

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va. Godfrey L. Cabot, Inc. Coal Not Operated COAL OPERATOR OR COAL OWNER 900 Union Bldg., Charleston, W. Va. COMPLETE ADDRESS ADDRESS March 18. 19 48 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Steele District ADDRESS Wood Godfrey L. Cabot, Inc. 39005 OWNER OF MINERAL RIGHTS 81° 35 5-1281 Well No. 1 900 Union Building, Charleston, W. Va. ADDRESS John Hague GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 15, 1906 _____, made by ____ John Hague Godfrey L. Cabot, Inc. _, and recorded on the 18 day of June, 1906 , in the office of the County Clerk for said County in Book 140 , page 399 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_____ ____day___ before. or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, Godfrey L. Cabot, Inc. WELL OPERATOR 900 Union Building Address of Well Operator Charleston 12/15/2023 West Virginia STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WOO+247

PERMIT NUMBER

A10

GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING

CABOT

BOX 1473 CHARLESTON 25, W. VA.

L. J MORRIS
Eastern Production Mgr.

West Virginia Division WILLARD P. SMITH General Sup't.

March 23, 1948

West Virginia Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

We enclose one copy of notice of proposed location of our John Hague #1, Serial 1281, located in Steele District, Wood County, West Virginia.

We are sending you under separate cover tracing and location plat showing the position of the above well.

Yours very truly,

bw

Enc.

cc: CLGyberg, w/ copy of notice and plat.
Clyde Williams, w/ " " "



A!

April 3, 1948

Godfrey L. Cabot, Inc. 900 Union Building Charleston, West Virginia

Gontlemen:

Bholosed is permit WOO-247 to drill Well No. 1-Sr-1281 on the John Hague Farm, Steele District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:E Encl-2

CC: Inspector O. C. Howard

GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING

BOX 1473 CHARLESTON 25, W. VA.

March 22, 1949

WILLARD P. SMITH Eastern Production Mgr. West Virginia Division HARVEY J. SIMMONS, Jr. General Superintendent

> Department of Mines Oil & Gas Division 1902 Washington Street Charleston 5, West Virginia

Gentlemen:

We enclose three copies of Notice of Intention to Plug and Abandon our John Hague well No. 1, serial No. 1281, located in Steele District, Wood County, West Virginia, Permit No. WOO-247-A.

Very truly yours,

GODFREY L. CABOT, INC., . E. Stacler Walker

JEW/k Encls.



GODPREY L. CABOT. INC

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DATE WHEN BUNG

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AT WITS MOTERALISAND - ETH NOR

March 22, 1949

WILLARD P. SHITE

Larvey Production (g. 2014)

Party Version Discourse (g. 2014)

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Collection of Collection (g. 2014)

Department of Mines Oil a les Division 1902 Westington Street Charleston J. West Virginia

eontilemen:

We enclose three denies of Motice of intention to ring and Abandon our John Hague well Wo. 1, serial No. 1201, located in Steele District, Wood County, West Virginia, Permit No. WOO-247-A.

farmon Artista Aston

CONTRAY L. CAROT, INC.,

Toller .I.L

Bnols.

FORM W-3-2M-1-20-47 Bellevele 1000-247 SERIAL No. 1261 FARM John Hague COUNTY Wood DRILLING COMMENCED h-19-h8

SERIAL NO. 1281

_FARM__Join Hague

GODFREY L. CABOT, INC. WELL RECORD Map Square Lot No. Warrant No. Wirt OPERATING DISTRICT No. LEASE NO. TAX DISTRICT TOWNSHIP W.Va. Steele STATE DRILLING COMPLETED 10-9-48 CONTRACTOR ADDRESS Charleston, W. Va. Company Tools ROCK PRESSURE RECORD PRODUCING SAND RECORD Oriskany Sand 1300 lbs., in 36 hrs. 33 M. C. F. Gas Sand, from 5089 to 5133 Init. Prod. Oriskany lbs., in hrs. Init. Prod. (casing leading) Sand, from M. C. F. Gas Sand lbs., in hrs. Sand, from Init. Prod. to M. C. F. Gas OPEN FLOW Time, Condition: When shut in CASING RECORD USED IN DRILLING LEFT IN Water 10ths Mercury in 2 inch opening SIZE WEIGHT HOW CASING SET Volume 103 M. C. F. 241 241 13会" 24 HOUR PRODUCTION TEST 1028 10" 1028 AFTER TUBING 8-5/8" 1473 1473 M. C. F. Line Pressure Bbls. Oil in 24 Hours Tu 2073 2073 511 5008 5008 TUBED AND SHUT IN Date Kind Packer, Size Set, Depth Size Anchor SHOOTING RECORD Perf. Top Bottom Acid Shot with Acid Perf. Top from 5107 Date 10-12-48 Bottom 5007 to Min. 30 { Acid Hrs. After { Shot ELEVATION: 998.6 Gauge Before (Shot Gauge * 103Wcf. 30 Mef. STEEL LINE MEASURE-MENTS HARD OR OIL, GAS FORMATION COLOR TOP воттом REMARKS Soil 16 O Sandstone 16 40 Blue Slate 10 55 Sand 55 62 Redrock 62 70 Blue Shell 70 77 Redrock 77 93 Lime-93 126 Slate 126 150 Redrock 150 170 Blue Slate 170 190 Redrock 190 20位 Blue Slate 20h 223 Lime Shell 223 2h0 Redrock 210 275 Blue Slate 275 300 Redrock 300 350 Lime Shalle 350 370 Redrock 370 1.05 12/15/2023 White Lime 1105 l₁2li Redrock h2h 455 Lime Shell 155 h8h Sand 484 190 Redrock 190 506 Blue Slate 506 530 OPERATING DIST. MAP SQUARE LOT NO. 62-37 WARRANT NO.

Wirt

John Hague B-2 1 MAP SQUARE 1281 Wirt OPERATING DIST. SERIAL NO. FARM WARRANT NO. HARD OR OIL, GAS OR WATER FORMATION COLOR TOP воттом REMARKS MEASURE-MENTS 547 Redrock 530 Lime shell 547 572 Slate & Shells 572 690 690 Redrock 710 Blue Slate 710 730 Lime shell 730 760 Redrock 760 770 Blue Slate 770 790 Sand 800 790 Slate & Shells 800 825 Sand 824 880 830 3 bailers per hour. 895 Black Slate 880 Redrock 895 905 Blue Slate 905 950 Redrock 966 950 1027 Slate & Shells 966 Lime shell 1027 1030 Redrock 1030 1035 Gray Lime 1035 1039 Redrock 1039 1080 White slate 1080 1110 Gray Lime 1110 1150 Redrock 1150 1180 Lime 1180 1190 Redrock 1190 1200 Lime 1200 1300 Sand 1300 1350 1340 1-1/2 bailers per hour ater Blue Slate 1350 1365 Sand 1365 1380 Slate 1380 1410 Line 1410 1427 1427 Slate 1437 1470 Lime 1437 Sand 1470 1480 Slate 1480 1500 Sand 1500 1540 Slate 1650 1540 Sard 1650 1710 1650 3-1/2 bailers per hour Water Slate 1760 1710 1760 Sand 1800 Slate 1800 1856 Sand 1856 1876 White sand 1876 2065 1890 Hole full Line 2065 2111 Slate & Shells 2111 2700 Lime 2700 2710 Slate & Shells 2710 2039 Lime 2839 2865 Slate & Shells 2865 2916 Gr. Lime 2916 2926 Slate & Shells 2926 3713 Br. Shale 3713 3813 Slate & Shells 4000 3813 Br. Shale 4311 4000 Gr. Slate 4311 4713 Br. Shale 4713 4965 Blk. Lime 4965 4970 Corniferous 4970 5007 SLM Oriskany 5087 5133 Dark Lime 5133 5133 Gas 5089 26 Mef. 5094 Gas 33 Mcf. Gas 5133 21 Mof.

TOTAL DEPTH

1000 0 S

DATE

12/15/2023

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INC COMPLETED

FOREMAN

B-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 00 2477	p 17104			NOTOBIEMI	Wel	I No. Lase	un/# /38	
COMPANY Godin	ey I bas	for on	e ADJ	PRESS Charles	In Wi	1/a	_olt mass	
FARM John -	Hague	DISTRIC	CT Ste	elco	UNTY W	and		
Filling Material Used	Clay &	Lead	and	2 Cembert	_		ential A	
Liner Lo	ocation	Amoun	t	Packer	Location		nga de	
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED SIZE		LOST	
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Drillers' Names P	I Dais	ley a	Edwar	e Samble	v .			
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	P	CO MININE	- 6	No.				
4/2-1949 DATE	I hereby certify I	visited the a	bove well or	this date.	1/			
				Class	Howas	2		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well (KIND)				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS AND
Address		Size		AND L	L boatt faire	Pilling Mat
Farm		16	P _k	Totago)	Kind of Pac	eker
	a tanana	13	GEDA.	NKB DERTH P	gagu anilis	
Well No.	AN ADDAY - TO NOW TO THOU MOUND IN	10		GOOW .	Size of	THE PLANE
District	County	81/4				
Drilling commenced		65%			_ Depth set_	
		5 3/16		A SHOT TOWN		
Drilling completed	Total depth	3			Perf. top	- 10 - 20 - 10 - 10 - 10 - 10 - 10 - 10
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET_	INCHES
Drillers' Names						
Remarks:						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 000 24)	P	1.371, .4	TOAA C	THE LOCATION IS	We	II No/Se	wiel /28	
COMPANY Godh	y L Cafor	1 due	ADI	ORESS Char	lesten (Wa	engel face	
FARM John 6	Hague		1	20	COUNTY	Vors	2	
Filling Material Used		3180	Spreu.				119230	
Liner Lo	Location Amount			Packer	Location	Location		
PLUGS USED	AND DEPTH PLACED		1 2 2 1	BRIDGES	CASIN	NG AND TU	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Drillers' Names	& Dailey	& d	worl	Samples				
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		18	APR 1949	3003				
		E PM	ALM OF AME	112				
4/28-1949.	I hereby contify I	visited the	above well a	wthe date	1			
DATE	I hereby certify I	visited the a	above well of	in this date.	00/			

DISTRICT WELL INSPECTOR 12/15/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		no. 5 w	A Make	Oil or	Gas Well	W191/00
Company	TOWNS IN A LONG	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS WILL
Address		Size			had break	elik, genillissi.
Farm		16		rolonye	_ Kind of Pack	er
CHESTY LIA DI LA	y	13	774.540	PHISIG NUA	03911 550.19	
Well No.	SECTION OF SECURITY SECURITY	10			Size of	
District		81/4				
Drilling commenced		65%		19019	_ Depth set	
Land By A	777 3 10 10 10 10 10 10 10 10 10 10 10 10 10	5 3/16		1 11/4	1/	
Drilling completed	Total depth	3		18	Perf. top	
Date shot	Depth of shot	2	8,7		Perf. bottom.	,
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	_INCHES
Drillers' Names						Silvani of
Remarks:						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

FARM Th	w y		DISTRIC	T_	eel		UNTY	1000	CHARLES OF
Filling Material	Used		Elay	and	Ce	ment			espenda
Liner	Loc	ation	Amount		Packe	er	Location	1	nrus)
PLI	JGS USED A	ND DEPTH PLACED		(1) (1)	BRIDGES		CASIN	IG AND T	JBING .
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Drillers' Names_	OP =	I Dai	ley (Boliv	and _	San	fler		Casteworks

19/10-1949 DATE

___ I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 12/15/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

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istrict	County	81/4		To the second		
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		5 3/16	- 1/1			
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ate shot	Depth of shot	2			Perf. bottom	1
nitial open flow	/10ths Water inInch	Liners Used			Perf. top	
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olume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
ock pressure	lbshrs.					
il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
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rillers' Names						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. OVan 24	20	LL REI		HOLDEJENI	We	II No. /	Sevel 12
COMPANY Godf	y I Cato	t oh	0	ress Char	leston OUNTY 0	Ver	Va el
Filling Material Used	Cogu	ayıl	ans	cement			zerola zerola
Liner L	ocation	Amount		Packer	Location	1	Farm
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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		nasa.					
Drillers' Names	I Due	ley a	diva	el Sam	fles		Ladin Jac
7 1		7					
Remarks:							
		012324252	6272				

5-/17-1949 DATE

1949 I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 12/15/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		nie Seis	A Section of the second		r Gas Well	ZZZYWY
Company	Transcon Land	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	(ERS
Address		Size			S boot form	icility million
Farm	pod - Programme testanti	16	EN TOTAL CONTROL OF THE PROPERTY OF THE PROPER	DOSTRON	_ Kind of Pac	ker
W. D. N.		13		9.311930 GMA	oadtraggud	
Well No.	SVOJAN NESTADOL MOTTOLA	10	(23 - 121	GOOW	Size of	тияжаз
District	County	81/4				
Drilling commenced		65/8			_ Depth set_	
		5 3/16	AN COLUMN		7666	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used	100		Perf. top	
Open flow often tubing	/10ths Merc. inInch				Perf. botton	n
Open now after tubing	/loths were, ininch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						Rémarket
	•					
Remarks:						



31

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 24	17P		ALVE ALVA		We	II No.	Sercal 128
COMPANY God	hey I ba	fot on	ADDRESS	Char	leston	NU	A la linació
FARM John L	Hague	DISTRIC	V	0	COUNTY 2	Vovs	7
Filling Material Used_	Colory	and	Cornen	<i>T</i>			Carriery
Liner	Location	Amount		Packer	Location	1	01167
PLUGS US	ED AND DEPTH PLACED		BRI	DGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ON-LOCATION	RECOVERED	SIZE	LOST
	Conflited	May	20-199	49	1388	8/4	93
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	0.48	4317/41/3					
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Drillers' Names	I Dai	ley (Edwar	San	ufles		
Remarks:					/		
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	N66	12345					
	المان	123456 N 1949	0				
	30	14 mounts	Con l				

15/26-194 DATE I hereby certify I visited the above well on this date.

12/15/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		dux sairte	THE WALL	Oil or	Gas Well	7779360
Company	Visitor Salara	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MALAN
		Size			bnall laird	aN, anilli
Farm	spol milari	16	A.	nortigen	Kind of Pacl	cer
		13		A STATE OF A	E 0.21 - 0.0011 19	
Well No.	ASVOSAN N OTADOS NOTOUR	10	1 331	doow	Size of	Halisa ,
District	County	81/4				
Drilling commenced	521	65/8		- Destrict	_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	,		Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	Concession and the concession an
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCH	IES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES
Drillers' Names						:24 (66) 31
Dimers Hames		2				
Remarks:						





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE DEPARTMENT	of Mines,
	Charleston, W	. Va.

Charleston, W. Va.	. Fift with clay from T.D. to 5057, 2
Coal Not Operated	Godfrey L. Cabot, Inc.,
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	900 Union Bldg. Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	. 201 of ale (March 22, 5 1000 19 49
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED
	Steele District
ADDRESS	.coming demonsts for med .c.
G 16 T. Gabat Tro	Wood County
Godfrey L. Cabot, Inc., LEASE OR PROPERTY OWNER	Well No. 1, Serial #1281
900 Union Bldg. Charleston, W. Va.	John Hague Farm
Gentlemen: — 24 HOURS IN ADVANCE OF The undersigned well operator is about to aban	PLUGGING DATE adon the above described well and will commence
the work of plugging and abandoning said well on (which date shall not be less than five days after to or in due course should be received by the Depart	he day on which this notice so mailed is received,
This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article 4 reverse side of this notice, in "Work Order."	date, or shortly thereafter, to plug and fill said
This notice is being mailed by registered mail above date.	to each of you at the above addresses on the
Very to	רווע עסוורפ

Godfrey L. Cabot, Inc.,

Well Operator.

12/15/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

MAR 1949

WEST VARIOUS

GEARMENT OF SHEET

(Over)

3-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1.	Fill	with	clay	from	T.D.	to	5067,	20 ft.	above	Oriskany	sand.
----	------	------	------	------	------	----	-------	--------	-------	----------	-------

2. Drive lead plug.

3. Run 10º cement plug.

4. Pull 5" casing.

5. Set bridge at 2110.

6. Run 10' cement plug.

Pull 7 casing. 7.

8. Fill with clay to 1500.

Pull 8" casing. 9.

10. Continue filling with clay to 1050.

11. Pull 10" casing.

12. Fill with clay to 810.
13. Run 10 cement plug.

14. Set bridge at 300.

15. Run 10' cement plug.

16. Pull 13" casing.

17. Fill with clay to surface.

181 Run cement plug.

19. Erect suitable monument as prescribed by law.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Godfrey	L.	Cabot,	Inc.,	
	-		Well	Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 20023

23d day	of MARCH,	1949	1	19 _	

DEPARTMENT OF MINES Oil and Gas Division

hMall By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Not opera	Godfrey L. Cabot, Inc. NAME OF WELL OPERATOR 900 Union Building, Charleston 25, W. Va.						
COAL OP							
	COMPLETE ADDRESS						
COAL OP	ERATOR OR OWNER			WELL AND LOC		194 9	
	3 7 62			Steele	I	District	
Godfrey L. C	abot, Inc.			Wood		County	
LEASE OR	PROPERTY OWNER				`	Journey	
Charleston,	West Virginia		Well No.	1281			
	ASSIRESS			Farm			
STATE INSPECTOR S	UPERVISING PLUGG	ING		0. C. Howard			
		AFFID	AVIT				
STATE OF WEST V	IRGINIA,	1					
County of Calhou	n	SS:					
Cousby	D. Stutler	8	and Mar	tin Burrows			
being first duly swo	orn according to la	w depose a	and say tha	t they are experien	nced in the w	ork of	
plugging and filling well operator, and p	oil and gas wells an	d were emp	ployed by	filling the above w	vell, that said	d work	
was commenced on	the 31st day of	March		194 9 , and that th	e well was p	lugged	
and filled in the foll	owing manner:						
SAND OR ZONE RECORD	FILLIN	G MATERIAL		PLUGS USED	CASI	NG	_
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN	-
PORMATION	Clay	5133'	50671		+ 50301	0	5-1
				Lead & 10' Ceme	ent 50381	U	_
			93301				_
	Bridge		2110'	10' Cement	20661	0	_ '
	G2	2100'	1500*			3031	- 8
	Clay			÷	13351	121'	_ "
	Clay	1500	1050		10381	0	_ 1
			03.01				_
	Clay	1050'	810'	10' Cement			_
	12.12.2		3001		0371	0	_
	Bridge			10' Cement	2131	0	
	Clay	2901	Surfac	0	Cement		
	Oray			DESCRIPT	TION OF MONUM	ENT	
COAL SEAMS				10" x 2-1/2'	concrete m	arker; B	ronz
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(NAME)	1934	OZ.		Ser. No. of w	rell, farm	name, an	-
(NAME)	No Med 10	2		elevation & d	0411		
(NAME)	rk of plugging and	Gling sai	id well wa	s completed on the	24th.	day of	
and that the wo	rk of plugging and				Odothe	10000	
May	, 194 ⁹	Ser Ser	(1)	gensly h	Maria	1815	
And further	deponents saith no	10	N	of organs	for so.	1019	
	- 1 - 1 hofor	e me this	27th. da	y of July		, 194 9	•
Sworn to an	d subscribed before	C IIIC UIIICIII		Alho Ja	Notar	y Public.	-
My commission	expires:			1	Permit No. W	00-247 P	
November 6,	1957				. 011110 1101-111		
JARRETT PRINTING	COMPANY, CHARLESTON, W. VA.						



(odfrey i. (abot, Inc.

200 Union Smidding, Charleston 25, W. V

DrawoH .0 .0

Codfrey L. Cabob, Cac.

Charleston, West Virginia)

Codfroy L. Cabot, 120.

dorsal to you . Jelo and Anthonogomore

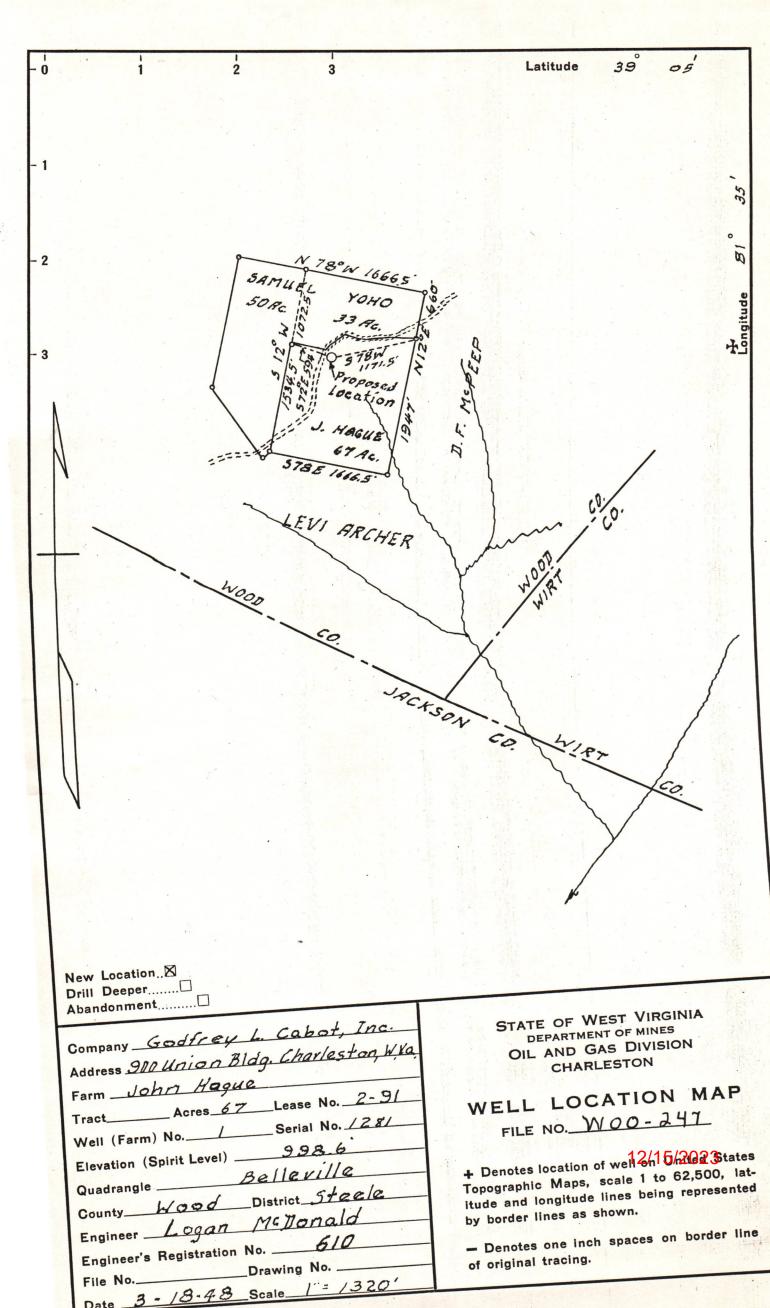
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			2000				
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			101	1018	10801	. vefo	
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	Jr(seral)			Surfece	1008	yaf0	

10" x 2-1/1! concrete marter; or in place inserved in the wish Content

ger. No. or well, farm name, a

elevation & date abandoned.

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