JARRETT PRINTING COMPANY, CHARLESTON, W. VA.



## DEPARTMENT OF MINES

OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	TRI STATE OIL AND GAS C	OMPANY of W V
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	Box 827, Parkersburg	, West Va
None	November 10th	46
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	, 10
	Union	Dintmint
ADDRESS		District
	Wood	County
OWNER OF MINERAL RIGHTS	39020	
L. H. Smith Route 21 Parkersburg, W Va	Well No. 1. 8/°20	)
ADDRESS	L. H. Smith	Farm
Pentlemen:	(L. Hoyt Smith)	
The undersigned well operator is entitled to dr		et of land for
il and gas, having fee title thereto, (or as the case n		
n and gas, having fee title thereto, (or as the case in	T H Smith and wife	
Tri State Oil and Cas Company	by L. H. Smith and wife	, to
Tri State Oil and Gas Company	, and recorded on the_	29th day
f May 1946 , in	a the office of the County Clerk for sa	id County in
300k 282 , page 339		
ries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if	s addressees.	excepting the
desire to make to such proposed location, or which they he drilling of a well at said proposed location will caused mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said D that forms for use in making such objections will be bromptly on request and that all such objections must be ground or grounds on which such objections are based osed location should be moved to overcome same.	y are required to make by Section 3 of ase a dangerous condition in or about the tment of Mines within ten* days from Department. Said coal operators are furnished to them by the Department set forth as definitely as is reasonably	said Code, if heir respective the receipt of herther notified hent of Mines y possible the
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W00-222 PERMIT NUMBER





STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va. BY W TO YMAYMOD BAD COM ALO EPAPE INT JAGO DO SOTARREO JAGO Box 827, Perkersburg, Movember 10th Mone PROPOSED LOCATION Union Dool 390201 L. H. Smith Route 21 41 Well No. 1. 08 Parkersburg, W Va L. H. Smith Farma H (L. Hoyt Smith) The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated\_MEY 29,1946 , made by L. H. Smith and wife Tri State Oil and Gas Company and recorded on the 29th day Mey 1946 in the office of the County Clerk for said County in Book 282 page 539 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Gode, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten' days from the receipt of a copy of this notice and accompanying plat by said Department. Said cost operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly or request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distence the proposed location about location and distence the proposed location about the ground of section and distence the proposed location about the ground of sections are said. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above ereison vab. named coal operators or coal owners at their above shown respective address.

day Thefore, or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston. THI STATE OIL AND GLE COMPANY OF W VE xxxxx 3685-27 Jefferson Street Parkersburg 12/22/2023 West Virginia

\*Section 3. (1.1 no suun objections be filed or he found by the department of mittles, within said period ten days from the versign of said meties and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a ording recent recting the filing of such plat that no objection have been made by the cost operators to the location or lound therefore the cost operators authorized to proposed to drill at said location.

TRI STATE OIL AND GAS COMPANY

LEASING

DRILLING

PRODUCING

BOX 827

PARKERSBURG

WEST VIRGINIA

ESTABLISHED 1912

**PHONE 1077** 

OFFICE AND YARDS. 3625-27 JEFFERSON STREET, TRI STATE BUILDING

June 30th. 1947

The Oil and Gas Division, Department of Mines, State of West Va. Charleston, West Va.

Dept: Oil and Gas well Plugging in re; Plugging permit.

L. H. Smith No 1 well . Woo-222

Gentlemen:

Under date of June 21st we filed completion record of our No 1 L. H. Smith well, Union Dist. Wood County, West Va. permit No. WOO- 222.

Since further testing of this well does not seem to show it quite profitable to produce we may decide the coming week to plug and abandon the same.

Will you kindly make off and send us by return mail a well plugging permit for this well and if possible allow our plugging operations to start the coming week, as we have a heavy string of tools, derrick and 3 strings of casing tied up on this job. We might want to start July 7th or 8th. There are no coal operations in this plugging by area and it is an inside location and not near any wells excepting those of our own company on the Cora A Morris farm 1330 feet to the north. Owning some 435 acres in this pool and 8 producing wells you will readily understand we will do a good plugging job. Affter plugging Berea, pull 6 5/8ths casing. It is our intention to fill up the Berea sand with red clay to top, then set cement bridge on top if required. There is practically no gas in this well, too small to test and we doubt if wood plugs any place in the hole are of any advantage nor do they make as effective seal as clays. We would want them to set a bridge at bottom of Big Injun sand at 1690 feet and fill with clay to top of sand around 1550 feet. Then set cement bridge on top of Big Injun if desired or use more clay on up the hole.

As there is nothing in any of the other sands, then set a bridge below the 8½ casing and at 910 feet; first filling up about 20 feet below that point or down to 930 feet; then pull 8½ casing.

In like manner come up hole and set bridge below the 10 inch at 420 feet; then pull 10 inch pipe; come up hole to 90 feet; set bridge after pulling lo inch; shutting off surface water at 80 feet, with 20 feet of clay; set permanent bridge there; then come up hole to cloe to top and set permanent bridge and marker.

If this is agreeable with you please make off the plugging order and mail here to us. We do not seem to have any well permits for plugging orders on hand but do have the well plugging affidavits in some quantity.

Thanking you for your promptness.

H. P. McGinnis.

s mar.



ESTABLISHED 1912

# TRI STATE DIL AND GAS COMPANY

· DRILLING

PARKERSBURG

OFFICE AND YARDS 3525-27 JEFFERSON STREET THI STATE BUILDING

PHONE 1077 OFFICE AND

OFFICE AND YARDS 3625-27 JEFFE

June Soth. 1947

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After plugging berea, pull 6 5/8ths casing.

It is our intention to fill up the Berea and with red clay to too, the our intention to fill up the Berea and with red clay to too. Each as in this well, too small to test and we doubt if weed plugs any place in this well, too small to test and we doubt if weed plugs any seal as clays. We would want them to set a bridge at bottom of seal as clays. We would want them to set a bridge at bottom of around 1550 feet. Then set cement bridge on top of hig Injum if around 1550 feet. Then set cement bridge on top of hig Injum if

As there is nothing in any of the other sands, then set a bridge below the 8 casing and at 910 feet; first filling up about 20 feet below that point or down to 930 feet; then pull 84 casing.

In like manner come up hole and set bridge below the 10 inch at 420 feet; then pull 10 inch pipe; come up hole to 90 feet; set bridge after published to inch; shutting off surface water at 80 feet, with 20 feet of clay; set permanent bridge there; then come up hole to close to top and set permanent bridge and marker.

If this is agreeable with you please make off the plugging order and mail here to us. We do not seem to have any well permits for plugging orders or on hand but do have the well plugging affidavits in some quentity.

Thanking you for your promptness.

Yours truly H. P. McGinnis.



#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES CHARLESTON

November 12, 1947

ARCH J. ALEXANDER I C D SCHOOLED CHIEF

> Tri State Oil and Gas Company P. O. Box 827 Parkersburg, West Virginia

Gentlemen:

On August 11, 1947 you advise us to cancel permit WOO-222-P for the abandonment of Well No. 1 on the L. H. Smith Farm, Union District, Wood County.

Will you please advise us the amount of pipe that has been left in the well for its production? The log filed here at the time abandonment permit was granted, showed 418' - 10" casing; 897' - 8-1/4" casing and 1803' - 6-5/8" casing used in drilling.

Very truly yours,

OIL AND GAS DIVISION

MG:g

Replying to the above we pulled all the 10 and 84 casing and left in the string of 6 5/8ths casing total of 1803 feet of 6 5/8ths casing left in well, we ran 2 inch tubing to bottom of shot hole 2124 feet.

Signed: Tri State Oil and Gas Co,

· By STAM Chinis



B-1



STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WOO-222

### WELL RECORD

Oil or Gas Well Dry

				(KIND)
Company Tri State Oil and Gas Co. Address Parkersburg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm I. H. Smith Acres Location (waters) Worthington Creek Well No. 1 Elev.	Size			Kind of Packer
District Union County Wood  The surface of tract is owned in fee by  Address	13 10 8½	418	Bulled	Size of
Mineral rights are owned by  Address	6 <sup>5</sup> %5 3/16	18031	1803	Depth set
Drilling commenced May 14, 1947  Drilling completed June 18, 1947  Date Shot6-19-47 From 2103 To	32 2123 Liners Used_			Perf. top Perf. bottom Perf. top
With 160# Gelatin Open Flow /10ths Water in				Perf. bottom
/10ths Merc. in		MENTED	SIZE	No. Ft. Date
Rock Pressure lbs. bbls	., 1st 24 hrs.	ENCOUNTERED	10.50 This	FEET INCHES
Fresh water         ½ bailer         feet         80           Salt water         1610*         feet         1300*         @ 1	Teer -			FEET INCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Fop soil			0	12	Conductor	12:	
Red rock			12	75			
ray shale			75	80	Fresh wat	ar	
Red rock			80	114	EXXXXXXXX		
Shale			114	140			
oal			140	142			
hale			142	185			
and			185	203			
ed rock			203	235			
and			235	245			
			245	275			
ed rock			275	287	Good show	oil - bone	8.0
and _ pare			287	306			
ed rock			306	327			
nale			327	335			
and			335	410	1803:	- 6-5/6" os	77.00
ed rock			410	418	Dame 4101	10" casing	
ime			418	444	Kun 410	TO Casing	
and				The state of the s			
ed rock			444	475	mole fell	mater at 10	2:
and			475	522	5 beilers	Water 1910:	
ed rock			522	550			
hale			550	580	Marie States		
and			580	592			
ed rock			592	625			
and			625	635			
ed rock			635	716			
hell			716	719			1
ed rock			719	740			1
ime			740	760			
late			760	798		11015	00/2022
ed rock			798	821	9		22/2023
ime			821	850			
ed rock			850	893	D 0000	016	/
and			893	910	Run 8971	- 84 casing	
late		W. 10 - 10 - 10	910	935			
hale			935	953			
and			953	985			
hale		2011	985	1015	OIL Can	Depth Found	1,61000,43
and		H217.61	1015	1036	OIF CON	DE TALL	. "

B-2

B-2 (OAR)							
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Shale Sand Slate Shale Sand Shale Slate Sendy lime Slate Shells Sand			1075 1100 1155 1175 1185 1205 1226 1246 1328 1345 1387	1100 1155 1175 1185 1205 1226 1246 1328 1345 1387 1430 1476	40m 607:	S. W. O. S.In	
Slate Sand Lime Sand, Injun Slate Shells Slate Limey sand Lime		70	1476 1478 1540 1565 1685 1730 1742 1749	1478 1540 1565 1685 1730 1742 1749 1760 1790	Hole full	water 1610' water at 16	
Shells Shale Sand - Beres Sand Lime Slate	a.		1790 2075 2095 2097 2124 2142	2075 2095 2097 2124 2142 2145			gas .
Total depth			18 75 80 118 140 148	2145 148 140 114 20 40	Action to the contract of the		
Fresh water 101 Sale vater 101 Formation	Eploy	feet 1500: Feet 1500: Hardor Soft	C 1835: feet	FEL Bottom	Oll Gas	Depth .	
Volume Smell Reck Pressure Oil 2	Figure Man.	goe and a second	Cu. Fe Lines hrs. bhle, lat 24 hrs.		NGODINGERED		T INCHE
Drilling completes Drilling completes Date Shot -1 With 150 to	9 1 WO. 1	Aglines M, 1047 B, 1047 3108 Fe	\$100 100	5 3/10 - 3 2 2 Line Brod	1	Por Por 175	top poston
The surface of the Mineral right: an		Mood		8 m 8 m 10	7802: 804: 	Do	ap not
Andress Darko Farta i. F. Logation (waters)	Spine, W.	10°	tores 30	Casing and Tubing Size	Beed in the Drilling	TOTE IN SEC.	Parkers def Parker
Permit No. W00. Cempiny 27:1 5	222 800 ( <u>1</u> 1 2)	d descho.			200		2/2023

Slate			1175	1185			
Shale			1185	1205			
Sand			1205	1226			
Shale			1226	1246			
Slate			1246	1328			
Sandy lime			1328	1345			
Slate			1345	1387			
Shells			1387 1430	1430 1476			
Sand Slate			1476	1478			
Sand			1478	1540			
Lime		San Syn	1540	1565	The state of the s		
Sand, Injun			1565	1685	5 heilers	water 1610'	
Slate			1685	1730		water at 163	35 1
Shells			1730	1742	110110 1 0111		
Slate			1742	1749			
Limey sand			1749	1760	Burn 416*	- 10" caring	
Lime			1760	1790	Run 1803	- 6-5/8" cas	sing
Shells			1790	2075		,	
Shale			2075	2095			
Sand - Bere	9		2095	2097			
Sand og			2097	2124	Good show	oil - some	gas
Lime			2124	2142			
Slate			2142	2145			
pung			188	286			
Total depth			JVS	2145			
Coalma			- 140-	148			
Shale			118	740			
Red rock	CAT COLUMN		80	114	BEEFE CLEAN		
Gray shale			75	80	Fresh wat	The state of the s	
Red redit			TS	75		10	
100 00		The second secon		3 3 3	- remanant.	1	
Formation	Color	Hard or Soft	Tun	Hofforn	Oil Gas a or Water	Denth . Found	
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icasi mana dagan	1	feet 1800!	G 1835. feet			ing the limit	G MCHRA
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Date Shot-10-	A Elon	ST02 149	3125	Dinate Dineg			100
Drilling complete	emie :	8, 1847		5		Pe	
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	Day to come			6.3/16			
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Las was a series The		Address		84	8971		
The surface of the	at 1s Thricath	66 by.		10	-t70, 180	E-15-12 (19-15) 19-16	at many
Metama pasion	100	A		12 Table 19			
wall No. 2			752	10			
Location (waters	No. oursal	CW CLOOK		18		T. F.	d of Packer
Fulla To .	COTOR	N	(01.69 AC	Sind			
			\$0				
Audress Service	spine.	19.		Casing and Tubing	Used in T	Loft in Wall	Parkers
Company Pri S	sto Cil a	d dan do.		Cardant and	Alama III	1 366 14	
		***				10/0	0/2022
Permit No. 1700	-000	200			188°	12/2	2/2023
	1		MELL	RECORE			
			· All Vision	hard the forest	<u> </u>		
					Date		, 19
	\$				Dave		, 10
	2000			APPROVED			, Owner

(Title)



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

concelled TO THE DEPARTMENT OF MINES, Charleston, W. Va. TRI STATE OIL & GAS COMPANY NAME OF WELL OPERATOR COAL OPERATOR OR COAL OWNER BOX 827, PARKERSBURG, W. VA. COMPLETE ADDRESS 1947 JULY 3, COAL OPERATOR OR COAL OWNER WELL TO BE ABANDONED UNION District ADDRESS WOOD County LEASE OR PROPERTY OWNER Well No. L. H. SMITH Farm ADDRESS NOTIFY INSPECTOR G. E. SMITH, SPENCER, W. VA. - TELEPHONE 795-W 24 HOURS IN ADVANCE OF PLUGGING DATE. Gentlemen: -The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 8th day of (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

TRI STATE OIL AND GAS COMPANY

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

W00-222-P

PERMIT NUMBER

B-9

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Fill with red clay from total depth - 2145\* - 2070\* Cement 2070\* - 2060\* Lift and remove 6-5/8\* pipe - 1803\*

SET A PERMANENT BRIDGE AT 1715'
Fill with clay to 1545'
5' crushed stone to 1540' - 1530'

SET A PERMANENT BRIDGE AT 950°
Red clay to 910°
Cement 910° - 900°
Lift and remove 8½° pipe - 897°

Fill with red clay to 430° 430° 420° Lift and remove 10° pipe 418° Continue filling with clay to 172° Cement 172° 120° Fill with clay to surface.

ERECT MARKER SUCH AS IS DESCRIBED IN RULE 18, 1931 REGULATIONS.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

The understaned well operator is about to abandon the above described well and will comma

(which date shall not be less than five days after the day on which this notice so mailed

Very truly yours,

No objections have been flad to de	Well Operator.
No objections have been filed by the coal owner or coor property owners or interposed by the Department of the plugging and filling of the well above mentioned. The	oal operator, or any available adjacent lease of Mines to the manner herein described for herefore, the same is hereby approved this
3d day of July 19 47	12/22/2023
added to an account of the state of the stat	DEPARTMENT OF MINES

Oil and Gas Division

By:

the work of plugging and abandoning said well on the ..... day of

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for