## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.	
None	Potter Development Company
NOTIO	NAME OF WELL OPERATOR
None Address	Mill Street, Port Allegany, Pennsylvania
None	W1 10
COAL OPERATOR OR COAL OWNER	November 10, 1937
	PROPOSED LOCATION
None	Harris District
ADDRESS	
W. H. Orem	Wood County
OWER OF MINERAL RIGHTS	
Belleville, W. Va. R. F. D. #3.	Well No. 1 81° 40 63 ac
ADDRESS	
	W. H. Orem Farm
GENTLEMEN:	
The undersigned well operator is entitled to dri	ll upon the above named farm or tract of land for
leasehold	
oil and gas, having the title thereto, corxaschecease mo	ayana under grant or lease dated
January 5, 1937 , made by	W. H. Orem and Georgia, his wife
, made by	to
N. P. Johnston	and recorded at the 8th 1
	and recorded on the day
of November, 1937, in	the office of the County Clerk for said County in
, i	the office of the County Clerk for said County in
Book 218 , page	
The enclosed plat was prepared by a competent en	gineer and shows the proposed location of a well
to be drilled for oil and gas by the undersigned well op	erator on the farm and in the Magisterial District
and County above named, determined by survey and couland marks.	irses and distances from two permanent points, or
The undersigned well operator is informed and be	lieves there are no coal operators operating beds
of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an	d well is located, or within 500 feet of the bound-
coal operators or coal owners (if any) above named as	addressees.
The above named coal operators or coal owners (i.	f any) are notified that any objections they may
desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause	are required to make by Section 3 of said Code, if
coal mines, must be received by, or filed with the Departm	nent of Mines within ten* days from the receipt of
a copy of this notice and accompanying plat by said De	partment. Said coal operators are further notified
that forms for use in making such objections will be promptly on request and that all such objections must se	t forth as definitely as is reasonably possible the
ground or grounds on which such objections are based	and indicate the direction and distance the pro-
posed location should be moved to overcome same.  (The next paragraph is to be completed only in	Dengriment's conv.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho	
or on the same day with the mailing or delivery of the	is copy to the Department of Mines at Charleston,
West Virginia	ly roung
Very tru	
Committee of	Potter Development Company
S While By	WELL OPERATOR
E SHIM MARIN NOW 2	Mill Street
Address of	STREET
Well Operator	Port Allegany
22.91, 91.11.12	01/05/2024
Address of Well Operator }	Pennsylvania

\*Section 3 . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.					
	Resorts Developmen	t Corp.			
COAL OPERATOR OR COAL OWNER	c/o Howard G. Combs 401 - 27th Street				
ADDRESS	COMPLETE ADDRESS				
	February 15,	10 68			
COAL OPERATOR OR COAL OWNER	PROPOSED LOCAT				
	Harris				
ADDRESS	Harris	District			
W. H. Orem et al	Wood	County			
OWNER OF MINERAL RIGHTS					
Rt. l, Belleville, W. Va.	Well Nol				
ADDRESS	W. H. Orem				
GENTLEMEN:	Elevation 684'	Farm			
The undersigned well operator is entitled to di	rill upon the shove named farm or	tract of land for			
oil and gas, having fee title thereto, (or as the case r	mon ha)	tract of land for			
June 6, 1967	Wm H Orom S Conneit	2			
June 6, 1967 , madeb	y wii. H. Oreil & Georgia	orem, his wife			
A. Travis	, and recorded on	the 7th day			
November, 1967 ,in	the office of the County Clerk fo	r said County in			
Book 537, page 422.					
to be drilled for oil and gas by the undersigned well operand County above named, determined by survey and cand marks.  The undersigned well operator is informed and be coal beneath said farm or tract of land on which said ries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	believes there are no coal operator id well is located, or within 500 fe	manent points, or			
The above named coal operators or goal assess (1)		law, excepting the			
the drilling of a well at said proposed location will cause oal mines, must be received by, or filed with the Departm copy of this notice and accompanying plat by said Denat forms for use in making such objections will be fund request and that all such objections must set forth as rounds on which such objections are based and indicate the moved to overcome same.	f any) are notified that any objection 3 are required to make by Section 3 e a dangerous condition in or about ment of Mines within ten* days from the contract of them by the Department of definitely as is reasonably possible the direction and distance the propose	ections they may of said Code, if at their respective om the receipt of further notified of Mines promptly			
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ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operators to the location, or found thereto by the department, and that the same is

BOND RE-PRITE

WOOD-72-RED PERMIT NUMBER

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DEFENDING OF WINES

## MONEY OF STREET STREET, ON OF OIL AND GARWELL

June 6, 1967

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Resorts Development Corp.

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WOOD-72-RED. WE SE VEHILE

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Grantsville, W. Va. Feb. 14, 1968

Mr. Gurmer Wamock
Deputy Director
Oil and Gas Division
Department of Mines
Charleston, W.Va. 25305

In Re: Well No. 1, W. H. Orem Farm Potter Development Company Permit Number Woo-72

Dear Sir:

On Feb. 12 I made an inspection of the well drilled in 1939 by the New Penn Development Corporation of Port Allegany, Penna., on the W. H. Orem Farm on Little Pend Run in Harris District, Wood County, and for which a plugging permit was issued on Jan. 31, 1939.

The well is presently being worked on by Howard Combs of the Resorts Development Company of 401-27 th. Street, Vienna, W.Va. The drilling

contractor is the Sturms Brothers of Grantsville, W.Va.

I found the casing in the well to be, 14"-59; 11 3/4"-988' and 7" run with bottom hole packer when well was being cleaned out to 1857' or to the casing seat of the 9" casing which had been pulled when the well was plugged, evidently in 1947. I found that the well had been plugged back to the bottom of the 11 3/4" casing (988'), and that wood, lead and cement plugs were drilled out during the recent work on the well. This evident after conversation with Mr. Combs and the workmen on the well.

The well has been cleaned out to 5406' and three bags of cal-seal placed

at this depth. The well was logged by Smith & Williams on 2-10-'68.

On 2-12 & 13, '68,4 1/2" pipe was run in the well and stepped approximately 150' of bettem. (5406'). This pipe will be cemented in and well will be fractured. (Pipe will be set on bettem.)

Mr. Combs stated that the lease and well had been abandened by the New Penn Development Corporation and that he had taken a new lease from

th Orem Heirs.

On Feb. 13, 1968 I posted a well violation in the presence of Mr. Combs and Mr. Travis, who were at the well, charging that work had been done knowingly after starting, that the well had been partially plugged, without a well permit and that the Department of Mines had not been notified that the title to a well permit issued had not been transferred.

Very truly yours, Harry A. Helliday, Insp. Grantsville, W. Va. Feb. 11, 1906

Mr. Gurner sancth

weath Director wil are the Division Department of Mines Uharleston, W.Vs. 25305

In de: Well Mo. 1, W. H. Grem Farm Potter Development Company Fermit Number Woo+72

orio mead

On Feb. 12 1 made an inspection of the well drilled in 1939 by the New rema Development Corporation of Port Allegany, Penna., on the . H. Orem Farm on Little Fond fum in Harris District, wood County, and for which a plugging permit was issued on Jan. 31, 1939.

the well is presently being worked on by Heward Combs of the Reserts Development Company of 101-27 th. Street, Vienne, W.Va. The drilling contractor is the Sturms Drethers of Grantsville, W.Va.

I found the desing in the well to be, Ih 459; 11 3/h 498; and 7" run with botton wele packer when well was being elsened out to 1857; or to the desing sent of the 9" desing which had been pulled when the well was plugged, evidently in 19h7. I found that the well had been plugged back to the bottom of the 11 3/h" casing (988!), and that wood, lead and coment plugs were drilled out during the recent work on the well. This evident after converstion with m. Combs see the workers on the well.

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Very truly yours, designer, der, der,



## State of West Virginia

Department of Mines Charleston 25305

JOHN ASHCRAFT DIRECTOR

April 10, 1970

PAUL C. RILEY DEPUTY DIRECTOR

Resort Development Company c/o Mr. Howard Combs 401 - 27th. Street Vienna, West Virginia 26105

Dear Sir:

Would you please help us to close our files on the W. H. Orem Farm - Well #1 - Permit No. Wood-72-Red.

The bond is still in force on this well, and the last reports we received were in March 1968.

Thank you for your assistance.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Division

RLD/ch

Mr. Harry Stevens

Mr. Kenneth Butcher

Release Resorts Drilling Boud.

Well is dry and being plugged by Pensley: Vnder Pusley Blandston &

BOND CANCELLED

RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

24/ 1970

01/05/2024

MENTER DELICATION

Resort Javelogaent C. geny e. a. a. Havard Cembs 401 - 27th. Soreet Viscot, West Virginia 2010

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World you elapse noin as to chose our filles on the W. H. Dece Frank M. Dece Frank M.

The band is still in force on this well, and the lost reperts we received were in konco 19.63.

L'edit you for your assistance.

Very traily yours,

theC a twodox welchy Director relative and J I

> Min/on ce: Mr. Marry Stavens Mr. Kenneth Bricher

DEPARTMENT OF MINES
OIL AND GAS DIVISION

## WELL RECORD

Permit No. WOO-72

Oil or Gas Well Gas - Dry

The second secon			( + 1	illu)
Company NEW PENN DEVELOPMENT CORPORATION  Address Port Allegany, Penna.  Farm W. H. Orem Acres 63	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Little Pond Creek Well No. #1 Elev. 684	Size 106. 114" 0.D. 108. 11. 3/4"	591 9881		Kind of Packer
District Harris County Wood  The surface of tract is owned in fee by W. H. Orem  Bellville, W. Va. Address R. F. D. #3	18 11 /4 10 9" 0.D.	1,857		Size of
Mineral rights are owned by W. H. Orem  Bellville, W. Va. Address R. F. D. #3  Drilling commenced 1/18/38	5 3/16			
Drilling completed 1/9/39  Date shot Depth of shot -	Liners Used			Perf. bottom
Open Flow         /10ths Water in         Inch           /10ths Merc. in         Inch           Volume         17,600         Cu. Ft.           Rock Pressure         lbs.         hrs.				No. FTDate
Oil bbls., 1st 24 hrs.  Fresh water feet feet Salt water feet feet	FEET	INCI	HES	FEET INCHES FEET INCHES

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Rock	Red		600	650			
Slate			650	690			
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Date January 17th, 93sd

APPROVED NEW PENN DEVELOPMENT CORPORATION OWNER

By (Title) Vice Pres.

BB

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

ORIGINAL PERMI	- Red	OTTER DEVEL EW PEUN DE	VEL. CO. 11-10	-37	(KIN	Gas Well	
Company Howard		DEVEL CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
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arm W. HOREM			16	59'	59'	Kind of Pac	ker
and the later and the control of the control of		2	13				
ell No. Z.	Harris Harris Anna Anna Anna Anna Anna Anna Anna Ann		10/13/4	988	988	Size of	
strict HARRIS	County	VOOD	81/49"	1857	0	. S. 8 18 . 45 18 1 17	
			65/8 7" AUN 67	1857		Depth set_	
illing commenced /	1-9-39 T.O	5896'	5 3/16			Dept. Bota	
rilling completed 2-10			3			Perf. top	
ate shot	Depth of shot		2	,		Perf. bottom	
			Liners Used		and another	Perf. top	
itial open flow	/10ths Wat	er inInch	Liners Used				
pen flow after tubing	/10ths Mer	c. inInch				Perf. bottom	1
olume		Cu. Ft.	CASING CEME	NTED	SIZE	No FT	Dat
			NAME OF SER				
ock pressure	lbs	hrs.		. 1102 0011111			
1	bl	ols., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHE
esh water	feet	feet	FEET_	INCE	ES	_FEET	INCHE
t water	feet	feet	FEET_	INCH	ES	FEET	INCHE
rillers' Names HER	BERT MAGUS	-CURLY	LEACH				
emarks:						TR SPUD	
HOLE	WAS FOUND					WEDOUT TO	1867
	THEN CLEAR					RUN TOSEA	L BTH.
		-0100.10	6 11110 000	100 01201		1010 10 0 0 111	

EFF WELL RECORD OF 1-17-39 --

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No		Well No.						
COMPANY		25-01-	ADDRESS	17 ISSUE	N EEWW	OAISIN		
FARM	1011537	DISTRIC		UNTY				
	× × × × × × × × × × × × × × × × × × ×		And the state of t	77 87.	62-101	~		
Filling Material Used			"42/	A 160 1081	TEXT	1		
Liner Loc	cation	Amount		Location	1282	100		
Liner	cation	Amount	racket	Location	12400	3230 1013		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
	9	01	100 M	163-21-1	7446	761		
			1.00 - 5846	42 -1	- 14400	natus spellari		
			1924E	85.01	2	me e verter		
						and the selection		
		3 14. 64.0						
	· · · · · · · · · · · · · · · · · · ·							
				-		21 1 1 MEL 1 3 3		
Drillers' Names						<del></del>		
Remarks:			WEDS - CORLY ZEACH	REERT A	HE			
TH SPOLDEH.								
			11 11 PASSED EELEN 11					
			. 20 18 14 18 18 18 18 18 18 18 18 18 18 18 18 18					
			エナエルト HIIMS KY ロヨテジ					
	29.01		32 5-12 45-13 82					
A AUTTERNITUR	I haraby contify I	igited the al	bove well on this date.					
DATE	I hereby certify I v		bove wen on this date.					

A) Q0G-11

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WOS-72 RED			Oil or	Gas Well
Company RESORTS DEVELOPMENT CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address_VIENNA, W. VA	Size			
Farm W. H. OREM (63 th)	16/9"	39	59'	Kind of Packer
Well No.	13	one'	060'	
Well No.	10/13/4"	988	988	Size of
District HARRIS County 18000	81/4 9	1857	0	
/	65/8	CEMENTE	D.	Depth set
Drilling commenced 11 - 67 15T.COMP. 1-9-39 T. O. 5896'	5 3/16 4 1/2"	5406	5406	
Drilling completed 2-68 Total depth 5406	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
, Tours Marte, III.	TOP CEM.	APPROX 3	800'	No. of the contract of the con
VolumeCu. Ft.	CASING CEME	NTED 4/12	SIZE 54	06 No. FT 2-14-68 Date
Rock pressurelbshrs.	NAME OF SEI	RVICE COMPA		AWSON PROPERTY
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NONE	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	IES	FEETINCHES
Salt waterfeetfeet	FEET	INCH	ES	FEETINCHES
Drillers' Names HEABERT ANGUS - CURLY L				
Remarks:		URM BRO		P
7 ZONES FRACTURED, IN	IBURTUN BHALE FN	-2-23-2 EWBUNG-	4-25, 7000 B	OL. WATER,
SWABBING WATER-SHALE				
NEWBURG SAND DISPLACEDING	ATER AFTE	RFRACTU	IRE.	,
120				
2-26-68 MAR 1968	R			
DATE RECEIVIRGINIA	4	34	a. Thores	DISTRICT 1/05/2024
To Most Mines	3 67		/	DISTRICT WELL SHEET ON STREET

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	-	6		We	II No		
COMPANY			ADDRESS	.377.3			
FARM		DISTRICT.	CC	UNTY	-		
Filling Material Used				#3577	62-10	:4	
	102 100		- No	. 60 W. E.	4477	1 28910	
Liner Location Amount Packer Location							
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			Depth in	1621-1-	7. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1	A CONTRACTOR	
	16 15 466	5 6 HE	0.0546	12 66-6-1	NAME OF	1550	
			30HE	79 -1		gero keili	
men ilmatris tell.				- Carriel		s, (6.5 s)	
193 (350)			a Line and Marie	(1) ·		ir o sao Inci	
	1 3000		and the second of the second	40)\	s, 11	ing sahing	
106 11 214-68							
Free Markey				act			
	1406					, v.	
				Control of the Contro			
Orillers' Names							
Remarks:			VEUS CORRYLEACH	WINTER W	141		
	8405-COA7	CT112					
, 1			MED BY HALLE OF ME				
ATTENTO	126 - 2960 13	Brand Mr.	HOTUMER, IN SHALL				
			47.28 = 50441. E ON 1930				
			18 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				
	I hereby certify I	visited the abo	ve well on this date.				
DATE							
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#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. 1100,- 72.81ED			Oil or	Gas Well 6.45
Company AEGORTS DEVELOPMENT CORP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address_VIENNA, W.VA,	Size			en 3 Varena a graft a
Farm W. H. OREM (63 -A.)	16 /4"	69'	69'	Kind of Packer
Well No. Z	13			
Well No.		988	788	Size of
District HARRIS County WOOD	81/49"	1867	0	
Drilling commenced 11 - 67 157-CAMP, 1-9-39 - T.D. 5896'	6% CENTO.	6401	5406	Depth set
Drilling completed 2 - 68 Total depth 6406'		0 106	0.700	Danie Acre
Date shotDepth of shot	2			
Initial open flow/10ths Water inInch	Liners Used 4	1/2-7/2016		Perf. top
				Perf. bottom
Open flow after tubing/10ths Merc. inInch	TOP CEM.	APPROX, -3	8001	
VolumeCu. Ft.	CASING CEME	NTED 41/2	SIZE 54	No. FT 2148 Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP.	ANY LA	nsw
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT NOVE	_FEETINCHES
Fresh water	FEET	INC	HES	_FEETINCHES
Salt waterfeetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names HERRERT ANGUS - CURLY	LEACH			n Atklord
		STURME	BROS, CON	TR.
Remarks:				
	Size  18. Size  19. Size  19. Size  19. Size  10. Size of  10. Size of  10. Depth set  10. Size of  10. Depth set  10. Size of  10. Depth set  10. Size of  10. Size of  10. Size of  10. Depth set  10. Size of  10. Size of  10. Size of  10. Depth set  10. Size of  10. Size of  10. Depth set  10. Size of  10. Size of  10. Depth set  10. Size of  10.			
WELL FRACTURED IN TRANS	BY HALLIB	URTON 2-	23-24-2	5-68.
Cal.	223			
1968 P. 1968	D SEE OF			
4-16-68 ECENTER	nines =	7	1 171 0	1:4 7
DATE ST. Nest of N	N. Co.		-a.100la	oistic/(va/21) Patron
E. Des	05%			

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. 1965-77-8EU	?			MALL	ell No.
COMPANY			ADDRESS		
FARM		DISTRIC	OT	COUNTY	Pro-so-
			, 1110	The second secon	401-2
Filling Material Used				10 101 110	
	A, 84,	7	" 44	i transation	1 40 - 40
Liner Loc	eation	Amoun		Locatio	W. H. Ond
PLUGS USED A	ND DEPTH PLACED	000	BRIDGES	CASI	ING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCA	ATION RECOVERED	SIZE LOST
	9 4	131	100	85-81-	157 0000 1
			and service and a service and	20.01.	1 1000001
	2045 90	1/2 64	130	1-9-39 - 1.10. 689.	181.COMR 1
			1,904.9	35 -	
process and the same					
		- 11			
	0,4077	4-2-4			
	18 3800'	EN APPR	70PC		The state of the state of the
406 24468	41/2 5	13 27 17			
mont	1	2 - 27 -			
	144				
				9	
Orillers' Names					
Remarks:				2000 0000	~ 12
			· CURLY LEACH	COSMI INTEN	71
PTO	RH BRUG COL	STU			
			HE TO COVER PER		
FRACTURE ZONT	OVER LOWER	70 000	ELDW NEWBURG	THE OUT PLUE A	DAZLL
			7 ZONES BY MALL		
		and the state	ment has a state of s.	NY 113117 13411	WELL
	I hereby certify I	visited the a	bove well on this date.		
DATE					
2.00	150 150			0	4. 11. 11

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

Permit No. WOO -	72 P			We	II No	1 MES
COMPANY A. A.	Pur	sley	ADDRESS LL TO	4	va.	
farm M. A	. Oren	DISTRIC	1/2	OUNTY_U	laa	d
Filling Material Used	Fel	Cer	West			
Liner Lo	eation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Marled &	1 1,80	Inc	0= 45	1-2	_	
sween f	- gowy	ing .	2 sulving of	5200		
						.59
illers' Names	ean 1	Juns	lou			
CO. 0-10	eals					
marks:	er rode	s lu	re pulled	On 5	5-12	1-70
		To de	ou posses			

5-13-70

I hereby certify I visited the above well on this date.

18 Buther DISTRICT OWE TO 15 TO

#### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.						
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size		20	/ /#	1
Farm		16			Kind of Pack	er
	ran e a e e e e	13				
Well No		10		1	Size of	
District	County	81/4				
Duilling commenced		65/8		-	_ Depth set	
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Initial open now	/ Totals water ininci				Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					3 3
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMI	PANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET	IN	CHES	FEET	INCHES
D. 111 - 1 11						
Drillers' Names	- · · · · · · · · · · · · · · · · · · ·					
Remarks:						



# MAY 1 8 1970

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

## INSPECTOR'S PLUGGING REPORT

Permit No. WOO -	:71-P.				We	II No	1
COMPANY a, a	Purs.	ley	ADDRESS_	Leve	1,00	va	
FARM W.H.	Orem	DISTRIC	T Han	is co	OUNTY	Wo	ad
Filling Material Used	Jel	Cli	neut				
Liner Lo	cation	Amount	Pa	acker	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDG	ES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	I-LOCATION	RECOVERED	SIZE	LOST
390-4450	- C. Our	ent		The second secon			
706-3760	Ceme	1					
	Ceme	nt	um I	trong	h	lul	ing
							er e
						2	8.40
				5			
		A 2		* S			
,							
			F <sub>S</sub>				
Prillers' Names	lan,	Pur	sley				
Remarks: Pulli	ng 2=	Tube	ng,				

5-15-70 I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACK	ERS
Company		TUBING	DRILLING	WELL		
Address		Size			8	
Farm	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	16			Kind of Pack	:er
Wall No		13				Viii) 0
Well No.		10			Size of	
District	County	8 1/4				
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	4		Perf. bottom	l
Tuitial amon Assu	/10ths Water inInch	Liners Used			Perf. top	
Initial open now					Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch				1 12 12 2	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
		COAL WAS E	NCOUNTERE	р ат	FEET	INCHES
Oil	bbls., 1st 24 hrs.	COAL WAS E	NOO ON TENE	D 111		
Fresh water	feetfeet	FEE7	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
						15 E4 23
Drillers' Names						

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORTEFT. OF MINES DISTRICT. Filling Material Used. Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST Remarks:

I hereby certify I visited the above well on this date.

#### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No					
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size	6	-		
Farm	16		224732	Kind of Pack	
Well No	13			Size of	
DistrictCounty	81/4	- 1 N			
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	5 3/16	a facility of the second		Perf. top	
Date shotDepth of shot	3			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP	ANY		
Oilbbls., 1st 24 hrs.		NCOUNTERE	D AT	FEET	INCHES
Fresh waterfeetfeet	FEE	rINC	HES	FEET	INCHES
Salt waterfeetfeet	1	rINC	CHES	FEET	INCHE
Drillers' Names					1
Remarks:					

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STATE OF WEST VIRGINIA

DECEIVED
JUN 2 1970

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

## INSPECTOR'S PLUGGING REPORT

Permit No. WOO -	72 P			We	II No	1
COMPANY Purs	ley Wel	Servi	LE ADDRESS LET	oy 1	UV	a
FARM WH.	grenn	DISTRIC	# 000	COUNTY_ 1	Voa	d
Filling Material Used	Jel .	Cen	nent		9	
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			e de la companya del companya de la companya del companya de la co			
			and one of the second of the second			
			5 27 1 2 7 ] 1 7 2 1			
	777.245.0	Y \$18 Y 198 3				
	210					
- A						
illers' Names	an Pl	usle	y			
marks:	iels		A 1	0		
Pursh	ey was	haul	ing pipe et	c. au	cay ?	fro
realion o	on the	's da	to			
-						
5-25-70.	horoby westife 7	-14-141	ve well on this date.			
DATE	nereby certify I vi	sited the abov	re well on this date.	1		

### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Termit 140.					(KIN	D)
Company			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address			Size		1 -	Solid Codes oned
Farm			16		I made	Kind of Packer
Well No.		enge c	13			
District			81/4		18-00.0W	Size of
Drilling commenced			65%			Depth set
Drilling completed			5 3/16		, see	
Date shot			32			Perf. bottom
Initial open flow			Liners Used			Perf. top
Open flow after tubing						Perf. bottom
Volume			CASING CEME	NACED	CIZE	No. FTDate
Rock pressure			NAME OF SER			No. F1Date
Oil			COAL WAS EN	ICOUNTERE	D AT	FEETINCHES
Fresh water				INC	HES	_FEETINCHES
Salt water				INC	HES	_FEETINCHES
Drillers' Names			3			A Secretary of the second
Dimers Hames	3, 3, 3, 3, 7	1000		- 3 3 4 4 5 5	; · · · · · · · · · · · · · · · · · · ·	
Remarks:			*		1	

DEPARTMENT OF MINES

JUN 2

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT OF MINES

Permit No. 1100	-72 P			We	II No	1
COMPANY Purs	ley Well!	Service	2 ADDRESS Jerou	1. W:	va	. 0
FARM WH.	Orem	DISTRIC	THanks 6	OUNTY 2	Voo	rel
Filling Material Used_	Jel	Cer	neut			
Liner	Location	Amount	Packer	Location	1	
PLUGS US	ED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
190 - 500						
205220	-					
0-10-	) se	e	10-500			
30 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3			1 3.9			1 1 1 1 1 1 1 1 1
				1		
	4					
*****						
DA T	10	rs.ley	1			
Remarks: Hale Cement	was fill blugs w.	ed el	fith Jel exablaced.	cept	WI	lere
5-28-7						
DATE	≤ 1 nereby certify I v	isited the abo	ve well on this date.	R. t.		

#### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACKERS	
Company	Electric Liver Liver	TOBING	DRILLING	WELL		
Address		Size				
		16			Kind of Packer	
Farm	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	13				
	THE PARTY OF THE P	10	Titles		Size of	
District	County	81/4		6-C00%		
District	County				Death and	
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16				
		3	, p		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Pagle programs	lbshrs.	NAME OF SEI	RVICE COMP	ANY		
tock pressure				The second reduced to		×
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	_FEETINC	HES
Fresh water	feetfeet	FEET	INC	HES	_FEETINC	HES
		100 (100 (100 (100 (100 (100 (100 (100			44.1	
Salt water	feetfeet	FEET.	INC	HES	FEETINC	HES
Drillers' Names	70					

DATE

01/05/2024



## State of Mest Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

July 14, 1970

•Pursley's Pulling & Well Service
B ox 51
Leroy, West Virginia 25252

IN RE: Permit WOO-72-P
Farm W. H. Orem
Well No. 1
District Harris
County Wood

#### Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

Permit No. Wad - 72 P.

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



## INSPECTOR'S WELL REPORT

OIL & GAS OWICION DEFT. OF MINES

Oil or Gas Well\_\_\_\_

				(KIN	D)	
Company Purs le	y's Well serv	CASING AND	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Levay	wva.	Size				
Farm 111 H.	Crem	16			Kind of Pacl	ker
Well No.		13				
1/	County Wood	81/4			Size of	
Drilling commenced		65/8			Depth set	
Duilling completed	Total depth	5 3/16				
Drining completed	Total depth	3			Perf. top	
Date shot	_Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	_lbshrs.	NAME OF SEI	RVICE COMPA	ANY	To the state of th	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
Drillers' Names						
Diffiers Names						
Remarks:	ins pede	an V	nade	las	lian	-el
eleane.	BOND (ANCELLED TO WELL OPERATOR AND			-		
<u> </u>	Dely 14, 1		,	100		

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	it No Well No					
COMPANY	ADDRESS					
FARM	DISTRICTCOUNTY					
Filling Material Used						
Liner Lo	cation	Amount	Packer	Location	<i>p</i>	*
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
						9 /
				, .		
x'						
						0 0 1 <u>1</u>
Prillers' Names						
Remarks:						
			e de la companya de l			
	T. h					
DATE	I hereby certify I v	isited the abov	e well on this date.			



## State of Mest Virginia

Department of Mines Oil and Gas Division Charleston 5

April 24, 1970

Resort Development Company c/o Mr. Howard Combs 401 - 27th Street Vienna, West Virginia 26105

IN RE: Permit WOO-72-RED
Farm W. H. Orem
Well No. 1
District County Wood

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released. Plugging permit issued to Pursley's Pulling & Well

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

	Show to whom, date, and address where delivered to addressee itional charges required for these services)
	RECEIPT
Receive	d the numbered article described below.
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in WOOD-72-RED (Bond)
CERTIFIED NO.	SIGNATURE OF ADDRESSE'S ACENT IS ANY
INSURED NO.	3 ADDITIONAL OF ADDITIONAL OF A PARTY AND
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)

ry truly yours,

puty Director
1 and Gas Wells Division

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines,	1600 Pt 101 of content - 100	da sulf
Charleston, W. Va.	14 25X 24.	in out toff
car - Driskeny 4505-55.	300 10. " Wood, lead, & car	For pull
2102173	NEW PENN DEVELOPMENT CORE	PORATION
NONE  COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	talogolita
	Port Allegany, Penna.	
ant - Mirelbium 1978-99.	COMPLETE ADDRESS	e ognisi
ADDRESS	.22.012	
	January 12th, WELL TO BE ABANDON	19.39
NONE 2 - 00 % L DERS 3 Ted - 3 ms	WELL TO BE ABANDON	NED THE
COAL OPERATOR OR COAL OWNER		
ent - Com dum & Dunkerd 210-1115.	Harris	District
ADDRESS	Wr. a	
	Wood	County
W. H. Orem	177	
LEASE OR PROPERTY OWNER	Well No#1	
Bellville, W. Va., R.F.D. #3		
ADDRESS	W. H. Orem	Farm
	11 446 - SULT DO 120 ET TO	
Gentlemen:		
. wied polise - wolf - wolf	3/45	10.30
work of plugging and abandoning said well on the		
(which date shall not be less than five days after the		received, or in
due course should be received by the Department o	f Mines.)	
This notice is given you in order that your resp and filling of said well. You are further notified the undersigned will proceed on that date, or shortly required by Section 10, Article 4, Chapter 22 of the notice, in "Work Order."	hat whether you are represented or not thereafter, to plug and fill said well	represented the in the manner erse side of this
bins of intention to plug and abundant to solice		
This notice is being mailed by registered mail to	each of you at the above addresses on	the above date.
Very	truly yours,	
12045	NEW PENN DEVELOPMENT O	ORPORATION
adament Holes		
eoul oper E eldeli a par se per le eoul	The state of the s	Tell Operator.
and ell and 128 of the plan.	to mentaged by the 12 manual of the control of the	ce Pres.
NOTE: Upon the abandonment of all wells drilled engineer, showing the district and county in which the names of the owners of adjacent tracts, and the by survey, and the courses and distances of such well from be submitted with this notice.	e tract of land is located, the name and	acreage of same,
(0	ver)	

WOO-72-P PERMIT NUMBER

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## WORK ORDER

Well to be plugged and filled as follows:

Plug at 5600 ft. - 30' of cement - Above Medina.

Bridge at 4353 ft. - Wood, lead, & cement - Oriskany 4303-33. Plug at 4300 ft.

Bridge at 2030 ft. - Wood, lead, & cement - Berea 2012-15.

Bridge at 1580 ft. - Wood, lead, & cement - Big Injun 1538-55. Plug at 1510 ft.

Bridge at 1380 ft. - Wood, lead, & cement - Salt sand 1300-65.

Bridge at 1150 ft. - Wood, lead, & cement - Cow Run & Dunkard 910-1145. Plug at 900 ft.

WORK ORDER REVISED BY THE DEPARTMENT OF MINES: Red Clay from bottom to

5600' - 110' above White Medina

30' cement at 5600'

Set a permanent bridge at 4630' - 30' below Gas at 4600'

10' Neat Cement on bridge.

Red Clay or other non-porous material 4600' - 4190' - top of Corniferous Lime.
Wood and lead plugs 4190' - 4186'

Wood and lead plugs

About 30' neat cement on plug - sealing hole completely above Oriskany & Corniferous

Set apermanent bridge at 20301

1872' - 15' below 9" O.D. Casing. 1872' - 1869' Fill with non-porous material to

Wood Plug

1869' - 1859' - sealing hole. Cement

Pull 9" Casing.

Fill with non-perous material to 1500\*

Wood, lead & Cement Plugs 1485\*

Set a permanent bridge 1380

Fill with non-porous material 1380' - 1280' Wood Plug 1280' - 1277'

To the Department of Mines Coment 1277' - 1267' - sealing hole.

Coal Owner or Operator, Set a permanent bridge 1150'

Lease or Property Owner. Set a permanent bridge 1150'

Fill with non-porous material 1150' 900' - top of Dunkard Sands.

Wood, lead & Cement 9001 - 8851

Revised Work Order -- Continued Set a permanent bridge at 150 Pull 14" Casing and--

Fill with red clay to surface Erect Marker such as is required by Rule 18, 1931 regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATERONLY-APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT.

property owners or interposed by the Depart 

DEPARTMENT OF MINES 01/05/2024
Oil and Gas Division

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

Ву:....

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

FORM OG-8

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

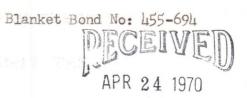
## AFFIDAVIT OF PLUGGING AND FILLING WELL

		A.A. Pursley dba:	OPERATOR AT THEIR		
	None	Pursley's Pulling & Well Service			
COAL G	PERATOR OR OWNER	ROY 51 TOROW WOS		25252	
	ADDRESS	Box 51, Leroy, Wes		65656	
		June 24		19 70	
COAL O	PERATOR OR OWNER	WELL AND L	OCATION		
	ADDRESS	Harris		District	
W.H. Orem		Wood		County	
	R PROPERTY OWNER	0			
Bellville, We	st Virginia	Well No. One			
	ADDRESS	W.H. Orem		Farm	
	T/ ave				
STATE INSPECTOR S	SUPERVISING PLUGGING Ker	ineth Butcher, Barbours	sville, Wes	t Virginia	
	AFFID	AVIT			
STATE OF WEST					
County of	Jackson ss:				
Eugene P		and A.A. Pursley			
peing first duly sw	orn according to law depose a	and say that they are exper	rienced in the	work of	
	oil and gag walls and wore am	played by Pursleys Pulli	ing & Well	Service	
nlugging and filling	on and gas wens and were enil	JIOVEO DV			
plugging and filling well operator, and p	participated in the work of plug	gging and filling the above	well, that s	aid work	
olugging and filling well operator, and p was commenced on	oil and gas wells and were emporticipated in the work of plug	gging and filling the above	e well, that s	aid work	
was commenced on	the /1 day of June A	gging and filling the above	e well, that s t the well was	aid work	
was commenced on and filled in the fol	the /1 day of June A	gging and filling the above	t the well was	aid work s plugged	
was commenced on and filled in the fol	the day of June A lowing manner:	19.70 , and that	t the well was	s plugged	
was commenced on and filled in the fol	the day of June A lowing manner:	PLUGS USED	t the well was	s plugged	
was commenced on and filled in the fol	the day of June A lowing manner:	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'	t the well was	s plugged	
was commenced on and filled in the fol	the day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'	csc PULLED	s plugged ASING CSG LEFT IN 135 †	
was commenced on and filled in the fol	the /1 day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	the /1 day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
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was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050'	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	cse LEFT IN 135 t	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job.  0',1910', 1520', 1050' laced with gel.	cs pulled 1 1 2 3 1 1 0 1 1 3 1 4 808	S plugged  ASING  CSG LEFT IN  135 t  104 t  591	
was commenced on and filled in the fol	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job.  0',1910', 1520', 1050' laced with gel.	t the well was  CA  CSG  PULLED  1 1 3 14 01  1 3 4 808  14"  TION OF MONUM	S plugged  ASING  CSG LEFT IN  135 t  104 t  591	
was commenced on and filled in the fol AND OR ZONE RECORD FORMATION  COAL SEAMS	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job.  0',1910', 1520', 1050' laced with gel.	t the well was  CA  PULLED  1 1 3 14 10 1  1 3 4 808  14"  TION OF MONUM er as requi	S plugged  ASING  CSG LEFT IN  135 t  104 t  591	
was commenced on and filled in the fol and or zone record formation  COAL SEAMS	day of June A lowing manner:  FILLING MATERIAL  Cement & 6% Bentonite Ge  Gelled hole before star  Set cement plugs at: 244	PLUGS USED  SIZE & KIND  1 60'40' 20' 15'  ting job. 0',1910', 1520', 1050' laced with gel.  DESCRIP	t the well was  CA  PULLED  1 1 3 14 10 1  1 3 4 808  14"  TION OF MONUM er as requi	S plugged  ASING  CSG LEFT IN  135 t  104 t  591	

0,10



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



WOO- 72-P

Permit Number

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL GAS DIVISION (REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	A.A. Pursley dba:		
Fee	Pursley's Pulling & Well Service		
Coal Operator	Name of Well Operator		
Agence 100 mar days of the same as the	Box 51, Leroy, West Virginia 25252		
Address	Complete Address		
	April 22 1970		
Coal Owner	Date		
	WELL TO BE ABANDONED  Herris Taggat District		
Address	District		
Value of the order of the trade	Wood County		
W. H. Orem	Councy		
Lease or Property Owner	Well No. # 1		
Bellville. West Virginia	The Market green and A. I. of the first		
Address	W. H. Orem Farm		
TO BE NOTIFIED 24 HOURS IN ADVANCE O	le, West Virginia 25504 Telephone 736-4885  OF PLUGGING OPERATIONS		
Gentlemen:—	A LEGGING OF ERATIONS		
dentiemen.—			
The undersigned well operator is about to all	bandon the above described well and will commence		
not be less than five days after the day on which should be received by the Department of Mines)  This notice is given you in order that your plugging and filling of said well. You are further	respective representatives may be present at the er notified that whether you are represented or not		
represented the undersigned will proceed on the	at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on		
This notice is being mailed by registered nabove date.	nail to each of you at the above addresses on the		
	Very truly yours,		
	do a Lunda		
	Well Operator		
NOTE: Upon the abandonment of any well dril	lled prior to June 1, 1929, a plat prepared by a		
registered engineer, shall be filed with THREE C 'WORK ORDER" AND TWO COPIES OF THe show the district and county in which the tract of the name or names of the owners and names of a subandoned, determined by survey with the count	COPIES OF APPLICATION, (OG-9) AND HE WELL RECORD, (OG-10). The map must of land is located, the name and acreage of same, adjacent tracts and the location of the well to be traces and distances of such well from two permanents.		
ent points or landmarks on said tract, in complegulations.	liance with Rule 5 of the Rule 1705/202		
	vithin four months from the date of permit, same		
NOTE: PERMIT IS NON TRANSFERABLE.  RIANKET ROND			

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Total Depth: 5250'.

Total depth of tubing: 5200! .

Li Casing cemented back to approx 3575'. Gel hole from total depth to 4450', set 60' cement plug back to 4390', below oriskiny, gel hole and set 60' cement plug 3760' to 3700', pulltubing out of hole and cut 4 casing at free point.

Approx 3550', gel andx to 2125', set 40' cement plug, gel to 1910', set 20' cement plug pull balance of 4 Casing. 1857' of 8 5/8 casing, set 15' cement plug 1520' back to 1505', Big Lime. Gel to 1650' set 15' cement plug, pull 8 5/8 casing, 10" casing set at 988', if 10" will pull, will set 15' cement plug at 910' to 900', if we can not pull will set plug where severed, gel to surface, set 15' cement plug at 220' to 205. Erect marker as prescribed by oil and gas division.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

### Gentlemen:

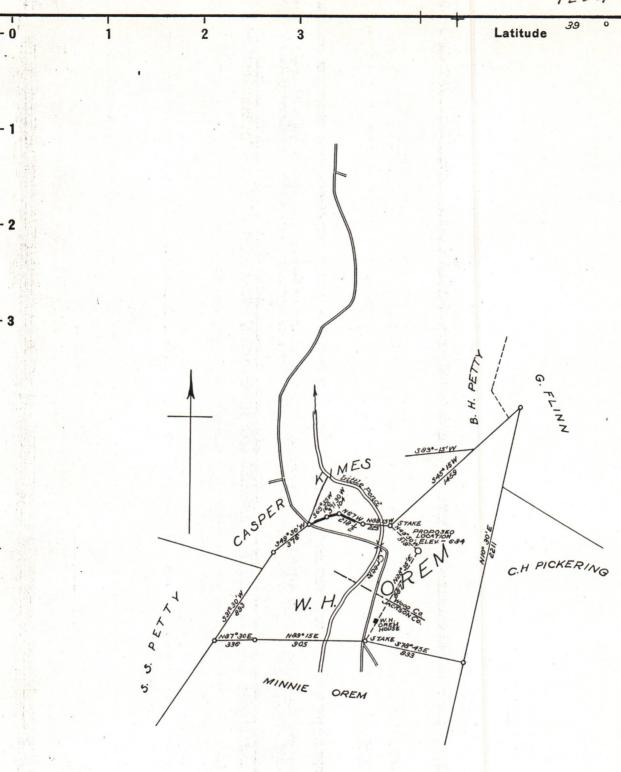
This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

			a.a.	Lusley
				Well Operator
or property the pluggin	owners or interposed	by the Departmen	r coal operator, or any av it of Mines to the manner Therefore, the same is	herein described for
24111.	day of—	, 19	DEPARTMENT OF	F MINES 01/05/2024
			Oil and Gas D	ivision
		By:	abut h toda	
NOTE.	This "work order" shall h	e filed in triplicate, on	ne copy for the files of the D	epartment of Mines; one

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

CEN Latitude 8 C.H PICKERING CHARLESTON



REDRIH V ISSUED FEB. 15,1948 Drill Deeper ..... Abandonment 3- Issued 4-24-70

RESORTS DEVElopment GORD A.A. Pursley dba Pursleys Pulling & Well Service Company POTTER DEVELOPMENT CO.

STATE OF WEST VIRGINIA

Address 103 Mile ST., Port Allegany, Da. West Va., 25252

OIL AND GAS DIVISION Farm W. H. OREM Tract ONE Acres 63 t Lease No. 95// Well (Farm) No. ONE Serial No.\_ Elevation (Spirit Level) 684 Quadrangle BELLEVILLE County Wood \_ District HARRIS Engineer HARVEY A. KATILA Engineer's Registration No. \_\_Drawing No. \_\_Scale\_1"= 800'-0" Date \_Nov. 10, 1937

WELL LOCATION MAP FILE NO. WOO- 72-RED.-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.