

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
No coal	Texas Oil and Gas Company
COAL OPERATOR OR COAL OWNER	Walker, W. Va R. F. D. #2
ADDRESS	COMPLETE ADDRESS
	September 27, ,19 47
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Walker
ADDRESS	District
	Wood County
OWNER OF MINERAL RIGHTS	Well No. 1 810 20'
ADDRESS	C. E. Shaw, et. al. Farm
Gentlemen:	C. E. Shaw, etc. al. Farm
oil and gas, having fee title thereto, (or as the case made by	C. E. Shaw et. al.
C. T. Smith, C. R. Piersol & C. T.	, and recorded on the 26th day
of May, 1947 , in	the office of the County Clerk for said County in
Book 296 , page 272	
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well of and County above named, determined by survey and couland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sail aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as	perator on the farm and in the Magisterial District arses and distances from two permanent points, or elieves there are no coal operators operating beds d well is located, or within 500 feet of the bound- d filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said De that forms for use in making such objections will be promptly on request and that all such objections must seground or grounds on which such objections are based posed location should be moved to overcome same.	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of apartment. Said coal operators are further notified a furnished to them by the Department of Mines at forth as definitely as is reasonably possible the day and indicate the direction and distance the pro-
(The next paragraph is to be completed only in	
Copies of this notice and the enclosed plat were manned coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective addressday before,
	as Dil and Gas Company
A ×56	ly le R Piersol
OCT 1947 0	WELL OPERATOR
WEST VIRCHIA Address	STREET
DEPARTMENT OF MINES Well Operator	Walker, R. F. D. #2 12/22/2023
	CITY OR TOWN
CORIOI MOLSTA	West Virginia
*Section 3 If no such objections be filed or be fo ten days from the receipt of said notice and plat by the depar ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or fo approved and the well operator authorized to proceed to drill	rtment of mines, to said proposed location, the depart- mit reciting the filing of such plat, that no objections bund thereto by the department, and that the same is

W00-237 PERMIT NUMBER

237





DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

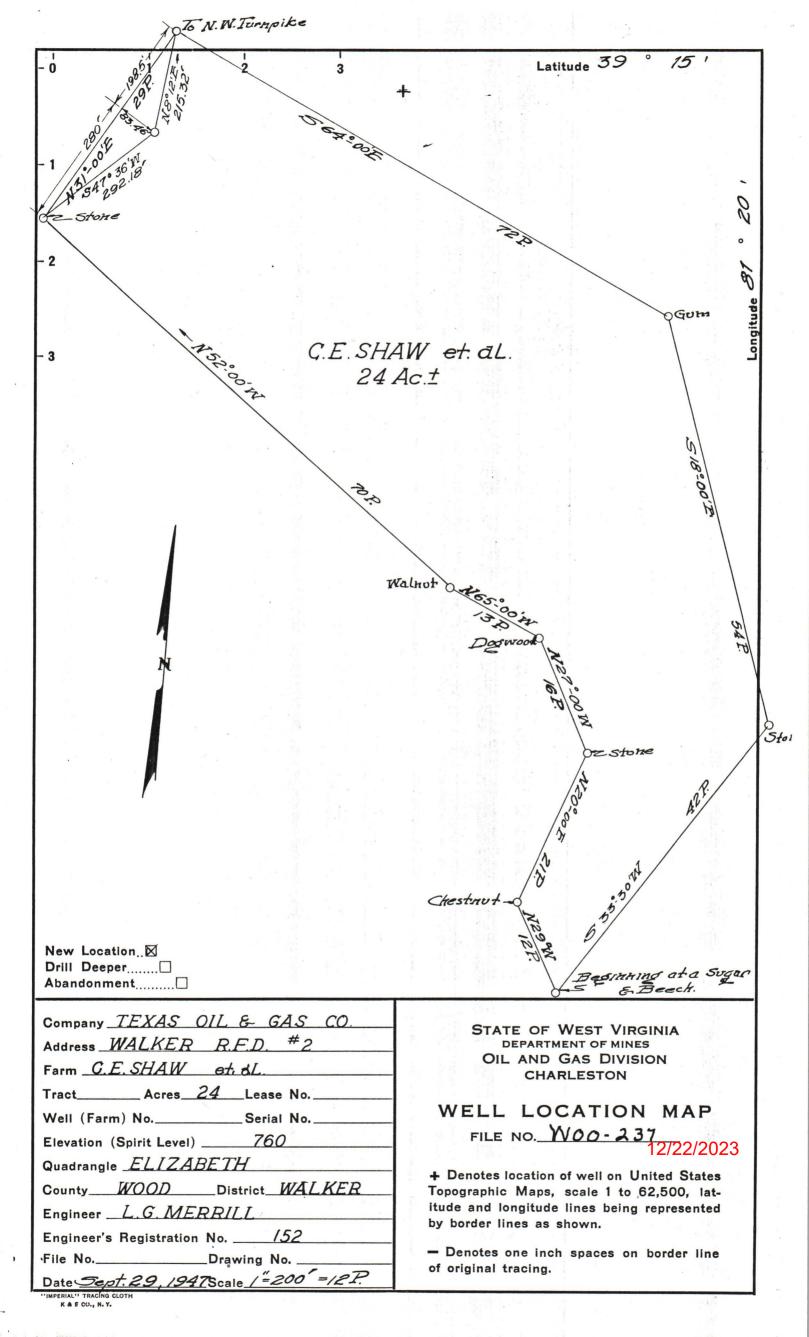
Charleston, W. Va. Texas Oll and Cas Company Laco on Walker, W. Va. - R. P. D. #2 September 27, COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Towley DOOW 31064 OWNER OF MINERAL RICHTS I Well No. C. E. Shaw, et. 81. The undersigned well operator is entitled to drill upon the above named form or tract of land for oil and gas, having fee title thereto, (or as the esse may be) under grant or lease dated NOV. 10, 1945 , made by C. E. Shaw et. al. , to C. T. Smith, C. R. Plersel & C. T. Feick and recorded on the 26th day of May. 1947 ___ in the office of the County Clerk for said County in STS Book 296 , page The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for all and yes by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The shove named and operators of cost owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal names, must be received by, or filed with the Department of Mines within ten" days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as detailedy as as reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day hefore, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Texas Dil and Gas Company Walker. R. F. D. #2 12/22/2023

"Section 2 . . If no such objections he filed or he found by the department of raises, within said period of ten day; from the receipt of suid metics and plut by the department of names to said proposed location, the department shall forthwith issue to the well operator a driffing permit reciting the films of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drift at said location.

West Virginia

M Transact T83-00

Garles Garles



October 2, 1947

Texas Oil & Gas Company Walker, West Virginia

Att: Mr. C. R. Piersol

Dear Mr. Piersol:

We are returning the extra prints filed with your application to drill Well No. 1 on the C. E. Shaw, et al Tract, Walker District, Wood County since the tracing is all that we require unless more than one well is located on the map.

Unless legal objections are filed by interested parties, your permit will be issued within ten days.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG:g encl



DEPARTMENT OF MINES

CHARLESTON

January 14, 1948

ARCH J. ALEXANDER CHIEF

> Texas Oil & Gas Company c/o Mr. C. R. Piersol RFD #2 Walker, West Virginia

Gentlemen:

We are in receipt of your record for Well No. 1 on the C. E. Shaw et al Farm, Walker District, Wood County which you show as a dry hole.

Is it your intention to fill and plug this well at this time? If so, please fill out three copies of the enclosed Form OG-9 and return to us.

Very truly yours.

C.n. Hall

Administrative Assistant OIL AND GAS DIVISION

MG:g encl

Please return the Remit to Dallas Deem?
344 marrtown Rd.
Barkersburg, W.Va.
He is the drilling Contractor.



DEPARTMENT OF MINES CHARLESTON

earming 14. 1943

APON A ASSESSED IN

CHIEF

Jacobert 7 mail

ve are in receive of your record for neith for I on the C. E. Shaw et at Yare, neither District, Word Conney which you show as a dry nels.

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The fill of the east of the senior of the fill of the engine .

The of ministrate that -00 and become out to be senote.

very truly yours.

Administrative Assessment



Eljabeth

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WOO-237

WELL RECORD

Oil or Gas Well Dry

Permit No						011 01	Gas Well (KIND)
G TI	EXAS OIL	AND GAS CO	DMPANY	115		1000	1 1850年上上
Company		alker, W. 1		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Shaw, Et	+ 07	0.1			## H.	
raim	Q+illu	well Creek	Acres_24	Size			
Location (waters)	1		Elev. 760	16	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No.	Kind of Packer
Well No. Walke	er		Wood	13		8 (No.)	
District Walks The surface of tra	News, and the second	County G. E	. Shaw, et	10	347		Size of
		welke	er, W.Va:R#		1027		
Mineral rights are	owned by C.	.E. Shaw, e	t. al.	65%	1824'		_ Depth set
Millerar rights are	owned by	Address Walke	er, W.Va.R#	2 53/16		477	
Drilling commence	Octob	per 27, 19	47	3			Perf. top
Drilling completed	Doggo	aber 27, 1	947.	2			Perf. bottom
Date Shot		To		Liners Used			Perf. top
With						1, 250	Perf. bottom
			Inch				
			Inch	CASING CEME	NTED	SIZE	No. Ft. Date
Volume			Cu. Ft.		(0)	17-6	
Rock Pressure	•	lbs.	hrs.	0011 W10 F	ICOLINABARA	AT None	FEET INCHES
Oil			_bbls., 1st 24 hrs.	COAL WAS EN			
Fresh water		feet	feet	FEET		HES	
Salt water		feet	feet	FEET	INC	HES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
and Dools			0	12			
Red Rock			12	75			
ed Rock			75	85			
lan d		1.48	85	100			
Red Rock	J. J. Film		100	155			
late			155	200			
ime led Rock			200	225			
Slate			225	235			
led Rock.			225	250			
Slate &Shel		and the second	250	380			
Red Rock	1						
	1		380	450			
Blate	1		380 450	450			
Red Rock	1		380 450 460	450 460 475			
Slate Red Rock Slate	1		380 450 460 475 485	450 460 475 485 495			
Slate Red Rock Slate Red Rock Slate	1		380 450 460 475 485	450 460 475 485 495			
Slate Red Rock Slate Red Rock Slate Shale	1		380 450 460 475 485	450 460 475 485 495			
Slate Red Rock Slate Red Rock Slate Shale Red Rock	1		380 450 460 475 485	450 460 475 485 495			
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale	1		380 450 460 475 485	450 460 475 485 495 525 575 590 635			
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Shale	1		380 450 460 475 485 495 525 575 590 635	450 460 475 485 495 525 575 590 635 650 670			
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Lime Shale	1		380 450 460 475 485 495 525 575 590 635 650 670	450 460 475 485 495 525 575 590 635 670 695			
Slate Red Rock Slate Red Rock Shale Red Rock Shale Lime Shale	1		380 450 460 475 485 495 525 575 590 635 650 670 695	450 460 475 485 495 525 575 590 635 670 695	tore car		
Slate Red Rock Slate Red Rock Shale Red Rock Shale Lime Shale Shale Red Rock	1		380 450 460 475 485 495 525 575 590 635 650 670 695	450 460 475 485 495 525 575 590 635 670 695	nore . Unit		
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Slate Red Rock Slate Red Rock Shale Lime Shale Red Rock Shale Lime Slate Red Rock Slate Red Rock Slate Red Rock		4 8	380 450 460 475 485 495 525 575 590 635 650 670 695 815 827 837	450 460 475 485 495 525 575 590 635 670 695	Sate Car		
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Lime Shale Red Rock Slate Red Rock Slate Red Rock Slate Lime Slate Red Rock Lime Slate Red Rock		JAN 1948	380 450 460 475 485 495 525 575 590 635 650 670 695 815 827 837	450 460 475 485 525 575 590 635 650 670 695 815 827 854 880 952 980	tore can		12/22/2023
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Lime Shale Slate Lime Slate Lime Slate Lime Slate Red Rock Slate Lime Slate Red Rock Slate Slate Red Rock Slate		JAN 1948	380 450 460 475 485 495 525 575 590 635 650 670 695 815 827 837	450 460 475 485 495 525 575 590 630 670 695 827 837 854 880 980 987	SOFE LIN		12/22/2023
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Lime Shale Slate Red Rock Slate Lime Slate Red Rock Slate Blate Red Rock Slate Boulder		JAN 1948	380 450 460 475 485 525 575 590 635 670 695 827 880 980 987	450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 854 880 952 980 987	DOTE LAN		12/22/2023
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Lime Shale Slate Lime Slate Red Rock Slate Boulder Slate	4563	JAN 1948	380 450 460 475 485 495 525 575 590 635 670 695 827 837 854 880 987 1005	450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 854 880 952 980 987 1005 1015	Total Lan		12/22/2023
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Lime Shale Slate Red Rock Slate Red Rock Slate Red Rock Slate Lime Slate Red Rock Lime Slate Red Rock Lime Slate Rock Lime Slate Rock Lime Slate Rock Lime Slate Rock Lime Rock Lime		JAN 1948	380 450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 854 880 987 1005 1015	450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 854 880 952 980 987 1005 1015 1025			12/22/2023
Slate Red Rock Slate Red Rock Slate Shale Red Rock Shale Lime Shale Slate Red Rock Slate Lime Slate Red Rock Lime Slate Red Rock Lime Slate Rock Lime Slate Boulder Slate Pink Rock Lime Sand		JAN 1948	380 450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 880 980 987 1005 1015 1025	450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 854 880 952 980 987 1005 1015 1025 1058	lore tax		12/22/2023
Slate Red Rock Slate Red Rock Slate Red Rock Shale Lime Shale Slate Red Rock Slate Red Rock Slate Lime Slate Boulder Slate Pink Rock Lime Sand Slate		JAN 1948	380 450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 854 880 987 1005 1015	450 460 475 485 495 525 575 590 635 650 670 695 815 827 837 854 880 952 980 987 1005 1015 1025			12/22/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Lime Sand Slate Sand Lime Sand Lime Sand Lime Sand Slate Lime Slate & Sha Black Shale Berea Sand Shale Total depth			1225 1257 1280 1309 1321 1358 1365 1442 1385 1520 1555 1560 1786 1790 1850 2146 2157 2167	1257 1280 1309 1321 1358 1365 1442 1485 1520 1555 1560 1580 1786 1790 1850 2146 2157 2167 2173	Hole full	of water	1693!
THE STATE OF THE S	i du	er and a character and a chara	Plugs 31	d 26/48			
patricular described a stage of the stage of	ye o di		TOTAL SECTION	Lings, Vigor, 1988. CASING CON CASING CON CASING CON CASING CON CON	DAGE DAGE OF THE PARTY OF THE P	POME OF THE PARTY	The income and the in
Manufactures of the Manufa				9 0 Vie			
Parketon material Parketon Par			MELL MELL	ECORI MECORI	Distribution of the state of th	12/	22/2023

Date January 9, 1948

APPROVED Texas Oil & Gas Company , Owner

By & R Pierson (Title)

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Word 237 P	HOA		Oil or	Gas Well L
Company Texas Oil & Gas Lo	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address PD #2 Walky WV a	Size			Pilling Muterial Used
Farm & & Shaw it al	16		11011696	Kind of Packer
Well No.	10	347	Personal Chic	Size of
District Walker County Wood	81/4	1027	ESCON .	GGSRAJINI-INJEGS
Drilling commenced Bet, 27 - 1947	65%	1924		Depth set
//	5 3/16			
Drilling completed del 27 Total depth 2173	3			Perf. top
Date shot Depth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				3
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water feet feet	FEET	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET	INCH	ES	FEETINCHES
Drillers' Names Paymond Stunt	- Fra	nh Ste	udusk	et manual
Remarks:				

3/24--/948 DATE Co Co Stavens

12/22/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 277 237 P				Wel	II No.	200
COMPANY Sexas	Bil 8 9.	10 ls.	ADDRESS Wallas &	Deen 443	Man	towo Pd.
FARM & Sho	uv et'al	DISTRI	CT Oblher CO	UNTY W	ord	
Filling Material Used	Clay a	ind	Cernent			aesera qui es Santa qui esta de la compania de la Santa qui esta qui esta de la compania de la compa
Liner Loc	eation	Amoun	t Packer	Location		No. compared
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Colory		2/73 - 1845	1824	65%11	00
100	0		1845-1836-	1027	8/4	01
	Stow		1835-1838	347	16'	01
Solid Ind	Colay		1830-15-90	(3q3(1		_ tolk state
10'	d		15-98-15-70		woll	many farithm
ARRIVATE TO PARK THE	Bucky		15-70 - 15-65-		pridat red	e volt nogo.
2 sachs	05	GHENTEL	1060 - 1055			i denute i
	Star		1065 424-	, H		
161	Bridge	mana ni s	347			
2 Sach	5 ft stone		347 Felled to	unhace		
Drillers' Names Pay	mand A	tunt	Frank Iten.	dersho	+	3.700 3.4
Remarks:	Marku	wil	the set later		a La sam	M brollers

194 I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 12/22/2023



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

FORM OG 9

None	Texas Oil & Gas Company
COAL OPERATOR OR COAL OWNER	c/o Dallay Defended operator 443 Marrtown Rd.
	Parkersburg, W. Va.
ADDRESS	COMPLETE ADDRESS
	350 2 6 12
None	March 6 th. 48
COAL OPERATOR OR COAL OWNER-	WELL TO BE ABANDONED
	Walker
	District
ADDRESS	
	Wood
C.E.Shaw et al.	County
LEASE OR PROPERTY OWNER	Well No. #1.
RFD #2 Walker, W. Va.	
ADDRESS	C.E.Shaw et al. Farm
ODDIEGO	Wallet Wallet
The second secon	
Gentlemen:—	
The undersigned well operator is about to aba	ndon the above described well and will commence
the work of plugging and abandoning said well on	the 15 day of March , 19 48,
	the day on which this notice so mailed is received,
or in due course should be received by the Depart	ment of Mines.)
This notice is given you in order that your	respective representatives may be present at the
plugging and filling of said well. You are further	notified that whether you are represented or not
represented the undersigned will proceed on that	
	4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."	
This notice is being mailed by registered mail	to each of you at the above addresses on the
above date.	
189107173	
Very	truly yours, Texas Oil & Gas Company
84810	
ि भागाना है	1000
Application 3	My GK / rersor
	Well Operator.
	12/22/202
NOTE: Upon the Contract of the	
engineer, showing the district and county in which the	prior to June 1, 1929, a plat prepared by a competent tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the by survey, and the courses and distances of such well from	location of the about to be abandoned well, determined
be submitted with this notice.	one permanent points of fandmarks off said tract, shall

(Over)

W00-237-P

PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth

2173:

Fill with red clay from bottom 2173' - 1845' - 21' below 6-5/8" casing Neat Cement 1845 - 1835' 5' crushed rock on cement plug

PULL 6-5/8" casing

Continue filling with red clay or other non-porous material to 1580' Neat Cement 1580' - 1570' 5' crushed rock on cement plug - sealing off Salt Water

SET A PERMANENT BRIDGE AT 10 1060°
2 sacks neat cement and 5° crushed rock on bridge
PULL 8-1/4° casing and
Continue filling with clay to 825°
Neat Cement 825 - 815°

SEAT A PERMANENT BRIDGE AT 347' as 10" casing is lifted 2 sacks neat cement and 5' crushed stone on bridge. Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

all the same and the same	Very truly	yours,		//
1	1 les	BR	Pierso	
pt. 2.	. 0 4 1		We	ll Operator.
No objections have been filed	by the coal owner or	anal amorator	on oner orreitable ad	incomt land

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for 3 the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

8th day of March, 1948 , 19 ____

DEPARTMENT OF MINES
Oil and Gas Division

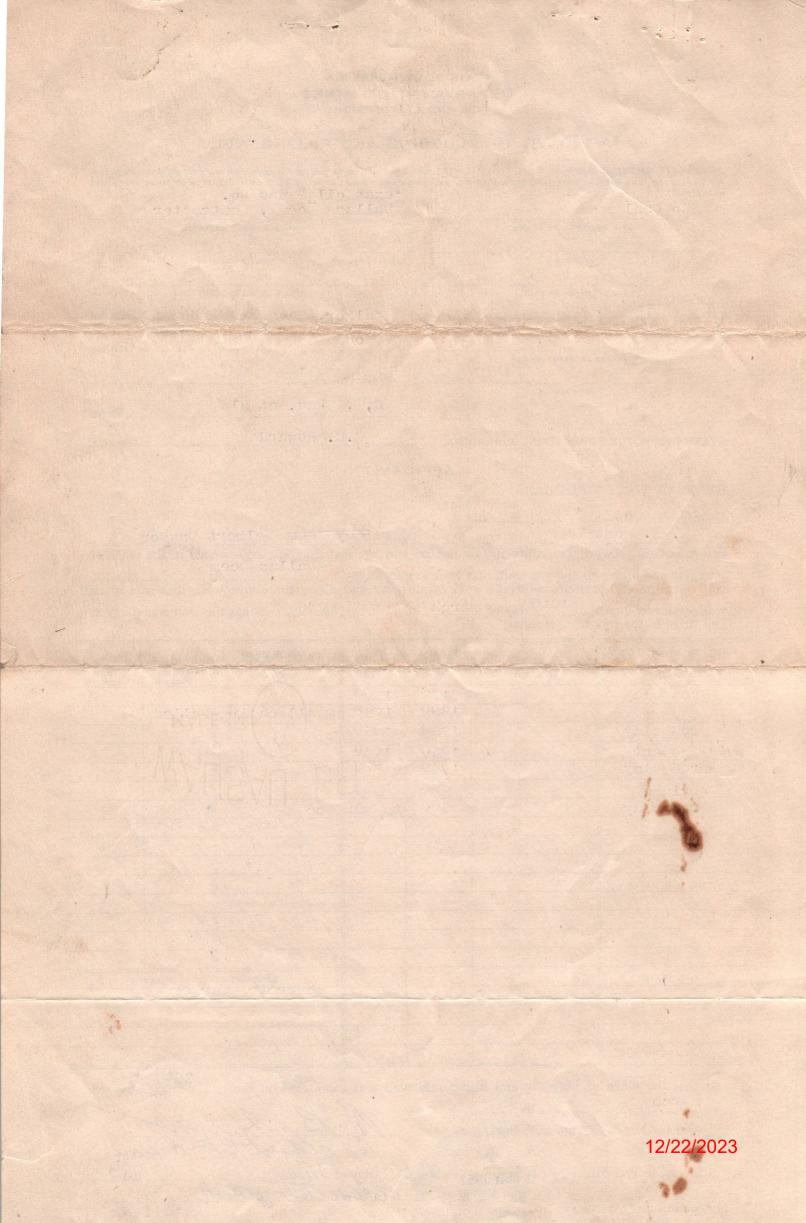
NOTE: This "	work order" sha	ll be filed in tr	inlicate one	conv for the	files of the	Department of	Minos: one
to be approved or o	corrected and ret	urned to the w	ell operator	as his author	ity for plugg	ing said well:	and one for
the well inspector.			4		P	mg bara wen,	and one for

Bv:

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

No Coal				oil & gas Co, s Deem , Cont	ractor	
COAL OPE	RATOR OR OWNER			NAME OF WELL OP	ERATOR	
,	ADDRESS			COMPLETE ADDR	ESS	
COAL OPE	RATOR OR OWNER			WELL AND LOC	ATION	_19
			Walk	er		Distric
	ADDRESS		Woo			~
LEASE OR	PROPERTY OWNER					County
***************************************			Well N	o1		
	ADDRESS		C,E,	Shaw, et al		Farm
						ain
STATE INSPECTOR SU	JPERVISING PLUGG	ING	0.	o. nowaru		
		AFFII	TIVAC	1		
STATE OF WEST V	IRGINIA,	ss:				
County of Wood						
R, B. Hunt	mp pacanding to 1			y Deem Delber		
being first duly swor plugging and filling o				Dallag Boom	n the	work o
well operator, and pa	rticipated in the w	ork of plu	igging and	filling the above w		
was commenced on th	he 16th day of M					
and filled in the follo	wing manner:					
AND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAE	BING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT
red clay		2173	1800	011	D2.7 - 2	
cement	and a	1990	1790	all casing	Fulled	
		1700	1050			
red clay		1790	1050			
		1790 1050 1040	1050 1040 800			
red clay		1050	1040			
red clay cement red-clay		1050 1040	1040	face.	-	
red clay cement red-clay bridge		1050 1040 800	1040 800 500	race.		
red clay cement red-clay bridge		1050 1040 800	1040 800 500	face.		19
red clay cement red-clay bridge		1050 1040 800	1040 800 500	face.		
red clay cement red-clay bridge		1050 1040 800	1040 800 500	°ace.		
red clay cement red-clay bridge		1050 1040 800	1040 800 500	race.		
red clay cement red-clay bridge		1050 1040 800	1040 800 500	face.		
red clay cement red-clay bridge		1050 1040 800	1040 800 500	÷ 1	N OF MONIME	NT
red clay cement red-clay bridge red clay		1050 1040 800	1040 800 500	DESCRIPTION	N OF MONUME	NT
cement red clay bridge red clay		1050 1040 800	1040 800 500	DESCRIPTION		NT
cement red-clay bridge red-clay coal seams		1050 1040 800	1040 800 500	DESCRIPTION		NT
cement red clay bridge red clay coal seams		1050 1040 800	1040 800 500	DESCRIPTION	irker	NT
cement red clay bridge red clay coal seams E) E) E)	f plugging and fill	1050 1040 800 500	1040 800 500 to sur	DESCRIPTION CONCrete MS		
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

ARCH J. ALEXANDER CHIEF

April 30, 1951

Mr. Dallas Deem 443 Marrtown Road Parkersburg, West Virginia

Dear Sir:

On February 9, 1950 you advised Mr. O. C. Howard that affidavit for the plugging of Well No. 1 on the C. E. Shaw et al Tract, Walker District, Wood County, would be sent to the Department of Mines, at once. To date we have never received this information.

Blanks are enclosed and we would appreciate your filing the completion report without delay.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

dilled this well for C.T. Smith and carl Frech of Parkersburg Was had no interest in said well Into as a drilling contractor. I notified well Into as a drilling contractor. I notified with Freech. I mr. Howard of Same last year when I reced your letter & gave same to now. Freek. I he said he would send the paffidavit.

Therefore, I he said he would send the paffidavit.

Applicate Delivery Delivery Delivery Delivery Delivery Delivery Delivery.

DEPARTMENT OF MINES CHARLESTON

April 30, 1961

ARCH A AGEXANDER CHRS

443∮der town Boed Papkersware, West Virodula

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Very truly yours,

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12/22/2023

May 14, 1951

Mr. C. R. Piersol Texas Oil & Gas Company RFD #2 Walker, West Virginia

Dear Sir:

We have been trying to get the affidavit of plugging Well No. 1 on the C. E. Shaw et al Tract, Walker District, Wood County since February 1950, permit having been issued for the abandonment on March 8, 1948. To date this information has never been filed.

Please let us have this information without further delay.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g cc: O. C. Howard, Inspector 6,8



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

ARCH J. ALEXANDER CHIEF

February 3, 1950

Texas Oil and Gas Company c/o Mr. Dallas Deem 443 Marrtown Road Parkersburg, West Virginia G entlemen: plugging of Well No. on the C. E. Shaw et al Tract, Walker District, Wood County for which permit WOO-237-P was issued March 8, 1948. This information is long past due and we would appreciate one copy of the offidavit as soon as possible. Very truly yours, Assistant OIL AND CAS DIVISION MG:g encl Q. C. Howard, Inspector Mh Deams said he would send this in night away (Obstavans)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

February 3, 1980

ARCH J. ALEXANDER CHIEF

