

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, July 23, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 2 47-107-00191-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: MELLINGER, DELSIE

U.S. WELL NUMBER: 47-107-00191-00-00

Vertical Plugging Date Issued: 7/23/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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WV Department of anvironmental Protection

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

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e Secretaria de Esperantido Podrá en		water ohed Bull Ru	un of the Ohio R	iver ⁄alley Mills 7.5'
	wyder Part Hugaria Contra t 57th Street Southeast Jeston, WV 25304	arles(omated Aq Addr -	Garage Jason Harmondon 601 57th Str Charleston,	eet Southeast
trans April Lawson Authoras 347 Main Spencer,		Address	thern Hydrocarb 334 Little Coal R Num Creek, WV 25	iver Road

See Attached Work Procedures

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April Lawson Digitally signed by: April Lawson Prince of the Color April Lawson sense (april Lawson Sense) (april

JUN 2 3 2025

April Lawson Digitally signed by: April Lawson Public CN + April Lawson entail = /april n.flavson@wv.gov C = US Date: 2025.06.18 11:16:13-0400*

Plugging Procedure

WV Department of Environmental Protection

Date: 05/30/2025 API #: 47-107-00191

Operators Well Number: Mellinger, Delsie #2

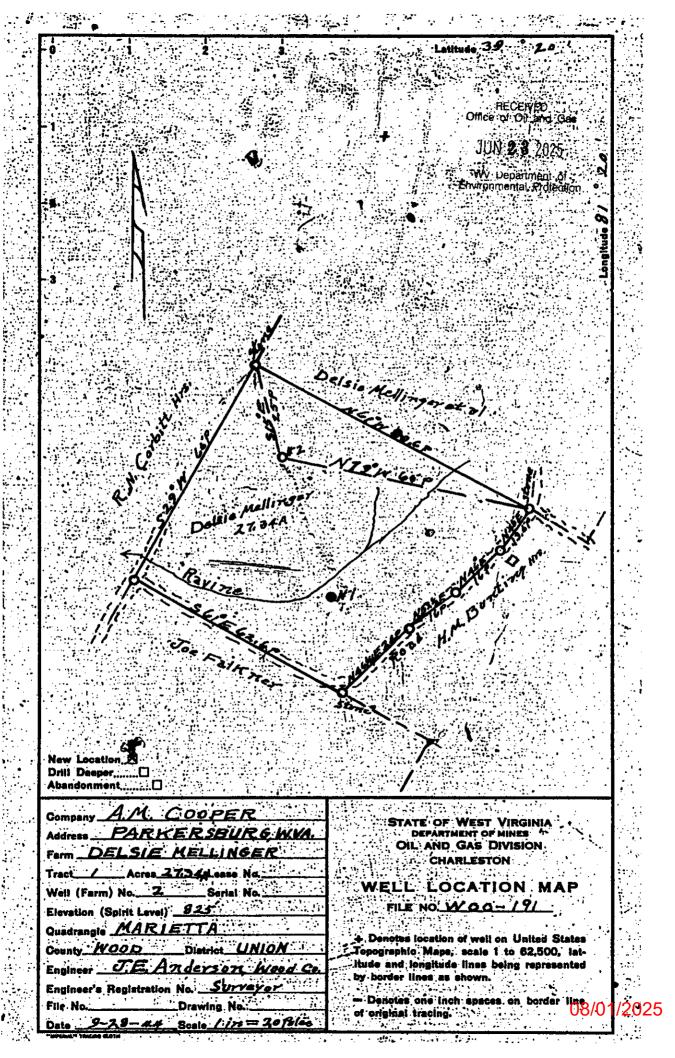
Closest Offest Wells with available information: 47-107-00191

- 1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
- 2. Blow down well.
- 3. POOH with Tubing, RIH and confirm TD and fill depth.
- 4. Prep for cement, NOTIFY INSPECTOR OF TAG DEPTH.
- 5. Lead with 6% gel spacer on all cement plugs.
 - a. Note: API Class A or Class L will be used for cement plugs.
- 6. Plug 1: Set 100' cement plug from approved tag depth (+/- 2211').
- 7. Plug 2: Set cement plug from 1860' to 1660' to cover 5 3/16" casing shoe and water seam.
- 8. Free point 5 3/16", rip and pull pipe.
- 9. Plug 3: Set 100' cement plug across casing cut (50' inside and 50' on top).
- 10. Plug 4: Set cement plug from 1528' to 1428' to cover oil and water show
- 11. Plug 5: Set cement plug from 882' to 782' to cover elevation
- 12. Plug 6: Set cement plug from 100' to Surface.
- 13. Set Monument 30" above ground with Well Name, API Number, and Plug Date.

Office of Oil and Gas

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	Octool And Gas	DIVISION	WV Department of
			nvironmental Protection
NOTICE OF PROPO	SED LOCAT	ION OF OIL AND GAS	WELL
To THE DEPARTMENT OF MINES.		多种类似的 人名 格尔斯	
Charleston, W. Va.			
None		A. M. Gooper	
COAL DESAYOR OR COAL O	wrong	HAME OF WELF OFERATOR	
		3107 Élm St. Parkersbur	g, v. va.
ADDRESS		September 28	aa
SCAL OPERATOR OR COAL OF	FINER CALL TO A STATE OF		
		PROPOSED LOGATION Union	
ADORESE		Control of the contro	District
		Wood	County
OWNER OF HINERAL RIGH	m A G G G G	39.20	
		Well No 2 7/ 20'	
ADDRESS		Delsie Mellinger	Farm
GENTLEMEN:			
The undersigned well opera	stor is entitled to dr	ill upon the above named farm or tract	of land for -
		ay be) under grant or lease dated	 •
august 2: 1941	made !	y Delvie Melling	<u></u> , to
· Ofto-open	F 25 - 12 (2)	, and recorded on the	day
09		the office of the County Clerk for said	d County in
Book 242, page 57			
The enclosed plat was prepar	ed by a competent e	ngineer and shows the proposed location of the Magiston on the farm and in the Magiston	on of a well
		person on the farm and in the magiste uracs and distances from two permaner	
		elieves there are no coal operators op	
aries of the same, who have mapp coal operators or coal owners (if	ed their workings/ar	id well is located, or within 500 feet of ad filed their maps as required by law, e a addressees.	the bound- xcepting the
The above named coal operate	ors or coal owners (i	f any) are notified that any objection	s they may
desire to make to such proposed lo the drilling of a well at said propo	cation, or which they sed location will caus	r are required to make by Section 3 of a se a dangerous condition in or about the	said Code, if
coal mines, must be received by, or	filed with the Depart	ment of Mines within ten days from the	ae receipt of
that forms for, use in making m	ich objections will b	epartment. Said egal operators are fur to furnished to them by the Departme	nt of Mines
		et forth as definitely as is reasonably d and indicate the direction and dista	
posed location should be moved to	overcome same.		20 12
(The next paragraph is to	,	n Department's copy.) nailed by registered mail, or delivered :	to the above
named coal operators or coal own		•	av before.
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	Very tr	uly yours,	
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an st		3107 Elm St.	-
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	Well Operator	CITY OR TOWN	· · · · · · · · · · · · · · · · · · ·
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Section 3 . Ko/II, no such bible ten days from the residual better	count of nice or of its department of the depart	ound by the department of mines, within setment of mines, to said proposed location	aid period of the depart-

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OIL AND GAS DIVISION
WELL RECORD

Office of Oil and Gas

JUN 2 3 2025

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WW-4A Revised 6-07 RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection 1) Date:

05/28/2025

2) Operator's Well Number

Mellinger, Delsie 2

3) API Well No.: 47 -

00191

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

Surface O	wner(s) to be served:	5)	(a) Coal Operator	
(a) Name	Ralph E. Troisi		Name	Not Reported
Address	317 Garrison Lane		Address	
	Waverly, WV 26184			
(b) Name	Not Reported		(b) Coal Ow	ner(s) with Declaration
Address	(Name	Not Reported
	(-10		Address	
	XXXX			
(c) Name	Not Reported		Name	
Address			Address	

6) Inspector	April Lawson	***************************************	(c) Coal Les	see with Declaration
Address	347 Main St.		Name	Not Reported
	Spencer, WV 25276		Address	
Telephone	(681) 990-6944			
The reas However Take not accompa Protection the Appi	r, you are not required to take a tice that under Chapter 22-6 of anying documents for a permit on, with respect to the well at t	ents is that you have re any action at all. If the West Virginia Co to plug and abandon a he location described en mailed by registere	ights regarding the applicated, the undersigned well of well with the Chief of the on the attached Application or certified mail or deli	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, ivered by hand to the person(s) named above (or by publication in
		W 11 O	Halmanna MA/DED	Daild Diversion Combress
		Well Operator By:	Jason Harmon	
		Its:	WV Office of Oil and	Cas Deputy Chief
mm	ymmy	Address	601 57th Street South	
OT WIST DA	OFFICIAL SEAL NOTARY PUBLIC	Address	Charleston, WV 2530	
{	STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK	Telephone	304-926-0452	74
{ ()	601 57th Street, SE, Charleston, WV 25304	relephone	001-320-0432	
mm	My Commission Expires April 06, 2027			
Subsonibad	d sworn before me th	10 DX	lov of	2015
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My Commissi	on Expires	- 010	12027	Notary 1 ubite
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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

08/01/2025

JUN 2 3 2025

WV Department of Environmental Protection



JUN 2 3 2025

API Number 47 - 107 -00191
Operator's Well No. Mellinger, Delsie 2

WV Department of STATE OF WEST VIRGINIA Environmental Protector OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknown - WVDEP Paid Plugging Contract OP Code	
Watershed (HUC 10) Bull Run of the Ohio River Quadrangle Valley Mills 7.5'	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	No 🗸
Will a pit be used? Yes No	
If so, please describe anticipated pit waste: Production Fluid and Cement Returns	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP)	
Underground Injection (UIC Permit Number	
Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location))
Other (Explain_	
Will closed loop systembe used? If so, describe: Above Ground Steel Pit	***
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	· · · · · · · · · · · · · · · · · · ·
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associa West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the perm where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER PO on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Prote provisions of the permit are enforceable by law. Violations of any term or condition of the general permit or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the infapplication form and all attachments thereto and that, based on my inquiry of those individuals immediate the information, I believe that the information is true, accurate, and complete. I am aware that there submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Signature	and/or other applicable law cormation submitted on this ly responsible for o btaining
Company Official (Typed Name)	OFFICIAL SEAL
Company Official Title	NOTARY PUBLIC STATE OE WEST VIRGINIA RENAE DAWN WHITLOCK 801 57th Street, SR, Charleston, WV 253
Subscribed and sworn before me this 35 day of 2004	My Commission Expires April 08, 2097
1) () Cell (-
Notary Public	
My commission expires (200) (200)	08/01/2025

Office of Oil and Gas

JUN 2 3 2025

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WW-9- GPP Rev. 5/16

JUN 2 3 2025

WV Department of Environmental Protection

Pa	ge	of	
API Number 47 - 10		00191	
Operator's Well No	Melling	jer, D	elsie 2

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Operator Name: Unknown - WVDEP Paid Plugging Contract	t
Vatershed (HUC 10): Bull Run of the Ohio River	Quad: Valley Mills 7.5'
Farm Name: Mellinger, Delsie	
. List the procedures used for the treatment and discharge of groundwater.	f fluids. Include a list of all operations that could contaminate the
N/A	
	water quality from the list of potential contaminant sources above
N/A	
. List the closest water body, distance to closest water bod discharge area.	ly, and distance from closest Well Head Protection Area to the
Bull Run of the Ohio River	
Summarize all activities at your facility that are already reg	ulated for groundwater protection.
N/A	

WW-9- GPP Rev. 5/16

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WV Department of Environmental Protection

	Page	of
API Number 47 -	107 _	00191
Operator's Well No	o. Melling	cr. Delsie 2

N/A	
Frovide a statement that no waste material will be used for deicing or fill material on the property.	
N/A	
Describe the groundwater protection instruction and training to be provided to the employees. Job proced provide direction on how to prevent groundwater contamination.	ures shall
N/A	
Provide provisions and frequency for inspections of all GPP elements and equipment.	
N/A	
Signature:	1, ' -
Date:	

Date: 05/30/2025

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)-926-0450 RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

Mr. Martin,

Due to our cement provider, Kosmos Cement Company LLC, discontinuing Class A cement, the following well we will be utilizing API Class L cement for the plugging operation.

API Number: 47-107-00191 Well Name: Mellinger, Delsie #2

Regards, Terry Rexroad R&R Well Service L.L.C.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

WILLOW ISLAND 7.5' WOOD/UNION COUNTY/DISTRICT QUADRANGLE:____ Office of Oil and Gas Valley Ch PIPELINE Department of Protection James Lane Waverly Bethel Gas Well-penter Carpenter Gas Well? MELLINGER, DELSIE #2 Ogden PIPELINE PIPELINE 08/01/2025 950

JUN 2 3 2025

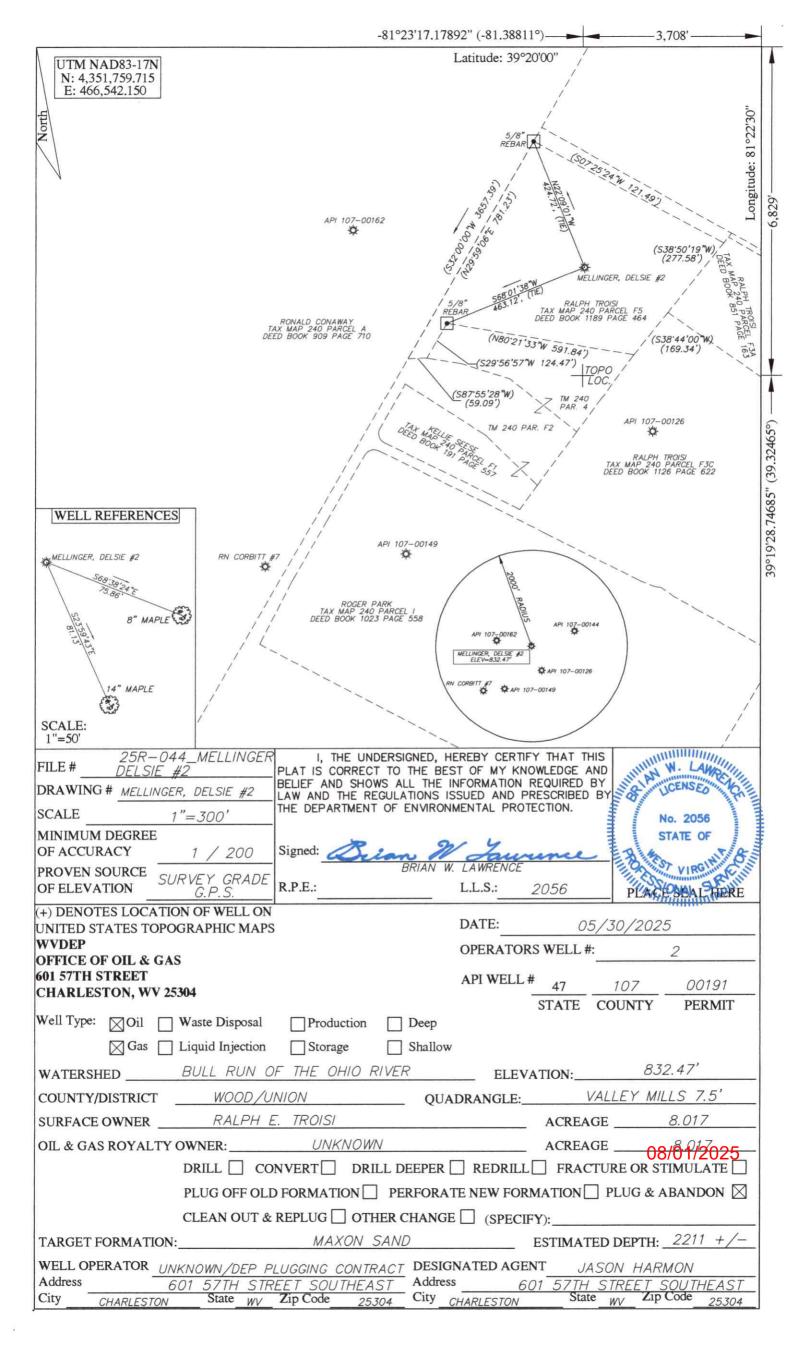


WV Department of Environmental Protection

West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WEELL	OCATION FORM. G	1.5
_{API:} 47-107-00191	WELL NO	2
FARM NAME: Mellinge	, Delsie	
RESPONSIBLE PARTY NAM	E:	
COUNTY: Wood	DISTRICT:	Jnion
QUADRANGLE: Valley N	/lills 7.5'	
SURFACE OWNER: David		
ROYALTY OWNER: Unkr		
UTM GPS NORTHING: 4,3		
$_{\text{UTM GPS EASTING:}}4\overline{66,5}$		ATION: 832.47'
above well. The Office of Oil and the following requirements: 1. Datum: NAD 1983, Zo height above mean sea 2. Accuracy to Datum – 2 3. Data Collection Metho Survey grade GPS X : Post	one: 17 North, Coordinate Units: level (MSL) – meters. 3.05 meters d:	
	-Time Differential X	
Mapping Grade GPS: P	ost Processed Differential	_
	eal-Time Differential	
4. Letter size copy of the I the undersigned, hereby certify the belief and shows all the information prescribed by the Office of Oil and I are the control of the I are the I are the control of the I are the I a	on required by law and the regula	my knowledge and
Signature	Title	Date 08/01/202



SURFACE OWNER WAIVER

JUN 2 3 2025

wv Department of Environmental Protection Operator's Well Number

Mellinger, Delsie 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I is objection to a permit being issured FOR EXECUTION BY A NATUETC.	ed on those materials.	•	d in these materials, and I have no EXECUTION BY A CORPORATION,
	Date	Name	
Signature		Ву	
		Its	Date
			08/01/2025

Signature

Date

WW-4B

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection API No. 47-107-00191
Farm Name Mellinger, Delsie
Well No. Mellinger, Delsie 2

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER					
The undersigned coal operator _ has examined this proposed plugging we done at this location, provided, the wel Virginia Code and the governing regulat	ork order. The undersigned has I operator has complied with a	~			
Date:					
	By:				
	Its				

11/10/2016

CHECK FOR \$100 IF PIT IS USED

PLUGGING PERMIT CHECKLIST

RECEIVED
Office of Oil and Gas JUN 2 3 2025 **Plugging Permit** WV Department of Environmental Protection WW-4B WW-4B signed by inspector WW-4A SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL WW-9 PAGE 1 (NOTARIZED) WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application WW-9 GPP PAGE 1 and 2 if well effluent will be land applied **RECENT MYLAR PLAT OR WW-7** WELL RECORDS/COMPLETION REPORT TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED MUST HAVE VALID BOND IN OPERATOR'S NAME



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4710700017 00125 00191 00219 00225

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Jul 23, 2025 at 9:44 AM

To: April N Lawson <april.n.lawson@wv.gov>, dnohe@woodcountywv.com, Henry J Harmon <henry.j.harmon@wv.gov>, "Southern Hydrocarbon Corp." <shydrocrbn@gmail.com>

To whom it may concern, plugging permits have been issued for 4710700017 00125 00191 00219 00225.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

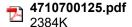
Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

5 attachments





4710700225.pdf 2364K

4710700191.pdf 2354K

4710700219.pdf 2635K