

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, July 23, 2025 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 3 47-107-00219-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

WAMSLEY, W. B. & JESSIE L Farm Name:

U.S. WELL NUMBER: 47-107-00219-00-00

Date Issued: 7/23/2025

Vertical Plugging

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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RECEIVED

JUN 2 3 2025	DEPARTMENT OF ENVI	EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS
WV Department of Environmental Protection	APPLICATION FOR A PERM	AIT TO PLUG AND ABANDON
		f insection/ Waste displace/ / derground stocage) Deep// Maste &X
5) Location: Eleva	ation809.70'	Watershed Worthington Creek County Wood Quadring to Willow Island 7.5
	known - W-DEP Paid Plugging Contract 01 57th Street Southeast harleston, WV 25304	7) Designated Agent Jason Harmon Address 601 57th Street Southeast Charleston, WV 25304
Name April Law	and the state of t	9) Plugging Contractor Name Southern Hydrocarbon Corporation Address 934 Little Coal River Road
Spend	lain St. cer, WV 25276	Alum Creek, WV 25003
See Attached Wo	ork Procedures	
otification must be ork can commence.	given to the district of	De sant de syn der en note egypte sent en met 1940 eeuw veel begen eeuw gegen meer nicht en s Admit vegend by Anti-Lynnen Be Off-Anti-Lynnen met spellen

RECEIVED Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection April Lawsor Digitally signed by: April Lawson DN: CN = April Lawson email = appil.n.lawson@wv.gov C = US Date: 2025.06.18 11:18:01 -

Plugging Procedure

Date: 05/30/2025 API #: 47-107-00219

Operators Well Number: W.B. Wamsley #3

Closest Offest Wells with available information: 47-107-00219

- 1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
- 2. Blow down well.
- 3. POOH with Tubing, RIH and confirm TD and fill depth.
- 4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
- 5. Lead with 6% get spacer on all cement plugs.
 - a. Note: API Class A or Class L will be used for cement plugs.
- 6. Plug 1: Set cement plug from approved tag depth (+/- 1144') to 1030' to cover 6 5/8' casing shoe.
- 7. Free point 6 5/8", rip and pull pipe.
- 8. Plug 2: Set 100' cement plug across casing cut (50' inside and 50' on top).
- 9. Plug 3: Set cement plug from 860' to 760' to cover elevation.
- 10. Plug 4: Set cement plug from 100' to Surface.
- 11. Set Monument 30" above ground with Well Name, API Number, and Plug Date

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL RECORD Oil or Gas Well Permit No Wamsley 611 and Das Co. Packers Walker, RT 1 Walker. 2VIFa. Walland Jessie Lvansler Size Location (waters)Worthington Creek Kind of Packer Well No. - 1 District_Union_ Joo_C The surface of tract is owned in fee by ... AND JINSCHIM Renal cy 1000 1089 Depth se Mineral rights are owned by HRPIS LCY and Whit Intelline 6% **53/16** Address Walker, W. va. Perf. tou Drilling commenced Drilling completed Fcb 1948 Parf hotton Liners Used Perf. top. none Date Shot didnt shortsom Perf. botton With Open Flow /10ths Water's CARING CÈMENTED /10ths Merc. in INCHES COAL WAS ENCOUNTERED AT 5:11h per day INCHES PERT INCHES Fresh water 35 INCHES PEET INCHES FEET Salt water_DODC Hard or Off, Gas or Water Depth Found Formation Color Tep White soft 0 12 line: hard 12 35 red · SOft 第二: 145 white såfb 148 195 .RECEIVED . hed BOEt 195 Office of Oil and Gas 205 line hard 205 225 Ø JUN 2 3 2025 Red soft 225 263 sandy 11m herd 203 315 -WV Department of Environmental Protection ed soft 315 335 hite. \$88S 335 345 soft red . 365 350 lime soft 357 350 red soft 357 765 shale soft 365 380 red grittylime Boft 380 425 hard 425 337 ed /-BOCE-437 500 hite soft 500 580 ·eđ · soft อีกก 600 hite ann . 680. rea 580. 710 ∳hite soft 716 ~ 848 · black slate soft 010 005 84 R ·lime sand blackslate soft. biö Boft 095 104 pink soft :: 1042 1947 black slate soft 1047 LP87 · Sand soft. 0012 1121 **288** #### Boft

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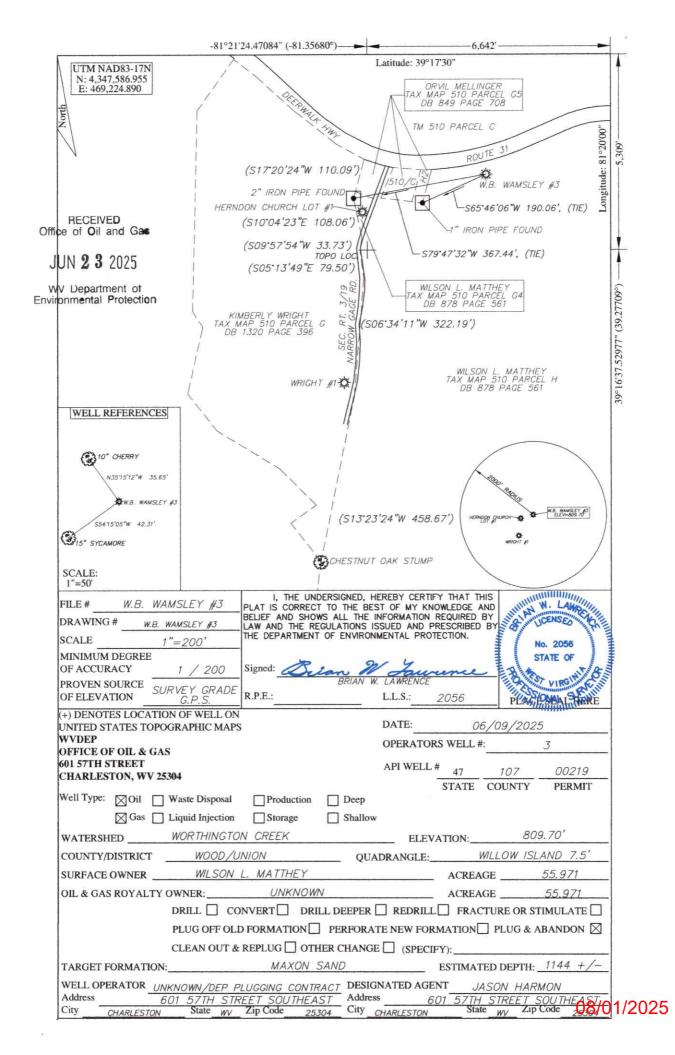
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2025

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WW-4A Revised 6-07

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JUN 2 3 2025

WV Department of Environmental Protection

1)	Date:	
1)	Date.	

05/30/2025

2) Operator's Well Number

W.B. Wamsley #3

3) API Well No.: 47 -

00219

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator Name	
(a) Name Wilson L. Matthey		Not Reported
Address 6360 Deer Walk Hwy.	Address	
Walker, WV 26180	(A) C1 O	
(b) Name Not Reported		vner(s) with Declaration
Address	Name	Not Reported
(400 - 400 -	Address	
(c) Name Not Reported	Name	
Address	Address	
6) Inspector April Lawson	(c) Coal Les	see with Declaration
Address 347 Main St.	Name	Not Reported
Spencer, WV 25276	Address	
Telephone (681) 990-6944		
1000		
However, you are not required to take any action at all. Take notice that under Chapter 22-6 of the West Virginia accompanying documents for a permit to plug and abandor Protection, with respect to the well at the location describ	Code, the undersigned well on a well with the Chief of the ed on the attached Applicativered or certified mail or del	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, livered by hand to the person(s) named above (or by publication in
Well Opera By: OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 57th Street, 56., Charleston, WV 25304 My Commission Expires April 58, 2027 Telephone	Unknown - DEP Pake Jason Harmon WV Office of Oil and 601 57th Street Sout Charleston, WV 2530 304-926-0452	Gas Deputy Chief
Subscribed and sworn before me this	day of June	Notary Public
Oil and Gas Privacy Notice		

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov. 08/01/2025



RECEIVED Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection WW-9 (5/16)

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Office of Oil and Gas

API Number 47 - 107 _00219
Operator's Well No. W.B. Lamsley #3

JUN 2 3 2025

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

WV Department of Environmental Protection

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknown - WVDEP Paid Plugging Contract OP Code
Watershed (HUC 10) Worthington Creek Quadrangle Willow Island 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste: Production Fluid and Cement Returns
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain)
Will closed loop systembe used? If so, describe: Above Ground Steel Pit
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT is so on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable is or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on the application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtain the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Company Official Title
Subscribed and swom before me this 35 day of
My commission expires $(3.701/2025)$

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WW-9- GPP Rev. 5/16

Pa	ge		of	
API Number 47 - 10	7	- 00	219	
Operator's Well No.	U.B.	hh	mslev	#3

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

Operator Name: Unknown - WVDEP Paid Plugging Contract	WV Department of Environmental Protection
Watershed (HUC 10): Worthington Creek	Quad: Willow Island 7.5'
Farm Name: W.B. Wensky	
List the procedures used for the treatment and discharge of fluids. Inc groundwater.	lude a list of all operations that could contaminate the
N/A	
	:
2. Describe procedures and equipment used to protect groundwater qualit	y from the list of potential contaminant sources above.
N/A	
List the closest water body, distance to closest water body, and distance area.	tance from closest Well Head Protection Area to the
Worthington Creek	
4. Summarize all activities at your facility that are already regulated for g	groundwater protection.
N/A	

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WW-9- GPP Rev. 5/16

JUN 2 3 2025

WV Department of Environmental Protection

N/A	
Provide a state	ment that no waste material will be used for deicing or fill material on the property.
N/A	
Describe the g	roundwater protection instruction and training to be provided to the employees. Job procedures shall
provide direction	on on how to prevent groundwater contamination.
N/A	
D 11.	1
	ions and frequency for inspections of all GPP elements and equipment.
N/A	
Signature:	
ngnatute.	·
loter	

Date: 05/30/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)-926-0450

Mr. Martin,

Due to our cement provider, Kosmos Cement Company LLC, discontinuing Class A cement, the following well we will be utilizing API Class L cement for the plugging operation.

API Number: 47-107-00219 Well Name: W.B. Wamsley #3

Regards,
Terry Rexroad
R&R Well Service L.L.C.

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Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

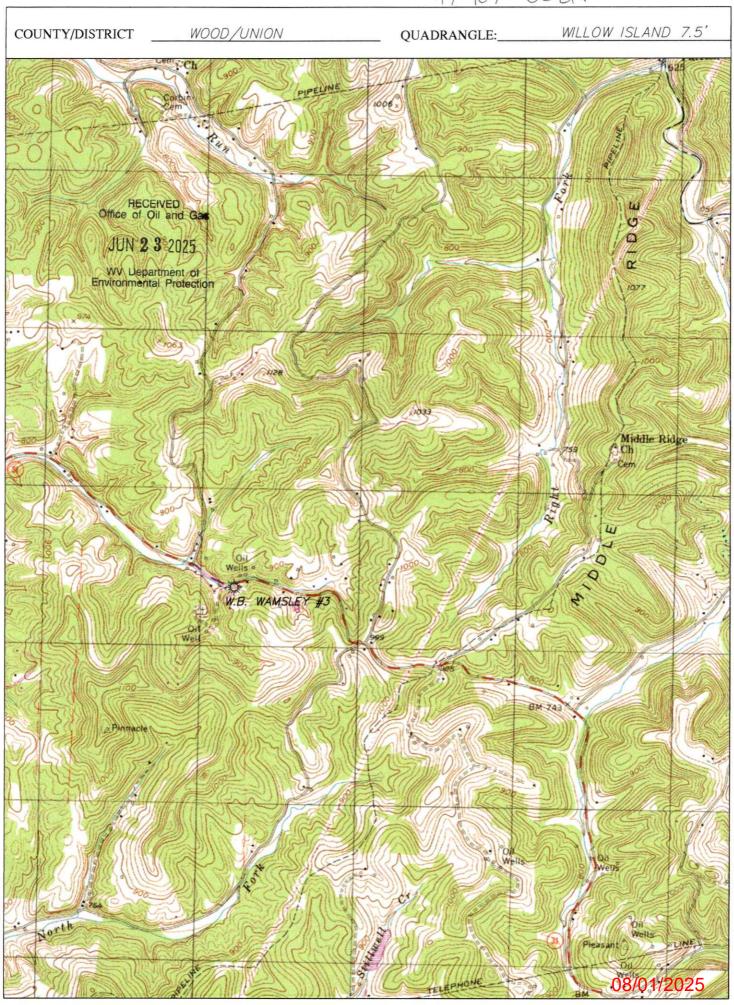
Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

47-107-00219



JUN 2 3 2025

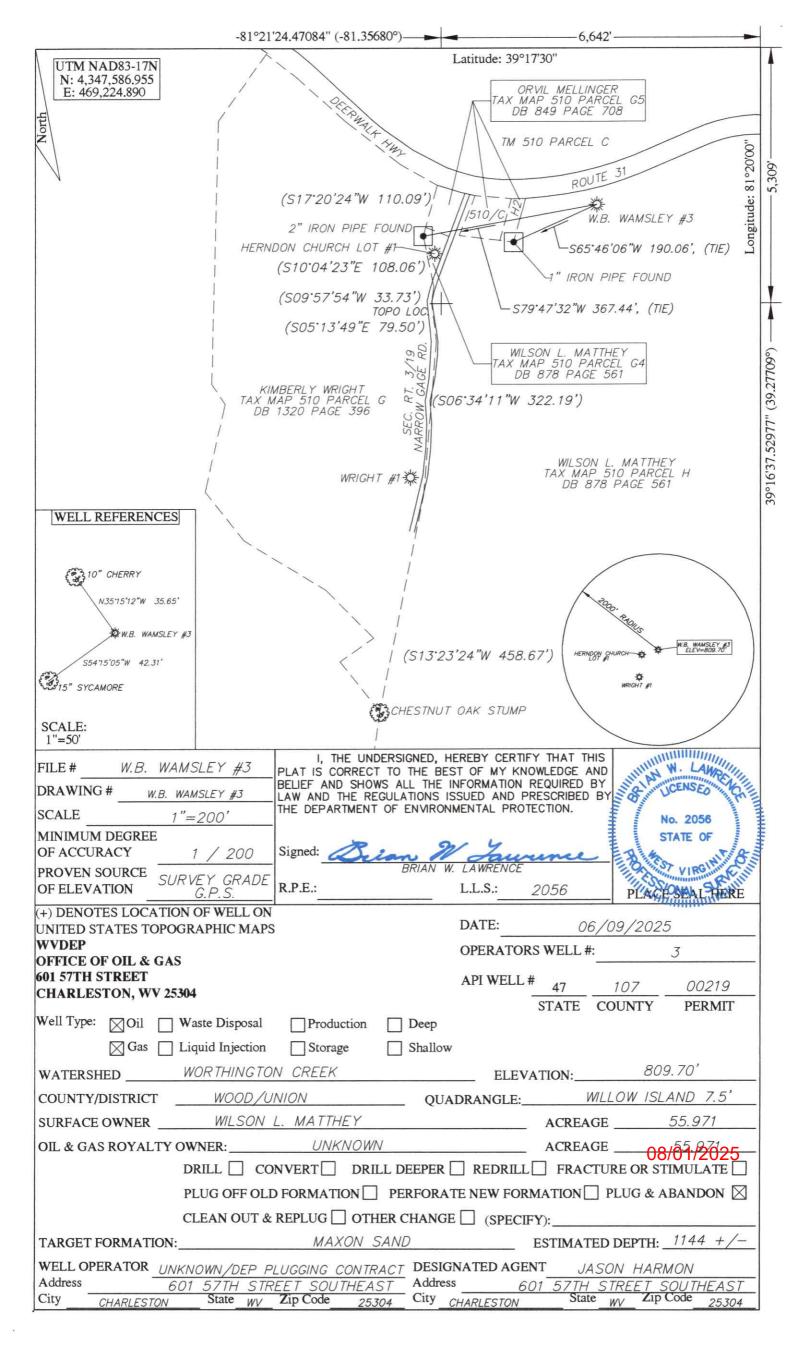




West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 47-107-00219	WELL N	3
FARM NAME: W.B. Wan		
RESPONSIBLE PARTY NAME:		
COUNTY: Wood	DISTRICT:	Union
QUADRANGLE: Willow Is	land 7.5'	
SURFACE OWNER: Wilson		· · · · · · · · · · · · · · · · · · ·
ROYALTY OWNER: Unknown		
UTM GPS NORTHING: 4,347		,
UTM GPS EASTING: 469,22		EVATION: 809.70'
height above mean sea le 2. Accuracy to Datum – 3.0 3. Data Collection Method: Survey grade GPS X : Post Pr	or a plugging permit or assigns will not accept GPS coordinate Unevel (MSL) – meters.	gned API number on the rdinates that do not meet its: meters, Altitude:
Mapping Grade GPS: Pos		
Rea	al-Time Differential	
4. Letter size copy of the t I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and o	required by law and the reg	of my knowledge and
Signature	Title	Date 08/01/2025



SURFACE OWNER WAIVER

RECEIVED
Office of Oil and Gas

JUN **2 3** 2025

Operator's Well Number

W.B. Wamsley #3

WV Department of Environmental Protection

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I h objection to a permit being issue FOR EXECUTION BY A NATUETC.	d on those materials.	planned wor		se materials, and I have no ION BY A CORPORATION,
Si-make	Date	Name		· · · · · · · · · · · · · · · · · · ·
Signature		By Its		Date
			Signature	08/01/2025 Date

WW-4B

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

API No.	47-107-00219	
Farm Name	W.B. Lamsley	_
Well No.	W.B. Wamsley #3	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging	/ owner/ lessee/ of the coal under this well location work order. The undersigned has no objection to the work proposed to be rell operator has complied with all applicable requirements of the West ations.
Date:	
	Ву:
	Its

11/10/2016

CHECK FOR \$100 IF PIT IS USED

PLUGGING PERMIT CHECKLIST

RECEIVED
Office of Oil and Gas

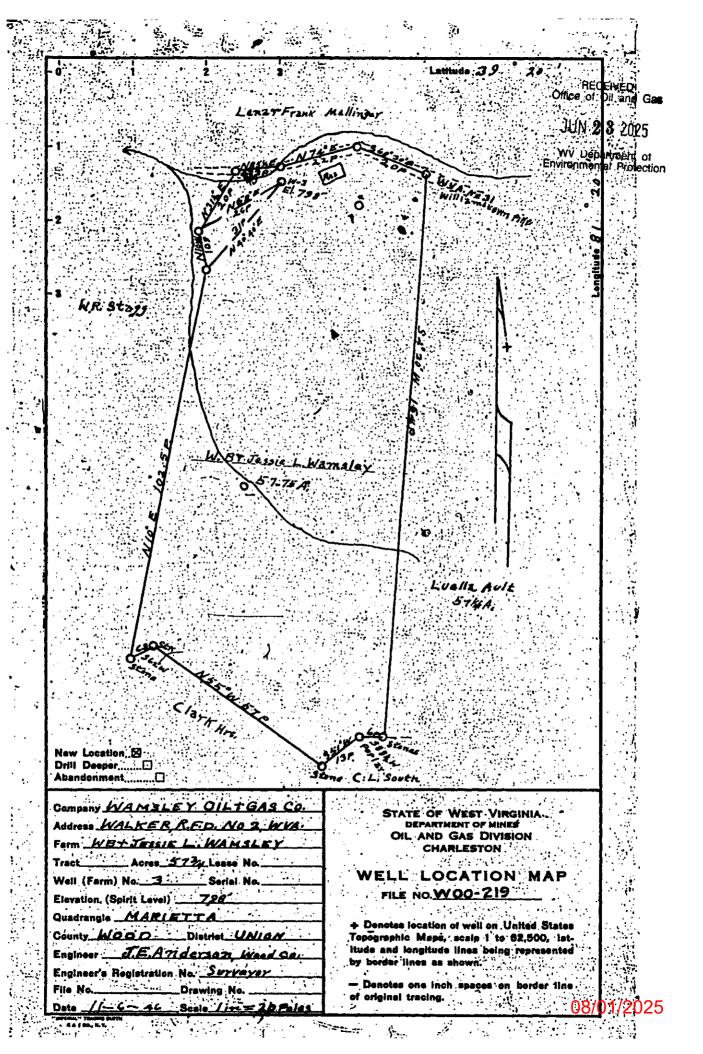
JUN 2 3 2025 Plugging Permit WV Department of Environmental Protection WW-4B WW-4B signed by inspector WW-4A SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL WW-9 PAGE 1 (NOTARIZED) WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application WW-9 GPP PAGE 1 and 2 if well effluent will be land applied **RECENT MYLAR PLAT OR WW-7** WELL RECORDS/COMPLETION REPORT TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED MUST HAVE VALID BOND IN OPERATOR'S NAME

JUN 2 3 2025

DEPARTMENT OF MINES

CATION OF OIL AND GAS WELL Environmental Protection

Charleston, W. Va.	
None	Jameloy Oil & Gas Compuny
COAL CHRATCH OR COAL CHIES	NAME OF WELL OPERATOR
	Walker, R.F.D. Ho. 2, W. VA.
ADDRESS	Hovember 6, 19 46
GOAL OPERATOR OR COAL OWNER.	PROPOSED LOCATION
ADDRESS	Union District
	Wood County
OWNER OF MARRAL RIQUITS	Well No. 3. 8/° 20
ADDRESS	W. B. & Jossie L. Wamsley Farm
entlenen:	Farm
The undersigned well operator	is entitled to drill upon the above named farm or tract of land for
il and gas, having fee title thereto, ((or as the case may be) under grant or lesse dated
nov. 9, 1923	made by Madis-Withatsk to
warteasich.	Monthly and recorded on the to day
2000,1820	in the office of the County Clerk for said County in
The enclosed plat was prepared b	y a competent engineer and shows the proposed location of a well-
The enclosed plat was prepared be to be drilled for oil and gas by the unud County above named, determined and marks. The undersigned well operator is a coal becenth said farm or tract of he coal becomes the coal because the coal be	by a competent engineer and shows the proposed location of a well- dersigned well operator on the farm and in the Magisterial District by survey and courges and distances from two permanent points, or informed and believes there are no coal operators operating beds; and on which said well is located, or within 500 feet of the bound-
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Office of Oil and Ga Environmental Protection Re Za De C Z. Welkers West Virginia Comtlement: Enclosed is permit WOO-219 to drill Hell No. 3 on the W. H. and Josefe L. Hussley Para, Union District, Mood Countys

RECEIVED Gas.

JUN 2-3-2025

WV Department of Environmental Restriction

October 9, 1947

Wansley Oil and Gas Company PFD #2 Walker, West Virginia

Att: Nr. N. B. Hemsley

Dear Er. Nameleys

We have nover received record of Well Ho. 3 on the W. B. & Jessie L. Mansley Ferm, Union District, Hood County for which permit #00-219 was issued Movember 18, 1947.

This information is long past due and we would appreciate your filing two copies of the log on the enclosed forms OG-10 at your earliest convenience.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

L'Grg enel

ces George B. Smith, Inspector

Environmental Projection HULIYED Onice of Oil and Gain JUN 2 3 2025 *February 10, 1948 wv Department of Environmental Protection Wammaley Dil & Gas Company RFD #2 Walker, West Virginia Dear Sir We have never received a reply to our request of October 9, 1947 for the record of completion for Well No. 3 on the W. B. & Jessie L. Namsley Farm, Union District, Wood . County for which permit WOO-219 was issued Bovember 18, 1946. Please lot us have this information without further dealy. Forms 00-10 are enclosed and we would appreciate two. copies of the record on these forms. Yery truly yours OIL AND GAS DIVISION 13 ig



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4710700017 00125 00191 00219 00225

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Jul 23, 2025 at 9:44 AM

To: April N Lawson <april.n.lawson@wv.gov>, dnohe@woodcountywv.com, Henry J Harmon <henry.j.harmon@wv.gov>, "Southern Hydrocarbon Corp." <shydrocrbn@gmail.com>

To whom it may concern, plugging permits have been issued for 4710700017 00125 00191 00219 00225.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

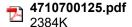
Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

5 attachments





4710700225.pdf 2364K

4710700191.pdf 2354K

4710700219.pdf 2635K