FORM OG-1

NOTICE OF PROPOSED LOCATION OF OIL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 193 AND GAS WELL

TREW VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None	W. H. Bickel NAME OF WELL OPERATOR Rt. 4, Parkersburg, W. VA.
ADDRESS	COMPLETE ADDRESS
	October 24, 1945.
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Union
	Wood
OWNER OF MINERAL RIGHTS	Well No. 4 810 30
ADDRESS	G. HRolston Est. (100 A) Farm
GENTLEMEN:	

See WOO-199 for Tracing

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated The undersigned well operator is entitled to drill upon the above named farm or tract of land for page 250 1944 made by Granville in the office of the County Clerk for said County in and recorded on the Rolston day

land marks The enclosed plat was prepared by a competent engineer and shows the proposed location of a well edrilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District County above named, determined by survey and courses and distances from two permanent points, or

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of that forms for use in making such objections will be furnished to them by the Department of Mines ground or grounds on which such objections must set forth as definitely as is reasonably possible the posed location should be moved to overcome same. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the named coal operators or coal owners at their above shown respective address day to the same day with the mailing or delivery of this copy to the Department of Mines at Charles Charleston, before, above

DEPARTMENT OF MINES Address 11945 Well Operator Very truly yours, Parkersburg Route

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

VA.

00: JED:E Ro. 4 on the G. E. Rolston Estate and Forest H. Rolston Farm, Union District, Mood County. Mr. W. H. Bickel Route # 4 Parkersburg, West Virginia Door Sir: Inspector L. W. Young OIL AMD GAS DIVISION November 5, 1945 Very truly yours,

WOO-200-P Cutler, Ohio The affidavits must be filed before we can issued permit for plugging Well No. 5 on G. H. and F. H. Roston Farm, Union District, Wood County. Forms OG-8 are enclosed. of plugging the following wells:-Dear Mr. Blauser: Mr. I. R. Blauser cc Mr. John E. Lowther, Inspector PERMITNO. G. H. Ralston R. L. McKibben FARM Very truly yours, OIL AND GAS DIVISION Director November 27, 1957 No. 4 WELL NO. Union Union DISTRICT

Permit No ..

Narietta

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

W00-200

Oil or Gas Well Gas

		₹ * ,uş	(K	ind)
Company W.H.Bickel Route 4, Parkersburg, W.Va. 100	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm. GgH. Rolston Est Forest H, Rolston Location (waters)Worthington, Creek	Size			The A De Jones
Well No. 4 Elev. 675 District Union County Wood		14!	14!	MIICIO.
The surface of tract is owned in fee by Forest H.Rolsto Waverly Route I. Address. Mineral rights are owned by G.H.&Forest H.RolstonH	91 ₄ *	2501 896-11 1656	None None 1656	Size of
Waverly, Route I. Address	5 3/16			
Drilling commenced Dec. 12,1945. Drilling completed Jan. 29,1946 Date shot Feb. 8,1946 Depth of shot 2020-2041				
	/			
Open Flow /10ths Water inInchInchInchInchInchInchInchInchInchInchInchInchInchInchInchInchInchInchInch				Perf. bottom
Volume 1,243 M Cu. Ft. Rock Pressure 375 lbs. 24 hrs. None				No. FTDate
Oil bbls., 1st 24 hrs.				FEETINCHES
Fresh water 220 228 feet 325 355 feet	FEET	rINCE	IES	FEETINCHES
Salt water 1518-1634 feet 1634 feet	FEE7	rINC	IES	FEETINCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
led rock	red	soft	0	40			
and	grey	hard	40	47			
late	black	soft	40	80			
ock	red	soft	80	110			
late	black	soft	110	190			
and	hard	grey	190	225	water	220-228	Fresh
late	black	soft	225		Water		
ock	red	soft		230			
			230	280			
late	white	medium	280	295			
ock	red	soft	295	315	water	325-335	Fresh
late	grey	medium	315	330	Water		
ock	red	soft	330	350			
and	hard	white	350	375			
late	white	medium	375	390			
and	white	hard	390	400			
late	black	soft	400	425			
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and	white	hard	1070	1090			//
late	black	soft	1090	1225			///
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and	white	hard	1260	1280			1
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and	white	med.	1290	1315			
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1946			adamata (Remarks fill to 300' -50/10 Hg.2" 10 Hg.3".	

APPROVED W.H. Bickel

Rang C. Aceday

By Harry A. Holliday Supt ., Owner

8-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WOO-200F				03027071	Well	No. 4	
COMPANY W.H. Bickle	ickle Estate		ADDRESS	ESS Farkersburg, W. Va.	urg, W. Va.		PayM firms 9
FARM G.H. Rolston	ston	DISTRICT			COUNTY W	Wood	125
Filling Material Used	None	None yet.					Сонирава
Liner L	Location	Amount	1.6	Packer	Location		Yaquaza Ta
PLUGS USED	PLUGS USED AND DEPTH PLACED		133	BRIDGES	CASING	G AND TUBING	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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HIGHT INCH							
orillers' Names Ivan	n Blosser &	Charley	Gregory	У			
Remarks:	in pulling equip*ment		y. Marke	today. Marker to W00-215P erected	P erected	•	Drillera Ma
Tov.6,1957					CE MEST VINGENTES WINES	Laction 45	MEST VIRBINITE STATES NOVICE N
DATE	I hereby certify I visited the above well on this date,	visited the abo	ove well on t	his date	No.		Z)

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	election government.		et ate	Oil or Gas	Gas Well	TANKING O
Company	DA CATCHE GOINGLA	CASING AND	USED IN DRILLING	LEFT IN	PACKERS	RS WAAA
Address		Size	Mone Ter			Filling M
Farm	Poul THE WORLD	16		TIQUESTI	Kind of Packer	er
ewsul day brief		13		WARD DEEDE	20 28 U.S.	
Well No.	PROTEIN PROPERTION	10			Size of	CENE
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/163			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
Volume	Cu. Ft.	CASING CEMENTED	NTED	SIZE	No. FT.	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	COUNTERED	AT	FEET	LINCHES
Fresh water	feetfeet	FEET	INCHES	ES	FEET	INCHES
Salt water	feet feet	FEET	INCHES	ES	FEET_	INCHES
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Drillers Names	BY NO HED-STEE BLA	FOREY . LEADY	themen.	The distrib	Till brill	LOATH

Remarks:

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

2034 Rods 2034 R	CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST	NG AND TUBING		Clay, stone & cement	PARM G. H. Rolston DISTRICT Union COUNTY Wood	COMPANY W.H. Bickle Est. ADDRESS Parkersburg, W.Va.	vermit No. WOO-200F	THE THE PARTY OF T
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DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

BY. B. BILIDE TO NIET SAFING AND TUBING	Oil or Gas (KIND) AND USED IN LEFT IN O WELL WELL
	DRILLING
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

FARM G.H. Ralston	Clay, stone	& cement	nt Union		COUNTY	Wood	200 200 200 200 200 200 200 200 200 200
Liner Lo	Location	Amount		Packer	Location		
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Fillers' NamesJim	Garrett & I	Tvan Blo	Blosser				
Tubing and rods	pulled,	filling with clay	ith cla	A	1000000232425520 1000000000000000000000000000000000	722324.	Sarria
					218141516177E	OLO STORES	Sept of Mines of Control of the Cont
NOA * COT * AOM	I hereby certify I visited the above well on this date.	visited the al	ove well on	this date.)	,	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

. B.T.	Estrershire.		eded	(KIND)	H. H. Warnstone
Company	III	CASING AND	USED IN DRILLING	LEFT IN	PACKERS
Address		Size	S SHOTE	CTST.	Book Indiana di Amerikan di Am
Farm_		16.			Kind of Packer
Well No.		10		D YAS DEED N	Size of
District	County	81/4			
Drilling commenced		65%			Depth set
Drilling completed	Total depth	53/163			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water in Inch	Liners Used			Perf. top
Open flow after tubing					Perf. bottom
Volume	Ct	CASING CEMENTED.	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	COUNTERED		FEETINCHES
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

W.H.	Bickle Estate			Parkersburg. W.Va	Va.	old name
ARM G. H. Ralston		DISTRICT	Union		od	
'illing Material Used	Clay, stone	le & cement	ent			Contract of the contract of th
	Location	Amount	Packer	Location		Washing of the second of the s
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASING	AND	TUBING
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I LCAT' 99.AC	hereby certify I v	isited the above	I hereby certify I visited the above well on this date.		1.	60

Nov. 22, 1957

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

. Bood	00	CASING AND	USED IN	WELL WELL	PACKERS	BW
Address		Size	8 влота	CJEA.	Soall Intrafely 901	
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Well No	12100 H 100	10			Size of	
District	County	81/4				
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Dining Commence	Teas	5 3/16				
Drilling completed	Total depth	8			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
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1					Perf. bottom	
Volume	Cu. Ft.	CASING CEMENTED	NTED	SIZE_	No. FT	Date
Rock pressure	lbshrs.					
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Remarks:

DATE

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

W.H.	Bickle Est.		ADDRESS		Parkersburg, W. Va.		all House 4
00	44-11	DISTRICT	Ur		COUNTY Wood	od	
Filling Material Used	None	yet					remissok
	Location	Amount	G	Packer	Location		Petrini Vigeties
PLUGS USED A	PLUGS USED AND DEPTH PLACED		CO Trail	BRIDGES	CASING	AND	TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	I.R. Baanser	3					
ormers Names	1				4		Total March
Remarks: Erecting mast to States same is	today, Mr.B	Mr.Blauser d	does not	have permi	aw yet.		20 C C C C C C C C C C C C C C C C C C C
NOW 96 1057				650621282930317	COET 282930377	THE SHOLD STAND	
DATE	I nereby certify I visited the above well on this date.	VISITED THE AD	ove werr on	1	102 2233	JON TON	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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Book	100 COLUMB	CASING AND	USED IN	LEFT IN WELL	PACKERS
Address		Size	Mone yet		The state of the s
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Well No		18.		A SEE CLAY OF	Size of
District	County	81/4			
Drilling commenced		65%			Depth set
Drilling completed	Total depth	8 6			Perf. top
Date shot	Depth of shot	22			Perf. bottom
Initial open flow	/10ths Water in	Inch Liners Used			Perf. top
Open flow after tubing		Inch			Perf. bottom
Volume	Съ	.Cu. Ft. CASING CEMENTED	NTED	SIZE	No. FTDat
Rock pressure	lbs.	hrs.			
011	bbls., 1st 24 hrs.	hrs. COAL WAS ENCOUNTERED AT	COUNTERED		FEETINCHES
Fresh water	feet	feet FEET.	INCHES	S	FEETINCHES
Salt water	feet	feet FEET	INCHES	ES.	FEETINCHE

Remarks:

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va. Charleston, W. Va. Charleston, W. Va. WH. Bell Called Condition Name of Well Operator Residual Called Condition Name of Well Operator Residual Called Complete Address Complete Address Complete Address Complete Address Well To Be Abandoned District Address County Lease or Property Owner Well No. Address Well No. HARRISVIPLEphöre Mumber 24 HOURS IN ADVANCE OF PLUGGING DATE Gentlemen:— The undersigned well operator is about to abandon the above described well and will commence	Well No. 4 Will Cuttle of Well Operator Rankens Guell Operator Complete Address Complete Address Well TO BE ABANDONED Well No. 4 Well No. 4
Address	то ве
	Well No. 4
Address	
be notified JOHN E. LOWTHER - 24 HOURS IN ADVANC	& H. Walson
The undersigned well operator is about to about	ARRISVITATEPHUME Whumber OF PLUGGING DATE
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).	MARRISVITE DATE OF PLUGGING DATE Indon the above described well and v
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."	HARRISVITAGING DATE OF PLUGGING DATE In the date inspector is notified (which this notice so mailed is received, or in the source of the sou
This notice is being mailed by registered mail to each of you above date. OCTISE7 Very truly	E. LOWTHER - HARRISVITLE DATE URS IN ADVANCE OF PLUGGING DATE In about to abandon the above described well and will commence the day on which this notice so mailed is received, or in due course ment of Mines). The day on the date inspector is notified (which date shall the day on which this notice so mailed is received, or in due course ment of Mines). The day on that your respective representatives may be present at the You are further notified that whether you are represented or not proceed on that date, or shortly thereafter, to plug and fill said ection 10, Article 4, Chapter 22 of the Code and given in detail on "Work Order."
	ARRISVITATE PLUGGING DATE OF PLUGGING DATE the date inspector is notified (which date this notice so mailed is received, or in due notified that whether you are represented date, or shortly thereafter, to plug and fee 4, Chapter 22 of the Code and given in due all to each of you at the above addresses whether yours,

WOOD-200-P

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE:

PERMIT IS NOT TRANSFERABLE.

189

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OIL AND GAS DIVISION OF MINES

WORK ORDER

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the pepartment of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:_

Marie

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

FFIDAVIT SHOULD BE MADE IN TRIPLICATE.

Sworn to and subscribed My commission expires: 11-1-58	and that the work Nov. And further dep	AME)	COAL SEAMS NAME)	at 12 ston 19 P	conting as he	Total depth to 1965 nes	SAND OR ZONE RECORD	I. R. Blauser being first duly sworn according to plugging and filling oil and gas wells well operator, and participated in the was commenced on the 2 day of and filled in the following manner:	STATE OF WEST T	STATE INSPECTOR S			COAL OP	WELL OPERATOR AND THE TH ADDRESSES. COAL OP
res:	that the work of plugging and filling said we Nov. 19.57. And further deponents saith not.			with clay e of the clay to the clay to mule let	6 casing. 1545	2045* filled with clay t cement 1965-1850- 5	FILLING MATERIAL	o law depose s and were en he work of plu	WEST VINCINIA, Ohio ss:	STATE INSPECTOR SUPERVISING PLUGGING	ADD RES		ADDRESS	IRD COPY (AND EXTRA COPIES IF REQUIRED) 4
12 4 3	well was completed on the		6" casing cenor	d s s	71.00 5 50 10 1450 W	from total depth feet crushed ston	PLUGS USED	at they are experi self filling the above 19.57, and that		John E. Lowther	Well No. 4. G. H. Rollston	Wood	1957	SHOULD BE MAILED TO EACH COAL OPERATOR A W. H. BICKOI ISTATO NAME OF WELL OPERATOR PARTICOLS DUE: 1. Va.
Notary Public.	15 day of		cemented 3' above attered with pullers			100	CASING	enced in the work of well, that said work the well was plugged			Farm	County	19 19 District	RATOR

