AI



STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
	W T Divi	
COAL OPERATOR OR COAL OWNER	W. H. Bickel	
		.+ . # 4
ADDRESS	Parkersburg, W. Va Rot	ate # 4
	August 28, 1946	, 19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Union	District
	Wood	
OWNER OF MINERAL RIGHTS	390 30'	County
	Well No. 1 810 25	
ADDRESS	P. J. W.T.	
Gentlemen:	R. L. McKibben	Farm
The undersigned well operator is entitled to	drill upon the above named farm or tract	of land for
oil and gas, having fee title thereto, (or as the case	may be) under great or lesse dated NOVE	mher 26
	by R. L. McKibben & Eunice	
his wife to W. H. Bickel	, and recorded on the 2	r Mc,rta D
f December 1943	, and recorded on the 2	day
Book 250 , page 535	in the office of the County Clerk for said	County in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned and		-
to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named and the above named coal operators or coal owners desire to make to such proposed locations and in the desire to make to such proposed locations are administrated.	believes there are no coal operators operated well is located, or within 500 feet of and filed their maps as required by law, exast addressees.	points, or ating beds the bound- cepting the
desire to make to such proposed location, or which the che drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said I hat forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate one moved to overcome same.	ey are required to make by Section 3 of sai use a dangerous condition in or about their them of Mines within ten* days from the Department. Said coal operators are further furnished to them by the Department of Mines as definitely as is reasonable world.	id Code, if respective receipt of er notified s promptly
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to	the above
named coal operators or coal owners at their above so on the same day with the mailing or delivery of West Virginia.	hown respective addressday. this copy to the Department of Mines at (	before, Charleston,
THE RESIDENCE OF THE PROPERTY	ruly yours,	
	17.43. A.	0 3
2031112325	WELL OPERATOR	
Address )	Parkersburg, W. Va.	
of }	STREET	
Well Operator)	Route # 4 12	2/22/2023
S OFFICIAL ST	West Virginia.	
3	STATE	
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the den	found by the department of mines, within said	period of
en days from the receipt of said notice and plat by the dependent shall forthwith issue to the well operator a drilling per ave been made by the coal operators to the location, or approved and the well operator authorized to proceed to drive the coal operator authorized to drive the coal operator a	ermit reciting the filing of such plat, that no	he depart-

215

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WOO-215 PERMIT NUMBER

August 27, 1946 Mr. W. H. Bickel RFD #4 Parkersburg, West Virginia Dear Mr. Bickel: We are in receipt of your application and tracing for proposed location No. 1 on the R. L. McKibben Farm, Union District, Wood County The application is not complete in that data on the lease, when recorded, etc., has not been given. We are enclosing an application form, checking off these items and would appreciate your giving us this information so that we can complete the form just received from you. Very truly yours, Secretary OIL AND GAS DIVISION MG:g 12/22/2023 All

October 9, 1947

Mr. W. H. Bickel RFD #4 Parkersburg, West Virginia

Dear Mr. Bickel:

We have never received record of drilling Well No. 1 on the R. L. McKibben Farm, Union District, Wood County for which permit WOO-215 was issued September 9, 1946.

This information is long past due and we would appreciate your filing two copies of the log on the enclosed forms OG-10 at your earliest convenience.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

ce: George E. Smith, Inspector

AIN

## W. H. BICKEL

OIL AND GAS PRODUCER

Route 4
PARKERSBURG, WEST VIRGINIA



October, 18, 1947.

Mr. C. N. Hall,
Administrative Assistant,
Oil and Gas Division.
Dear sir:

For your information, due to the death of W.H. Bickel, the well for which permit WOO-215, on the R.L. McKibben Farm, Union District, Wood County, Has never been completed. This well was drilled to a depth of 60' in 1946. Drilling operations will be resumed in 1948. Will it be necessary to file for a new permit?

Yours truly,

Harry A. Holliday, Supit.



MINORE INCRED

. VARI. 10. TOO 500

Administrative Assistant.

.ALER . H. O .Th.

For your information, due to the destin of the fillens, for the sell on which permit #00-215, on the H.L. Wolfows Ferm, the well on historiet. Wood County, has never been countered. Into well was drilled to a depth of 60' in 194s. Unilling operations will be necessary to file for a new permit.

Plant accord



STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WOO-	215		WELL F	RECORD		Oil or G	as Well Gas (KIND)
Company W. F		Estate	w. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm R.L. Location (waters).			Acres_ 30	Size		7	Kind of Packer Anch
Well No.	Worthin	agton Crea	Àev. 655 1	16		174	SteelShoe
District Uni		County Wo		132	277-±01	CHIPS AND	Size of 6-5/8x81/4
The surface of tra-			Mc Kibben	10	856-6"		Size of
		ddress Eunic	ce, N. Mexico	81/4	000 0	1639	Depth set_1625
Mineral rights are			AND ADDRESS OF THE PARTY OF THE	6% 5 3/16			Depth sec
	A	ddress Eunio	e, N. Mexico	3			Perf. top
Drilling commence				2			Perf. bottom
Drilling completed			1	Liners Used			Perf. top
Date Shot			8010	Liners Oseu			Perf. bottom
With 25	Qts. Glyc	erine					Feri. bottom
Open Flow 15	/10ths Water in /10ths Merc. in		Inch	CASING CEME	ENTED Non	TZE	No. FtDate
			Cu. Ft.	CASING CEME	MIND	121	1,0.1
Rock Pressure	4,330	lbs. 13	hrs.	None			
Oil			bbls., 1st 24 hrs.	COAL WAS EI	NCOUNTERED	AT	FEETINCHES
Fresh water 2			feet	FEET	INCE	IES	FEETINCHES
	500		7 feet	FEET	INCE	IES	FEETINCHES
Date water	1	Hard or			Oil, Gas	Depth	
Formation	Color	Soft	Тор	Bottom	or Water	Found	Remarks
Clay	Yellow	soft	0	10		3 2 7 10 7 10 7	
sand	grey	med.	10	30	frach	+ - 201	
lime	hard	dark	30	40	TIESH W	ater-20	fill to 15'
slate	white	med.	40	75		-00	1111 00 10
shells	gmeg.	med.	75	145			
lime-sand	CARLO CA	hard	145	155	selen and		
slate	white	soft	155	190			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay sand lime slate	Yellow grey hard white	soft med. dark	10 20	10 30 40	fresh wa	ter-20'	fill to 15'
shells lime-sand slate red rock	gmed.	med. hard soft soft	40 75 145 155 190	75 145 155 190 205	selen and	5	
slate slate lime shel slate	white	firm soft hard soft	235 235 235	235 230 235 240		, (1) h	African
gritty li red rock slate red rock	red white	med. soft med. soft firm	340 350 360 400 435	350 360 400 435 450			
pink rod slate red rech slate	k pink white	soft med. soft	450 465 500 530	465 500 530 560			
red rock	blue	soft	560 650	650 720 765	-900000	79.00	eta.
slate slate lime	blue black black	med. soft	765 835 838	835 838 848 858		- 1000 000 000 app. 1000 000 100 100 000 000	- Goble
slate sand slate send	black grey white white	soft med. soft	848 858 864 890	864 890 905	32.232	25 6 12. SEP 12.	/22/2023
slate lime sand slate	black grey white black	soft med. soft	905 986 936 980	936 936 980 1074	611181930:	A Comment of the Comm	
lime	white	med.	1074	1084	SELECTION OF THE PROPERTY OF T	110168	Rema ks

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
slate slate lime slate slate slate sand slate sand slate sand slate sand slate slate slate slate slate slate lime slate-shell shale Berea sand slate	black white black white hard black white black white white white white dark red dark grey black grey black grey black brown white black	soft med. med. soft white soft hard soft hard soft hard soft hard hard hard hard med. hard soft hard hard hard soft	1084 1130 1135 1150 1180 1245 1250 1350 1370 1380 1465 1490 1503 1597 1607 1615 1700 1750 1815 1975 1986 1986-6	1130 1135 1150 1180 1245 1350 1370 1380 1468 1490 1500 1503 1597 1607 1615 1700 1750 1815 1975 1986 1988-6"	-l989-6"-0	1500 as-1988- 8/10 W-3	Filledto 300'
sand sand slate	white dark bla cl	med. med. soft	1998 3000 3007	3007 3015	Gas 199		-30/10 #-8*
2 1972 - 7 4 19 7 7 10 1 9 1 1 1 9 1 2 1	TATE	1963.2 1963.2 1963.2	10 20 10	42 42 27	frosh w	80; 80;	fill to 15
Fall water	Culor	Fort 4.22 Mard or Noft	Lob	PE.	or Waler	Figurd Feaud	Remarks
Volune Hoek Pressure Oil Fresh water 2		Teer	Cu. Ft. hrs. bbls., fat 24 brs. feet	k OR	NGOUNTERED THE		TOTAL TAGES
Open Play 1.2	Victor Mater		Fig. 4 W. Inch	Lines Usod	CHLEY TOP		Peakabelton 25
Drilling commend Drilling perceleted	19 10 7	rudrees - 1	s in the same of t	8 8 8			Le parion
The surface of i.e. dimeral richts ar		ddress		8%	0.50.	*(0):	Del sp Box Stable
ekntion (waters) Well No District		County 25	-A-307.	18		75).	Kirl of Packet 12
Johnphny Fr. 18. Address of any Parm F. E.			CLOS TO THE STATE OF THE STATE	Casing and Tabing	Used in Driffing	Melt in Well	Packera
	179					011 01 (9	12/22/2023

Date Sept. 24, 1948

APPROVED J. C. Beichel, Eurse, Owner

By Harry a Hollidag Suff, (Title)

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WOO-215P	_				We	II No	1
COMPANY W.H. Bic	kel Estate		ADI	RESS Parkersb	urg, W. Va.		Corms No.
FARM R.L. McKib	ben	DISTRICT	r_ Uni	onc	UNTY WOO	d	
Filling Material Used	Clay, stor						Address A
Liner Lo	ocation	Amount	91	Pacķer	Location	l	e to e
PLUGS USED AND DEPTH PLACED				BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
					0		District
The policy are seen as a first of the seen as			40 0 5.0 - 0.3			Lisenso	Defiling com
Perf. top				dayeb lare	E-1000	bajyk	prop unifierd
					IngeO		Date shot
Perf. top			Langua I.)	dent RicrotaW edi	IA	viol	Inde ladel
mediod from				doaldi riste edi		er tobini	Open flew at
N. PT Dat	9213	(181 MB) (4)	ONSTRUC	71.50 mg			Volume
RMONT TARA	ma igaigi		W 34.55	and	341		Library Acust
							-
Drillers' Names I.R.	Blouser & :	Jim Garre	tt	1937	3991		_1078% JIA3
Remarks:							
Hole filled	to 1675'	Getting	ready	to pull 7**			
	200	00T198	311723 VED S				
	000	RECENT WEST VIR	GINIA S	70			

Oct.25, 1957 I hereby certify I visited the above well on this date.

12/22/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	-			Oil or	Gas Well	era e aeste liera.
book	a company and a second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS AGAA
Address.		Size	& enota	veiD	heall taleets	M sailii'i
Farm_		16		(037890)	Kind of Pack	cer
Well No.	5" (2900) 198	13		ARD CREEK	CIRCLES COS	* :
	County	81/4		11009	Size of	damas Jerrania
		6%			Depth set	
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	•		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					*
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	++				
Salt water	feetfeet	FEET	INCI	IES	FEET	INCHES
Drillers' Names		Thear ari	trai '	en e	belilt.e	Remarks:
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WOO-215P	- · · · ·				Wel	I No	
COMPANY W.H. Bi	ckel Est.		ADD	RESS Parkersb	urg, W. Va.		and times
FARM R.L. McKibl	ben	DISTRIC	Unio	onc	OUNTY WO	od	
			2013 147				L. Zanguno.
Filling Material Used	Clay, sto	ne & ce	ment		•		aroabh?
Liner Lo	cation	Amount		Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			L. We	vini	40		and the late
148 (1190)					17 1/2	13	None
					1629'	7**	None
Let to	46.			C dimen in		ibasaln	mes gadbyC
model (1991)				7068.30	ligsQ		late snot
401.7384			isti gibildi.	cland	s   [7]	wdl	nigo isi)in
- Part Maring						mid of we	
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ted They	ESIS	THE THERE IS A	SASING	F 100			OWERLEY
				2015	Levil.		Language State
		1					
Drillers' Names Ivar	Blosser &	Charlie	Gregor	.À	Total Control		
			To the Police when				Thought 1985
Remarks:							
Probably remove	spudder to	day, w	ill ere	ect marker lat	ter	23.60	AVI 'enelligel
					68	272829	30317
					1 250	E TO	7
					253	ESTO	2 20
					22	25	195
					182	NEW T	1 9
Nov.1,1957	I hereby certify I v	isited the ab	ove well on	this date.	6	101000	TI TILLIAM
DATE		,		10	6-1	X SIN	Eligh
				18 June	rxaur	the	
					רפום	2/22/	2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No	Pariferential as in		• 3	Oil or	Gas Well	trastani)
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	1100 PACKE	RS MAAR
Address		Size	enoje.y	aro.	_best farmin	ell malting
Farm.		16		STATE STATE OF STATE	Kind of Pack	er
BMHUT GMA DRIVA	aspoints.	13	<ul><li>は表現する</li></ul>	CARTURA ORA	600 000 18	
Well No.	1170089 <b>301</b> 87 30 34083 340	10		COOW	Size of	ASMSC
District	County	81/4				
Drilling commenced	10281	6% 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
					,	ediam-92
Drillers' Names	Tallal Tooling to	OTO LLIN	. To DOUGHT		KONET VLO	BOOTI
Remarks:						

B-8



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	J. R. Blausel
Charleston, Tr. Yu.	J. M. Blausetler, w. Va.
	W. M. Buckel Cestate
Coal Operator	Name of Well Operator
	Parkerslesse W.16.
Address	Complete Address
	D. + 17 1257
Coal Owner	Date 177
Coal Chile	WELL TO BE ABANDONED
TREATE MEET BY SELECTION OF THE SELECTIO	Union District
Address	Wood
Lease or Property Owner	Well No.
	Demelles
Address	M. J. M. Ribbey Farm
JOHN E. LOWTHER / HAR	RISVILLE, W. VA.
Inspector to be notified 24 HOURS IN ADVANCE OF	Telephone Number135
E4 HOURS IN ADVANCE O	r FLOGGING DATE
Gentlemen:	
The undersigned well operator is about to about	andon the above described well and will commence
CONTRACTOR OF STREET	
the work of plugging and abandoning said well or not be less than five days after the day on which should be received by the Department of Mines).	h this notice so mailed is received, or in due course
This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	t date, or shortly thereafter, to plug and fill said
This notice is being mailed by registered maabove date.	ail to each of you at the above addresses on the
100 C In Learness (10112232425262) Sure la contra	Very truly yours,
CE IVENIES OF	Well Operator
NOTE: Upon the abandonment of any well drilled registered engineer, shall be filed with THREE CO "WORK ORDER" AND TWO COPIES OF THE show the district and county in which the tract of the name or names of the owners and names of acabandoned, determined by survey with the course ent points or landmarks on said tract.	OPIES OF APPLICATION, (OG-9) AND E WELL RECORD, (OG-10). The map must f land is located, the name and acreage of same, djacent tracts and the location of the well to be see and distances of such well from two perman-
NOTE: In case plugging is not commenced wishall expire and be of no further force or effect.	thin four months from the date of permit, same

NOTE: PERMIT IS NOT TRANSFERABLE.

Permit Number

WOO-215-P

B-9

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

(REQUIRED Systematic Annual Control of the Control
Well to be plugged and filled as follows:
Total depth of hole 2015, Fill with
day from way depth to 1990.
Reat cement 1995-1985, 5 ft crushed slong
Sealing off Berea. Continue filling with clay
b 50' below 6 % casing 1575' 1659'  Lift 6 % casing as hale
Cerrent to 1480; which is 20 above Jugun
Dand!
Heat coment from 1480-1470, 5 ft of crushed
set a permanent bridge at 1263, for
backs of hear cement, 3 ft prushed stone
The week clay to 865. Nest convent 15.
Pull balance of 6 % casing. Set permanent
bridge at 277 ft. Two sacho Meat Cement,
Erect marker as described in Rule 18.
and its mose in our control of the first your respective requestions may be present at the
To the Department of Mines
Coal Owner or Operator,  Lease or Property Owner.

# Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Mary D. A.	A STREET
Well	Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately appropriate the plugging and filling of the well above mentioned.

DEPARTMENT OF MINES Oil and Gas Division

Marie By:-

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B' FORM'OG-8

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

Well N R. L Tohn E.  DAVIT  and and say the mployed by lugging and	3	CATION  Cation  Inced in the well, that sa	District  County  Farm  work of
Well N R. L Iohn E. DAVIT  and and say the mployed by lugging and	ober 17, 1957  WELL AND LOC  on  d  o. 1  McKibben  Lowther  hat they are experient self I filling the above were	enced in the	District  County  Farm  work of
Well N R. L Iohn E. DAVIT  and and say the mployed by lugging and	on d o. 1 o. McKibben Lowther hat they are experience self if filling the above were	enced in the	District  County  Farm  work of
Well N R. L Iohn E. DAVIT  and and say the mployed by lugging and	d  o. 1  o. McKibben  Lowther  hat they are experience self I filling the above were	enced in the	Farm work of
Well N  R. L  Iohn E.  DAVIT  and and say the mployed by lugging and	o. 1 Lowther  hat they are experience self I filling the above were	nced in the	work of
R. L.  Iohn E.  DAVIT  and and say the mployed by lugging and	o.  McKibben  Lowther  hat they are experient self I filling the above were	nced in the	work of ,
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and and say the mployed by lugging and	self I filling the above v	well, that sa	aid work
mployed by ugging and	self I filling the above v	well, that sa	aid work
		ne well was	plugged
	PLUGS USED	CA	SING
	SIZE & KIND	CSG	CSG LEFT IN
nt 1995- erea. 0 8 casing illed wi Sand. N stone fi t 1265'. tone. F d balance t. 2 sa Filled	continued fill 1659. The clay to the clay	ay asing.	None
	ground. Le	ettered v	vith pul
	n ame and t	late of a	Dallaoili
d well was	or Beans	4 12/2	2 <mark>2/2023</mark>
	led with nt 1995- erea. ( 8 casing illed with Sand. I stone fi t 1265'. tone. H d balance t. 2 sa Filled describe	led with clay for nt 1995-1985-5feet erea. Continued fill 8 casing 1659. illed with clay to Sand. Neat cement stone filled with t 1265. 2 sacks of tone. Filled with cla d balance of 6 5/8" of t. 2 sacks neat Filled with clay described in Rule 18.  DESCRIPTION 6" casing of ground. Le n ame and of d well was completed on the DEC. So Nov.	led with clay for 65/8 18 nt 1995-1985-5feet 2" 2015 erea. Continued fill-8 casing 1659'. illed with clay to Sand. Neat cement stone filled with t 1265'. 2 sacks of tone. Filled with clay d balance of 6 5/8" casing. t. 2 sacks neat Filled with clay described in Rule 18.  DESCRIPTION OF MONUM 6" casing cemented ground. Lettered with clay ame and date of a same and date of

CEPARTMENT OF MINES

#### APPIDAVIT OF PLUGGING AND FILLING WELL

old) .nol	ARTO THE CONTROL OF THE PROPERTY (1975)		
	T. W. Edding . W. W.		
	CV . is Trust product N4		
	UCLOROTALT, LEST		
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			With product to the same of th
	book!		
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	John Leviller		
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E-6 October 21, 1947 Harry A. Holliday, Superintendent W. H. Bickel

RFD #4 Parkersburg, West Virginia

Dear Mr. Holliday:

We are in receipt of your letter of October 18th advising us that Well No. 1 on the R. L. McKibben Farm, Union District, Wood County has never been completed.

We have renewed your permit WOO-215 which is extended to February 21, 1948. If drilling cannot be resumed by that time, another renewal should be requested.

Very truly yours,

Secretary OIL AND GAS DIVISION

MG:g co: George E. Smith, Inspector Telephone 278

F.7

## W. H. BICKEL-Estate.

OIL AND GAS PRODUCER

Route 4

PARKERSBURG, WEST VIRGINIA



April 28, 1948.

Department of Mines, Oil and Gas Division, Charleston, W. Va.

Gentlemen:

We are desirious of starting our new well on the R. L. McKibben Farm, Union District, Wood County. Our drilling permit W00-215 was renewed to Feb. 21, 1948. We are requesting that this permit be extended as we wish to start well by May 10, 1948.

Yours truly, follow, Harry A. Holliday, Supit. W. H. Bickel, Estate,



April 29, 1948 Mr. Harry A. Holliday, Superintendent W. H. Bickel Estate RFD #4 Parkersburg, West Virginia Dear Mr. Holliday: In compliance with your request of . April 28th, we have renewed your permit W00-215 for the drilling of Well No. 1 on the R. L. McKibben Farm, Union District, Wood County. Very truly yours, Secretary OIL AND GAS DIVISION MG:g 12/22/2023