costs not to exceed 3,800.00

I'll furnish all labor and equipment necessary to perform the work excluding Service Company at rig time rate of \$1,200.00 per day, not to exceed 9.260.00

\$16,060.00

A-6



UNITED STATES FIDELITY AND GUARANTY COMPANY

CHARLESTON BRANCH OFFICE
P. O. BOX 4078 KANAWHA CITY STATION
CHARLESTON, W. VA. 25304
304/Dickers 4-1692

WILLIAM L. PYLE

June 10, 1970

Robert L. Dodd, Deputy Director Oil & Gas Division Department of Mines 2000 Quarrier Street Charleston, West Virginia 25305

> Regarding Glenn L. Haught & Sons - Blanket Oil and Gas Well Bond

Dear Mr. Dodd:

Let this letter confirm our conversation of this morning wherein we discussed the continuing nature of this bond and any outstanding applications for permits. We are aware that this bond is non-cancellable by the operator or surety company and that release of the bond is given only when nati work permitted under the bond has been completed to the department's approval.

Also, let this letter serve as confirmation that neither Glenn L. Haught & Sons nor U.S.F. & G. Co. has requested the department to refuse to honor any applications under the bond. This letter shall also serve to confirm that the bond is now and shall continue to be in full force and effect.

I believe this letter is sufficient advice for the Division of Purchases, but if anything further needs to be done please advise.

Very truly yours,

D.A. Sergent, Underwriter

BOND DEPARTMENT

DAS: if

DECEIVED)
JUN 1 1 1970

OIL & GAS DIVISION DELT. OF MINES

01/05/2024

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CONTRACT

THIS CONTRACT, made this 21std*y of April 1970 between Oil and Gas Division of the West Virginia Department of Mines, hereinatter called "Oil and Gas Division" and Warren R. Haught, Partner and Glenn L. Haught

called "CONTRACTOR".

WITNESSETH:

whereas, the Oil and Gas Division solicited for sealed bids for the redrilling and plugging or said well and said CONTRACTOR was the low bidder theron, and represented that he had adequate equipment in good working order and fully trained personnel capable of efficiently operating such equipment with which it desires to plug said well, and, therefore, the said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar (\$1.00), cash in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the further consideration XX of S. T. C. 1540d One

exceed the maximum sum of \$6,102.90 for redrilling and plugging of said well, to be paid upon satisfactory completion of the work nerespected to; the Oil and Gas Division will issue all permits required to at his own cost and expense all necessary material, labor, tools and equipment, and to complete in a workmanlike and substantial manner said plugging in accordance with rule and regulations of the Department of Mines, Oil and Gas Division, and other requirements promulgated under Section 9 Article 4 Chapter 22 of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well within ten (10) days from date of notice from Oil and Gas Division to proceed. Well to be redrilled and plugged shall be in accordance wi specifications set out in "Work Order", as shown on Form OG9, Oil and Gas Division, attached hereto and made a part hereof. 01/05/2024

- all work and furnish all labor, tools, rishing tools, materials and supplies required in the performance of said work, incliding (but without limitation of the foregoing), derrick, rotary drilling rig, slush pits, cellar, bits, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping.
- 3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.
- 4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.
- 5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.
- b. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Divisions representatives. Said log and record shall become and remain the property of the Oil and Gas Division.
- 7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate.

 Oil and Gas Division may request steel line measurements in its presence

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to Oil & Gas Division

Charleston, West Virginia. .

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR tools and equipment, and it the plugging of the well is delayed by "mechanical failure of right roots, CONTRACTOR shall not be reimbursed for time spent in repairing right or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofor made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas
Division from all injuries and damage of any kind to the property of the
Oil and Gas Division, or any other corporation or person, and from all
claims for damages caused by the CONTRACTOR, employees and agents, in th
performance of this contract, and shall indemnify and save harmless
Oil and Gas Division from any and all claims for injury or damages to
persons or property, caused by or in any manner growing out of said work
including all claims in consequence of any negligence of 1/105/2024R, its
employees or agents, in the prosecution of the work contemplated by this
contract, or in consequence of any negligence in guarding same or by
reason of any improper materials, equipment, appliances or furnishings u

CONTRALTOR or its employees or agents, and is other provision hereot shall be considered as a condition precedent to the OIL AND GAS DIVISION rights percender.

The work to be done under this contract shall be performed in accordance with the obligations herein set forth and with the specifications set forth by the Department of Mines - Oil and Gas Division, attachments identified as "Notice of Intention to Plug and Abandon Well' with Permit Number WOO-68-P which is hereby referred to and made a part of this contract, without expense of any nature whatsoes to the State, other than the consideration named in this contract.

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions erein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the UIL AND GAS DIVISION as sufficient to over fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION or such failure.

contractor agrees that should the work performed under this contraction and not to be accestable with the specifications and requirements as hereinbefore and hereinalter set forth, that any and all of the work may be rejected by the listential of the costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACTOR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliant with the terms and provisions of this contract, Certificate of Insurance and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of 01/05/2024 this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and 'Specifications, to procure and maintain during the life of the Contract, the following types of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability
Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs, he carries regular Contractor's Public Liability Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and, subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's Property Damage Liability Insurance providing for a limit of not less than \$50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall turnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of \$10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be counter signed by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over \$2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

Until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of God or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of God is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of God.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in a way whatsoever relieving the CONTRACTOR of his obligations under the contract.

The contract is also subject to Chapter 11, Article 13, Section 16
of the Code of West Virginia of 1931, as amended, providing that final
payment cannot be made until a certificate has been obtained from the
State Tax Commissioner to the effect that all taxes levied or accrued
under this Chapter against the CONTRACTOR have been paid, and is also
subject to Chapter 21A, Article 5, Section 16 (7) of the Code of West
01/05/2024
Virginia of 1931, as amended, providing that final payment cannot be ma

Compensation to the effect that all payments and interest thereon
secrued against the CONTRACTOR under this Chapter have been paid or
provisions satisfactory to the Director have been made for payment.

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and sub-contractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil & Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which they have a collective bargaining or other agreement.

Upon completion of the work set forth herein and in the specifications, and after payment of taxes as required by law, OIL AND GAS DIVISION II pay to CONTRACTOR the sums set forth in Contractor's Proposal for the work performed hereunder.

If the CONTRACTOR fails to prosecute the plugging of said well with due diligence, or fails to observe or perform any of its obligations hereunder, the OIL AND GAS DIVISION shall have the right to terminate this contract by giving to the CONTRACTOR written notice thereof, whereupon the OIL AND GAS DIVISION shall have the right to take possession of the well and all things connected therewith; and this Contract shall then become null and void and of no further effect.

IN WITNESS WHEREOF, The Department of Mines - Oil and Gas Division of West Virginia has caused its name to be signed hereto by Robert L.Dodd

Deputy Director , and its seal affixed hereto by Marie O. Brooks her has signed 900s name hereto, all thereunto duly authorized as of the day and year first above written.

THE DEPARTMENT OF MINES
OIL AND GAS DIVISION OF WEST VIRGINIA

BY

Deputy Director

GLENN L. HAUGHT AND SONS

ATTEST:

Title f

by: Warren 7 01/05/2024 WARREN R. HAUGHT, PARTNER

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LATTORNEY GENERAL CHAUNCEY H. EROWNING, Jr. Approved as to form this 12th

VPPROVED

Pursuant to the provisions of Chapter 5A, the Official Code of West Virginia of 1931

as amended SACASON STATISHED STATISH

Commissioner IVCK I' MILLER

DIRECTOR, PURCHASING DIVISION

APPROVED AS TO PROVISION AND TERMS

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:
I, Marie O. Brooks , Notary Public in and for the
County and State aforesaid, do hereby certify that Robert L. Dodd
Deputy Directorof West Virginia, who signed the writing ab
and hereto annexed bearing date of the 21st day of April . 19
for the Department of Mines - Oil and Gas Division has this day in my
said County and State, before me, acknowledged the said writing to be
act and deed of said Department. Deputy Director
Given under my hand this 21st day of April, 19
My commission expires February 25, 1977
Marie I Broke
STATE OF WEST VIRGINIA, COUNTY OF Kanawha TO-WIT:
COUNTY OF Kanawha , TO-WIT:
1, Marie O. Brooks , a Notary Public in and for said
County of Kanawha , do certify that Warren R. Haught
and dringxbusinessxas Glenn L. Haught & Sons , appeared before me
my said County and being by me duly sworn, did depose and say that he
authorized to execute and acknowledge contracts and other writings of
said company, by its authority duly given. And the said Warren R. Har
Contractor acknowledged the said writing to be the act and
deed of said company. Haven K Hanght
Given under my hand this the 21st day of April . 19
diven under my
Manuel V. Brooks

in and for Kanawha County, West Virginia.

My Commission expires February 25, , 19 77.

FLEET SCHEDULE

ATTACHED TO AND FORMING A PART OF POLICY NUMBER 1109 587 D24-48-

HAUGHT, GLENN L. WARREN & ELDAN

To DBA GLENN L. HAUGHT & SONS (Name)

of SMITHVILLE, W. VA.

REPLACES PAGE NO. _ PAGE NO. 1-K

	CAR DESC	RIPTION		Coverages	CHANGES DURING POLICY TERM				
Car No.	Make & Year Model Body Style	Identification Number	Premium	In Force	Addition or Canc. of Car or Coverage	Eff. Date of Change	Amt. Due for Addition	Amt. Cr. for Conc.	
2	TRAIL 1956 TRAILER	WUT33171	31.60	AB U			•		
4	INTER 1961 3/4TON	SB176792B	57.30	AB D U					
6	INTER 1945 FLAT	18522	64.20	AB D U			-/-		
10	INTER 1945 FLAT	15949	64.20	AB D U					
12	WHITE 1950 DUMP	386795	56.70	AB D U	·				
17	FRUEH 1953 LOWBOY	FW86158	31.60	AB U					
18	INTER 1963 TANDON	RF192AFD3 6476	131,20	AB D U					
22	CHEV 1968 3/4TON	KE248F141 472	107.00	AB C D G100 U				•	
24	CHEV 1968 1/2TON	KE148F154 472	97.00	AB C D G100 U	REPLACES VEH #9	05-09-68		A	
25	CHEV 1969 3TON FLAT	JM8230P10 8790 ·	246.00	AB C D G100 U	REPLACES VEH #1	05-15-69	91.40		
26	CHEV 1969 PICKUP ELCAMINO	136809B337 336	131.80	AB C D G100 U	REPLACES VEH 非7	05-15-69	50.50		
28	OLDS 1969 DELTA 88 ROYALE	366479E125 828	133.30	AB M D G100 H U	REPLACES VEH #21	05-15-69	55.30		
30	FORD 1952 11/2TON FLAT	K2HM12021	70.60	AB D U	REPLACES VEH #13	08-12-69	70.50		
31	PONT 1970; GRAND PRIX	27G570D15 4902	210.30	AB N D G100 U	REPLACES VEH #8	12-15-69	180.4	þ	
32	CHEV 1970 3/4TON PICKUP	KE240F116 376	104.00	AB M D G100 U	ADDED		89.20		

ENDORSEMENTS: 6042.6 AB LIMITS 100/300/100 APPLIES TO ALL VEHICLES OF THIS FLEET. 6042.6 C-1000 APPLIES TO VEHICLE #24. USE-COMMERCIAL APPLIES TO VEHICLES #2,10,18 25.30,837. 6023.1 EDWARD COLLINS APPLIES TO ALL BEHICLES OF THIS FLEET. 6195 & 6123 APPLIES TO VEH #6,10,825. 6124 APPLIES TO VEH #6,10,825. 6037.7A INS CERTQUAKER STATE OIL REFINERY CORP, P O BOX 1327, PARKERSBURG W VA APPLIES TO ALL VEHICLES OF THIS FLEET. FINANCED-GMAC, UNION TRUST BLDG, PARKERSBURG W VA APPLIES TO VEH #15 &31. 6165 EMPL NON-OWN. 6037.7A W VA DEPT. OF MINES, OIL & GAS DIV.,

STATE FARM MUTUAL AUTOMOBILE INSURANCE COMPANY CAPITAL BUILDING, CHARLESTON, W VA. 25305 APPLIES TO ALL VEHICLE

01/05/2024

Countersigned at Hamsville, Mlathis

Authorized Representative

FLEET SCHEDULE ATTACHED TO AND FORMING A PART OF POLICY NUMBER 1109 587-D24-48

HAUGHT, GLENN L. WARREN & F. DON

To DBA	GLENN	L HAUGH	T & SONS		SMITHVILLE W. VA.	
		(Name)			(Address)	
PAGE NO	2-K	EF	FECTIVE DATE	10-24-66	DEDI ACES DACE NO 2-1	

REPLACES PAGE NO. 2-J

Cor	CAR DESCRIPTION			Coverages	CHANGES DURING POLICY TERM				
No.	Make & Year Model Body Style	Identification Number	Premium	In Force	Addition or Canc. of Car or Coverage	Eff. Date of Change	Amt. Due for Addition	Amt. Cr. for Canc.	
33	EMPLOYERS NON-OWNERO SHIP LIABIL	ITY	44.60		ADDED	02-12-70	31.20		
34	CAD 1970 2DOOR HARDTOP	J0217195	160.40	AB M D G100 H U	REPLACES VEH #29	02-18-70	109.5	0	
35	FORD 1970 4DOOR HARDTOP	0W66Y186 372	1,44.30	AB M D G100 H U	REPLACES VEH #15	04-10-70	77.80		
36		KE234FZ61 007	105.90	AB M D G100 U	ADDED VEHICLE	04-10-70	57.00		
37	FORD 1955 2TON FLAT	Z5H66651	54.50	AB D U	ADDED VEHICLE	04-10-70	29.30		
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ENDORSEMENTS: STATE FARM MUTUAL AUTOMOBILE INSURANCE COMPANY Authorized Representative 6080.2



OIL & GAS DIVISION DEFT. OF MINES

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

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Remarks	Depth	Oil Gas or Water	Востоп	qoT	Hard or Soft	Color	Formation		
	+		da.			1	1		
TINCHE				1991	420'feet 1520'	TISE. I	1086 Tetew He		
TINCHE	HES None FFF	I. INCH	None FEE	1991	feet		resh water		
TINCHE	AT None FEE	NCOUNTERED	COAL WAS E	bbls., 1st 24 hrs.		2/T-	-T [i		
	•••••••••••••••••••••••••••••••••••••••	•••••		.hrs.	sq[ock Pressure		
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.f. bottom	Lea								
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		*20L	10k 12±11	Blizzard	n fee by Reese	i bonwo si 198	at to sastans sh		
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Slavan -	Well	Summa	Buign		LSV ANY AM AND LANGE	TOVIDE	20001111111		
Packers	Left in Well	ni beed Drilling	Casing and Tubing	•	sy W synds	20/10 10 1 0 1	12024		
Packers			Casing and SuiduT		I W Va	70, 40 Bicke	12024 Surduro		
Packers			Casing and Tubing		spure. W. Va	CO\FGLKGL	/2024 Surdu		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
te runo san	Black	Soft	2041	2080			
te jupo sur	Grey	Hard	2080	2095			
te	Black	Soft	2095	2125		Control of	
.0	Grey	Hard	2125	2150			
te	Black	Soft	2150	2165			
estone	Black	Hard	2165	2204			
te	White	Soft	2204	2206			
estone	Grey	Hard	2206	2250			
te	Black	Soft	2250	2275			
le	Brown	Soft	2275	2320	ter 1520'		
estone	Grey	Hard	2320	2428			
te	White	Soft	2428	2500	ctor 1450'		
	White	Soft					
estone te	White	Soft	2500 2540	2540 2955			
lly slate	Dark Black		2955 2985	2985 2990			
	CONTRACTOR OF THE PARTY OF THE	Medium Soft				4	
lly slate	Dark	Hard	2990	3180	Research and the		
e shell	Grey	Hard	3180	3230			
le	Brown	Soft	3230	3250	vect wang abo	L OI OFF FIRE	1
terrore	White	Soft	3250	3300			Company of
e shells	Dark	Medium	3300	3365		2 7 7	
e arune	Blue	Hard	3365	3385			
terrol	White	Soft	3385	3405	VP94 080.		
ka japa	Waita	Soft	3405	景生又五	1 400		
te	Dark	Medium	3405	3475		F-32	
termo	White	Soft	3475	3535	1		
leck	Black	Soft	3535	3630		1947-1941-1941-1941	
lead cand	Brown	Soft	3630	3650			
e sinte	Blue	Hard	3650	3665		1000	
le	Brown	Soft	3665	3710			
e e		Hard	37.10	3720			
	Grey	Soft	3720	3875			
le terrapo	Brown White		3875	3882		- A. C.	
		Soft					
lecomo	Bfown White	Soft Medium	3882	3900			
te lect	Black	Soft Soft	4242	4470			
		Hard	4470	4585		All Livery	
e	Herd			4505	Oil & gas	4597-4600	
tty lime	White	Hard	4585	4627	or gas	1001-4000	
d *	White	Hard	4605 4627				
tty lime :	AMARK Dark	Hard	4027	4705			
C-							
riskany San	Color	Hard or Soft	200	Hottom	or Water	Lound	
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nation (waters)	West of	cejt' Mood co	uney, W. Va.	8726			
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	1 1 1 1 1 1 1 1 1 1 1	N. T		INDIUS	DENIEDS.	A SIL	- 10 0 0
green E	N. Mokel	bur. W. Ve.		Casing and Tubing	Used in Drilling	01/0	5/2024

Ву	(Title)
	6 Hachaway Deig
APPROVED	MBeinel , Owne
to manage a some per part part	Date February 10th, 1938 , 19

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	10/	1	. 1
Permit	No. TOO	 8	4

Oil or Gas Well 1/2 World

				(KIND)
Company W. N. Bickel	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address RFD #4 Parkershing M. Yo	Size			Kind of Packer
Farm Reese Bligard				Kind of Facker
Well No.	10			Size of
District 49 art County Wood	8¼	•••••		
Drilling commenced				Depth set
Drilling completed				Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial Open Flow/10ths Water inInch	Liners Used			Perf. top
Open Flow after tubing/10ths Merc. inInch				Perf. bottom
Volume	CASING CEM	ENTED	SIZE	No. FTDate
Rock Pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERI	ED AT	FEETINCHES
Fresh water feet feet	FI	EETIN	CHES	FEETINCHES
Salt water feet feet	FI	EETIN	CHES	FEET Stellinghes
Drillers' Names				20 1938 WH 185
				NEST HE WILLIAM SA
Well Abandoned and Plugged, 19				E Berly C813
	40	, , ,	*9	6,10112131
To be raised to treat with a	plugge	Lout	morre	y a voying
10 m raised 10 treat with a	raed-		•••••	
1-17-38			Q. F.	tens
DATE		1		01/05/2024

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DEPARTMENT OF MINES

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Wey zele welle) contro			Permit No.
The distributed of the Halling Fackurg			
Mind of Packet	6512		
19430 X 10 9003	10		Farm
			Well Me.
Perch set a			
Perf. top	·	Total Dopain	
Feet, top	Lipsir Used		
		fools with Males in a find	
CNUED AL SEE		AT Information	
		ent ent	a esperar C. Asaji
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

Permit No. 7400-68-P-Red-P			Oil or	Gas Well
Company INTA Kept of Mines	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Mayleston 21 bg.	Size			
Farm Reese Blis said	16			Kind of Packer
Well No.	13			
District 14 ggat County Thool	81/4			Size of
Drilling commenced	65/8			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in Inch			487 +	Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	CIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER			No. F1,Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTEDED	A TD	FEETINCHES
Fresh waterfeetfeet				
Salt waterfeetfeet				
Communication of the second of				FEETINCHES
Drillers' Names Klenver House	The Do	her ?	Joass	
Remarks: Dienn Z. Hauf	hi to	Son P	Spu	dder
Kugging up Spu	dder >	Spools.	ng de	nes
Thuled in 16 Tipe	2410	Pipe	¥2"	Jueling
Placed on Stids	all.	Sigger	Juj	
H-35-10 Mars on the	e Hole	OFFIL	inda	1 morning
DATE		1/10	my S	DISTRICT WELL INSPECTOR 01/05/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wei	II No	
COMPANY		a	ADDRESS			
FARM		DISTRICT	C	OUNTY		
'illing Material Used						
Loc Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			3			
	-					

	-					
			,			
rillers' Names						
emarks:						
	I hereby certify I	visited the above	ve well on this date.			
DATE		the above	o ou ours uate.			

01/05/2024

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEFT. OF MINES

Permit No. <u>W00 - 68</u>	8-P-Red-P				Oil or	Gas Well	
Company 24. Va.	Dept of m	rines	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Charles	4	_	Size				
Farm Reese	Blizzar	4	16			Kind of Pacl	
Well No/		***	10			Size of	200
District Tygar	County	stood	81/4				
Drilling commenced			65%			Depth set	
Drilling completed	Total dep	th	5 3/16			Perf. top	
Date shot	Depth of shot		2	-	A	Perf. bottom	
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc	c. inInch				Perf. bottom	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMPA	ANY		5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Oil	bb	ols., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	_INCHES
Fresh water	feet	feet	FEET	INCI	HES	FEET	_INCHES
Salt water	feet	feet	FEET	INCI	HES	FEET	_INCHES
Drillers' Names	enver E	4oast	+ Rohe	est yo	ast		1 , 24 , 24 ,
	lenn L.	Haugh	JY Son	rs C	on trai	clois /	Judden
Remarks: Dron	e 42'	of 17"	Drive (Pipe (Pleani	g Qut.	
						7	

4-27-70

Harry Slevens
01/05/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
ARM		DISTRICT		COUNTY		-
illing Material Used						
ming Material Osed						
Loc Loc	cation	Amount	Packer	Location	-	1
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			1		138	
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rillers' Names	-					
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emarks:	15021	7	A Thomas The Comment of the Comment	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
man and a second						

DISTRICT WELL 1/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEFT. OF MINES

Permit No. 7400 -68-P-Red-P Oil or Gas Well_ CASING AND USED IN LEFT IN PACKERS Size Kind of Packer Well No. Size of_ Depth set___ Drilling commenced. 5 3/16_ Drilling completed_____Total depth_ Perf. top___ _____Depth of shot Date shot_ Perf. bottom_ Liners Used. Perf. top__ Initial open flow_____/10ths Water in____Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch Volume_ SIZE Cu. Ft. CASING CEMENTED____ __No. FT.____Date NAME OF SERVICE COMPANY _lbs._ hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____FEET ____INCHES feet INCHES feet FEET INCHES FEET Salt water. feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	I No	
COMPANY			ADDRESS			1 2% 2 = 1 = 1
FARM		DISTRICT		COUNTY		
Filling Material Used				N. J.		
Liner I	Location	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						10
					,	
			7			
		2 A 1				
Orillers' Names			· · · · · · · · · · · · · · · · · · ·		2	
Remarks:						
	I hereby certify I v	risited the above	ve well on this date.			

01/05/2024

OG.11 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

Permit No. 700-68-P-Red-P			Oil or	Gas Well
Company Th. Va Dept of Minas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston, W. Vg.	Size			La D (respect public
Farm Reese Blizzard	16	80'		Kind of Packer
Well No.	13	00.1		Size of
District Tyger et County Hord	81/4			
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft	. CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs	NAME OF SER	RVICE COMPA	NY	eg i charentista promis turci es
Oilbbls., 1st 24 hrs.	. COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INCE	ES	_FEETINCHES
Salt waterfeetfeet	FEET.	INCH	ES	FEETINCHES
Drillers' Names Denver Thoust	7 Joh	ert you	res	Carles Carles
Blenn L. Haug		n's S		
Still Cleaning Od 10018 Still in Pi	It Mus	of Key	es To	Somine
100/8 Still in Ju	pe: Car	V Troj	Mas	e Hardly
no Hole.				,
4-29-70		H	/ S	I- euers
4-29-70 DATE		=//40)	DISTRICT/05/2024°*

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING	OMPANY			ADDRESS			
The Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	ARM				COUNTY	1/2	
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	lling Material Used				To land		1. 200
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	ner Loc	cation	Amount	Packer	Location		1
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS							PING
			LEAD				LOST
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c.b



State of Mest Virginia

Pepartment of Mines Gil and Gas Division Charleston 5

May 11, 1970

Harry Stevens P. O. Box 206 Grantsville, W.Va. 26147

IN RE: PERMIT

COMPANY
FARM
WELL NO.
DISTRICT
COUNTY

WOOD-68-P-RED-P

W.Va. Dept. of Mines

Reese Blizzard

Tygart

Wood

Dear Sir:

above.

Please make a final inspection of the Well described

Very truly yours,

Deputy Director Oil and Gas Wells Division

RLD/ch

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 7100 - 68-P-Red-T

Oil or Gas Well___

Company W. Va.	Dept of mines	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Karles	ton, W.Va.	Size	80'		
Farm Reese	Blizzard	. 201	00	elises.	Kind of Packer
Well No.		- 10	130'		Size of
District Tygrat	County Hood	81/4	1		TOTAL ENDINE TRANSP
Drilling commenced		65/8			Depth set
Drilling completed	Total depth	5 3/16	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs	NAME OF SEF	RVICE COMPA	NY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET	INCH	ES	_FEETINCHES
Salt water	feetfeet	FEET	INCH	ES	_FEETINCHES
Drillers' Names Des	over Esoast +	Rohert	Yra	t	
// 0	//	Rt + S			der
Remarks: Ran	n L. Hangs 130' of 10"Co Well Started to	Pasing of	Colean	ig Oc	et Through
it. Out.	Well Started to	Flow (Dif Bui	did ,	Not Come_
	4 ·			1:00	
4-30-7	0_		The	Try S	tenero
DATE				1	DISTRICT, WELL INSPECTOR

01/05/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	I No	
COMPANY	Programme Specification (Section 1998)	Company of the second of	ADDRESS	A Share to the state of the sta	. 12, 1 1	
FARM		DISTRIC	т(COUNTY	3/10	1
Filling Material Used				T.	N. C.	S
Liner Loca	ation	Amount	Packer	Location	2-12	}
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
						(Partie Village
						Para de la
				#T		
		- ECM23-K				
		21172		te april to me		
			\$ miles			
rillers' Names						and the state of
Remarks:	1000	10 /	TAN ELET	1 (1)		
					5.	
I	hereby certify I	visited the abo	ve well on this date.			
DATE	Jording 1	the abo	To won on this date.			

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

Permit No. WOO-68-P-Red-T			Oil or	Gas Well
Company Th. Va. Dept of Mines	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston, W. Vq.	Size	80'		W. L. C. D. J.
Farm Leese Blizzard	13	00		Kind of Packer
Well No.	10	260'		Size of
District / Mghat County Hord	81/4			
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16			D. C.
Date shotDepth of shot	3			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SEE			
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	_FEETINCHES
Salt waterfeetfeet	FEET_	INCH	ES	_FEETINCHES
Drillers' Names Denver youst	+ Rock	lest yo	rast	
Remarks: Clane out to 20	ight V x	Son's	Spud	der
Well Flower His or	n Thoog	Thug	Dru	very Down
Hole - 275 Can of Gas Pressure. Well	not Cer	nent Pe	pe on	the acct
5-1-70	7 Mill Co		ry Sle	
DATE		Hur	y xxie	01/05/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ADDRESS ICTCOUNTY Int Packer Location BRIDGES CASING AND TUBING CONSTRUCTION-LOCATION RECOVERED SIZE LOST
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nt Packer Location BRIDGES CASING AND TUBING
nt Packer Location BRIDGES CASING AND TUBING
BRIDGES CASING AND TUBING
CONSTRUCTION-LOCATION RECOVERED SIZE LOST