DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
None	A. M. Cooper
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
SOLE OF ENAMEN OF GOAL CONTEN	3107 Elm St., Parkersburg, W.
ADDRESS	COMPLETE ADDRESS
	September 29, 1946
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union
ADDRESS	Distric
	Wood County
OWNER OF MINERAL RIGHTS	Well No. 1 8/2 20',
ADDRESS	Jas. A. Yost
ENTLEMEN:	Farm
	ill upon the above named farm or tract of land for
and gas, having fee title thereto, (or as the case m	1011
Greg (2.1976, made)	y 4 Yost and Mary G. Gost, to
IM Cooper	, and recorded on the 14/k day
Conquist 1946, in	the office of the County Clerk for said County in
ook 285 , page 417	
and County above named, determined by survey and cound marks. The undersigned well operator is informed and be coal beneath said farm or tract of land on which said its of the same, who have mapped their workings and contract of the same, who have mapped their workings and contract the same, who have mapped their workings and contract the same, who have mapped their workings and contract the same, who have mapped their workings and contract the same, who have mapped their workings and contract the same and contract the sa	elieves there are no coal operators operating beds d well is located, or within 500 feet of the bound-
oal operators or coal owners (if any) above named as	addressees.
The above named coal operators or coal owners (if esire to make to such proposed location, or which they be drilling of a well at said proposed location will cause all mines, must be received by, or filed with the Department copy of this notice and accompanying plat by said Department forms for use in making such objections will be comptly on request and that all such objections must see cound or grounds on which such objections are based location should be moved to overcome same.	are required to make by Section 3 of said Code, if e a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified e furnished to them by the Department of Mines et forth as definitely as is reasonably possible the
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were m	
med coal operators or coal owners at their above sho on the same day with the mailing or delivery of the est Virginia.	wn respective address day before
Very tru	ly yours,
0101112137	Pru O
. 183	1 Mosper
6° OCT 1946	WELL SPERATOR 3107 Elm
WEST VINITIAL Address)	
of }	Parkersburg
Well Operator) .	CITY OR TOWN
Eleca Maria	W. VA. 12/22/202
20202	12/22/202

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

TRACES ME COMPANY, CHARLESTON, W. VA.

W00-218

PERMIT NUMBER

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

regood A. A. A.	Mode
NAME OF WELL OPERATOR	COAL OPERATOR OR COAL OWNER
. 3107 Elm St., Parkershurg, A.	
COMPLETE ADDRESS	ADDRESS
September 29, 1946	
PROPOSED LOCATION	CDAL OPERATOR OR COAL OWNER
Union	
District.	ADBERGE
Attage Doew	
WOOD County	OWNER OF MINISTRE
Well No. 1 8/2 28	
Juoy .a .ast,	* SERRICA
ifarm.	Nath-tares
to drill upon the clove named farm or tract of land for	and the undersigned well operator is entitled
case may by) under grant of lease dated	and gas, having fee title thereto, (or as the
rade by the to theme when the last , to	g paries buy
and recorded on the the day	L'Al Comor Reserving
in the office of the County Clerk for said County in	Conquest 1946
di Anno Mes ini alato famno am in aamo am ur	1205 49
	, Page / Land
tent engineer and shows the proposed location of a well-well operator on the farm and in the Magisterial District and courses and distances from two permanent points or	Description for oil and cas by the undersigned .
and believes there are no coal operators operating beds ob wild well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the led as addressees.	riw no basi to tours to miss offs hisping lang
ms (if any) are notified that any objections they may always are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective epartment of Mines within tent days from the receipt of all Department. Said coal operators are further notified will be transished to them by the Department of Mines as set torth as denutely as is reasonably possible the based and indicate the direction and distance the pro-	The above named coal operators or coal owner to make to make to such proposed location, or which edrilling of a well at said proposed location will a manes, must be received by, or filed with the Dopp of this notice and accompanying plat by said torms for use in making such objections who comptly on request and that all such objections monthly or request and that all such objections monthly or repured on which such objections are seed location should be moved to overcome same seed location should be moved to overcome same
nly in Department's copy.)	(The next paregraph is to be completed or
ere mailed by registered mail, or delivered to the above	
ve shown respective address day before, of this copy to the Department of Mines at Charleston,	med coal operators or coal owners at their abovery
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Tibara	morbs A. Address
Parkersonra	To Well Character (Contracted Contracted Con
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12/22/2023

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Section 5. If no such objections he first or he found by the department of mines, within sail period of on dry from the account of value, the account of value, the account of value, the department of value, the proposed location, he department shall be bright issue to the will cherefor a deciling permit reciding she films of such plat, that no objections are been made by the cost operators to the location, or token thereto by the department, and that the same is approved and the well-experator authorized to proceed to drill as said location.



A. M. COOPER

OIL & GAS WELL DRILLING CONTRACTOR
3107 ELM STREET

PARKERSBURG, W. VA.

March 13, 1947

The Department of Mines Oil and Gas Division, Charleston, W.Va.,

Enclosed you will find record of well drilled on the farm of James A. Yost, in Union Dist. Wood County, W.Va.,

Please send me plugging permit and plugging schedule for this well.

Respectfully yours.

A.M.Cooper



marietta B-

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. Woo-218

Oil or Gas Well Dry

Company A.M.Cooper	Cubiting talled	Used in Drilling	Left in Well	Packers
Address 3107 Elm Street, Parkersburg,		Dining	Wen	
Farm James A. Yost Acres 82	Size			
Location (waters) Bull Run				Vind of Doolson
Well NoElev				Kind of Packer
District Union County Wood	***************************************			
The surface of tract is owned in fee by Same	10			Size of
Address		360		
Mineral rights are owned by Same	65%	1187		Depth set
Address		1718		
Orilling commenced Nov 20 1946				Perf. top
Orilling completed March 13, 1947	2			Perf. bottom
Date Shot NO From To			<u> </u>	Perf. top
With.				Perf. bottom
Open Flow /10ths Water in		A CONTRACTOR OF THE PARTY OF TH		
/10ths Merc. in	Inch CASING CEM	ENTED no	.SIZE	No. Ft. Dat
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bbls., 1st	24 hrs. COAL WAS I			
resh water 50 feet	feetFEI			FEETINCHE
Salt water 1630 feet		INC	HES	FEET INCHE

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED COMPANY OF SAME AND COMPANY OF SAME A

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(Title)

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.W00-218-P	o BO					We	ell No	1.
COMPANY A.M. Co	oper		AD	DRESS 31	07.Elm	Street :	Parker	shurg
FARM James A.Yo	ost W	DISTR				OUNTY WOO	TET TTO	
			ZANTEUT -			701111_44-4		2,4693
Filling Material Used	Clay		619					
Liner Lo	cation	Amour	nt. U.	Pack	079			
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CEMENT-THICKNESS				BRIDGES		CASIN	G AND TU	BING
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3-20-47	hereby certify I	it of 4	All OF MARIE	31)				
DATE	hereby certify I vis	sited the abo	ve well on t	his date.				

12/22/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or G	as Well	
t Participations i	serth mis. voic same	IO A THE COLUMN		Tadoa	O .E.N. 77	AHM(E)
*BV * W Boo	W YTYUO O	CASING AND	USED IN DRILLING	LEFT IN	PACKER	SIMIAT
Company				P 90		na an' andrewalla, an arthur I and the the
A 33		Size		7,610		
Address		16			Kind of Packer	280.6
Farm	apol redeal					
	o de la compansión de la c	13	GIDAL	A REAL DESCRIPTION	Cina of	
Well No.	ABYCOLA LOCATION LA RECOVER	10	90. 9210	POPOW	Size of	IN33
District	County	81/4				
		65/8			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	9			Perf. top	
Drining compressed		3			Perf. bottom_	
Date shot	Depth of shot	2				
	/10ths Water inInch	Liners Used			Perf. top	
Initial open now					Perf. bottom_	
Open flow after tubing	/10ths Merc. inInch					
	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Volume	Cu. Ft.	Onbrid Car				
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	111 1-4 04 hwa	COAL WAS E	ENCOUNTERE	D AT	_FEET	_INCHES
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Drillers' Names	1301100 0. BAGAGIED	The second secon	1. in 1. in 1.	For SAS	.onlaso	
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Remarks:						

DISTRICT WELL INSPECTOR 12/22/2023

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W00-218-P		loker and		710101 1011		I No. 1	•
COMPANY A. M. C	ooper		ADI	RESS Parkers	Elm St, burg, W.	Va.	all flows
FARM James A.	Yost	DISTRIC	T Unio	on co	UNTYW	ood	
Filling Material Used	Clay		asi2				gasamae Sasamae
Liner Lo	cation	Amount	t	Packer	Location		en e
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Drillers' Names A	.T. Yost	114	4	190)			1 300 100
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					VEST DEPARTME	VINCENIA NT OF MIN	ES S
					182	*	
3-31-47	I hereby certify	I visited the a	bove well or	n this date.	38888	222000	169
				G.E.Smit	h	and the same	

12/22/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Drilling commenced Drilling completed Total depth 5 3/16 3 Perf. top. Date shot. Depth of shot. 2 Perf. bottom Initial open flow. /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET IN Fresh water feet feet FEET INCHES FEET IN Salt water feet feet FEET INCHES FEET IN Drillers' Names 100 Depth set 15 3/16 3 Perf. top. Perf. top. Perf. bottom CASING CEMENTED SIZE No. FT. COAL WAS ENCOUNTERED AT FEET IN FEET INCHES FEET IN Drillers' Names 100 Depth set 15 3/16 3 Depth set 15 3/16 3 COAL WAS ENCOUNTERED AT FEET IN Drillers' Names 100 Depth set 15 3/16 3 Depth set 15 3/16 3 Perf. top. Perf. top. Perf. bottom CASING CEMENTED SIZE No. FT. IN FEET INCHES FEET IN Drillers' Names 100 Depth set 15 3/16 3 Depth set 15 3/16 3 Perf. top. Perf. bottom P	Permit No.	Stor. Tlm e		GeTA .		Oil or	Gas Well	CVARWELL
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Well No. District. County. District. County. Drilling commenced. Drilling completed. Total depth. Date shot. Depth of shot. Initial open flow. /10ths Water inInch Open flow after tubing. /10ths Merc. inInch Volume. Cu. Ft. Rock pressure. Ibs hrs. Oil. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET IN Fresh water. feet. FEET INCHES FEET IN Drillers' Names. Drillers' Names.	Address			Size	V.s	63	heat) Taired	
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Drillers' Names 1038 ft0 beweites feet FEET INCHES FEE	Fresh water	feet	feet	FEET	INCI	HES	FEET	INCHES
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and was going to rip off a few joints.	Duilloud Manne	erewed on again	a jon	Jud anteas	*8\8.0	i narted	They dan	talianio).
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	Remarks:							



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DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W00-218-P	- -						ell No. 1	
COMPANY A.M. C	ooper		ADD	RESS Park	310 cersh	ourg W.	treet Va.	a
FARM James A.	·	DISTRIC			CO	UNTY Wo	od	
Filling Material Used	Clay		avik					
Liner Lo	ocation	Amount	7)	Packer		Location	n	ana
PLUGS USED	AND DEPTH PLACED		Se State	BRIDGES		CASII	NG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	N	RECOVERED	SIZE	LOST
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					30/300			
Drillers' Names	A.T. Yogt	13.71		3391		Test	1	- 15V 105
Remarks: This	job was com		4-2-47	100 M 56 789	AI NEST PARTME	14151617 18 PR 1947 VINGINA VI OF MINES	0702122793	ing troubelt

G.E.Smith

DISTRIZZ VEZL ZO ZOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Jase Ja		241	un A		Oil or	Gas Well	COMPANY
Company	T. 71/160	nol	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	CERS LA ACT
Address			Size		Clay	short fairs	
Farm	Panker Lose		16		401390	Kind of Pac	ker
Well No.	100 25 000 NO. 100 NO.		10	ACED	AND DEPTH P	Size of	теаназ
District	County		81/4				*
Drilling commenced			6%			_ Depth set	
			5 3/16				
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. botton	n
Initial open flow	/10ths Water inI	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inI	Inch				Perf. bottor	n
Volume	Cu	Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbs.	hrs.					
Oil	bbls., 1st 24	hrs.	COAL WAS EN	COUNTERE	D AT.	_FEET	INCHES
Fresh water	feet	feet	FEET_	INC	HES	FEET	INCHES
Salt water	feet	feet	FEET_	INC	HES	FEET_	INCHES
Drillers' Names			A-2-47.	to Lermon	969 (O)	nida	:edtumo#
Remarks:							

B-8



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.				
		A. M. Coope	ribls - Hea	su Inddi
COAL OPERATOR OR COAL OWNER	1/5/5	NAME OF WEL	L OPERATOR	- 1744 C 54
	- *gaes	3107 Elm St	reet	
Telegraphic accommisses .	173.06	Parkersburg	, W. Va.	ow or his
ADDRESS	10000	COMPLETE	ADDRESS	
and but no stee	· politica	March	14,	194 7
COAL OPERATOR OR COAL OWNER	, , , , , , , , , , , , , , , , , , , ,			194
	1999	WELL TO BE	ABANDONED	Circ Fac
	15036	Union		
ADDRESS	***************************************	OHIOH		District
		Wood		
		wood		County
LEASE OR PROPERTY OWNER	Well No.	1*0001		ord like
	***************************************	- 1001	VES	ASO 7237
ADDRESS		James A. Yo:	st	Farm
Gentlemen:— The undersigned well operator is about to aband	don the ab	oove described v	vell and will o	commence
the work of plugging and abandoning said well on the work of plugging and abandoning said well on the which date shall not be less than five days after the course should be received by the Power than the plugging and abandoning said well on the work of the plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of plugging and abandoning said well on the work of the	e day on	which this notic		
or in due course should be received by the Departme	ent of Min	nes.)		
This notice is given you in order that your replugging and filling of said well. You are further notice, in the manner required by Section 10, Article 4, reverse side of this notice, in "Work Order."	otified that ate, or sh	at whether you cortly thereafter	are represent	ed or not
This notice is being mailed by registered mail to above date.	o each of	you at the ak	oove addresse	es on the

Well Operator.

12/22/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

13-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total depth - 2131'

Fill with red clay from bottom - 2131' - 2060' - 21' above Berea

20601 - 20501 Neat cement

2050' - 2047' - sealing Berea Drive wood plug.

SET A PERMANENT BRIDGE AT 1748' - 30' below 5-3/16" casing

2 sacks neat cement and 5' of crushed rock on bridge

Pull 5-3/16" casing

Fill with clay to 1450: - 1440

5' crushed rock on cement

1435' - 1400' Clay

SET A PERMANENT BRIDGE AT 12171

2 sacks neat cement and 5' of crushed rock on bridge

Pull 6-5/8" casing

Fill with clay to 1000:

1000' -9901 Neat cement

9901 -987' - sealing hole completely above salt sands Drive wood plug

3601 SET A PERMANENT BRIDGE AT

2 sacks neat cement and 5' of crushed rock on bridge

Pull 84" casing

Fill with clay and cavings to Surface

ERECT MARKER SUCH AS IS DESCRIBED IN RULE 18, 1931 REGULATIONS

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

, 194.7

12/22/2023

DEPARTMENT OF MINES Oil and Gas Division

By: _

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.