. . FORM OG-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.		
No coal	H. Rey Helvenston	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	Box 415 Pittsburgh, Pa.	
ADDRESS	COMPLETE ADDRESS	
	July 24, 1948	100
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	, 193
ADDRESS	Lubeck	District
AUDITED	Wood 81 . 40	County
OWNER OF MINERAL RIGHTS		County
	Well No1	
ADDRESS	Straud Spencer	Farm
GENTLEMEN:		
The undersigned well operator is entitled to	drill upon the above named farm or tract	t of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated	October
30th, 1947, made	S. E. Spencer & wife	, to
	ston	
Fred M. Lorenz- transferred to H.	Rey Helven-, and recorded on the	day
of October 1947	in the office of the County Clerk for said	1.0
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will excoal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are be posed location should be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above or on the same day with the mailing or delivery of	l operator on the farm and in the Magister courses and distances from two permaners of believes there are no coal operators operated well is located, or within 500 feet of and filed their maps as required by law, end as addressees. (if any) are notified that any objection are required to make by Section 3 of some are adangerous condition in or about the artment of Mines within ten* days from the Department. Said coal operators are furthed by the Department are forth as definitely as is reasonably ased and indicate the direction and distant of in Department's copy.) The mailed by registered mail, or delivered to shown respective address.	erial District nt points, or erating beds f the bound- xcepting the ns they may said Code, if ir respective he receipt of ther notified ent of Mines possible the nce the pro- to the above ay before,
West Virginia.	truly yours,	
Address of	H. Rey Helvensto.	n truf.
Well Operator	CITY OR TOWN	0/45/0000
	Penm.	2/15/2023
	STATE	

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

OG-10



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No Woo-259

WELL RECORD

Permit No.							Gas Well (KIND)
Company H.	Rey Helven	ston			TI32-	T - 64 '-	
		tsburgh, Pa.		Casing and Tubing	Used in Drilling	Left in Well	Packers
	aud Spence	r	Acres_5				
arın			Acres	Size			
Well No. 1	3)		Elev. 6031	16			_ Kind of Packer
	ıbeck			13			
				10			_ Size of
		Address		8¼			
		. E. Spencer		6%			Depth set
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			Inch		NTED	SIZE	No. Ft. Date
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			feet	FEET	INC	HES	FEETINCHES
		Hard or			Oil, Gas	Depth	
Formation	Color	Soft	Тор	Bottom	or Water	Found	
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CONTRACTOR							2/15/2023
ermit No. Woo	-259		MELL	RECOR	5	Oil or Gar	497
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					Data		, 19
				APPROVED			, Owner

By_____(Title)

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 10 # 25				DI	0.	II No/	,olf times
COMPANY &	Budette		ADI	PRESS Parken	stry Or	V. Va.	
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10/22-62	I hereby certify I	isited the ak	ove well or	this date.		,	
DATE	I hereby certify I	FOTEPS	SI LIVE	(nl	2001		

HOWARD WELL INSPECTOR 12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS MAAT
Address		Size			L boots farence	M gnilling Mu
		16		- notice	Kind of Pack	:er
Farm_		13		Transferance		
Well No.		10			Size of	Name or
District	County	81/4				
Drilling commenced		65/8			Depth set	
	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
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Drillers' Names						; s#f#mrs!i
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Remarks:		A. A.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wn # 2	MP				We		
COMPANY	W Quedette		4	RESS Parker	1	more and the second	a. of times?
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Remarks:			ALCO Section 1				
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		Nov.					
	1293	WEST VIII	952 GINIA				
	27.28	DEPARTMENT (OF MINES 3				
	SECT 28 2930	5	1/2				
10/30-6-21	I hereby certify I	10166233	above well o	n this date.	1		
DATE				(06	Dava	100	
					D	ISTRICT WI	ELL INSPECTOR

12/15/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	and the Market of the Penn				Gas Well	COMPAN
Company	X11.000	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAR
Address		Size			LapsaU feiret	
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Farm	20 STAGE STAGE S	13		E RETERMINE	1 3 2 0 3 5 0 18 T	
Well No.	тачерия истурса колад	10			Size of	MSW-SQ
District	County	81/4				
Drilling commenced		65/8		300	Depth set	
Drilling completed	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr, bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	FEET	INCHES
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Salt water	feetfeet	FEET.	INCI	HES	_FEET	_INCHES
Drillers' Names						Remarks:
		/A 1	2			
Remarks:		288170				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 000 # 259	P	and it is suit mit.	A 71 Se 715	Farmal The #17	We	II No/_	
COMPANY TO	- Bundette		ADDRES	s Parkers	tuy	ovi	Va
FARM Shaud	Sencer	DISTRIC	T Jut	eekco	UNTY	Was	val
Filling Material Used			Colar	and Con	unt		Company
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11/11-6.2	I hereby certify	visited the a	above well on th	is date.	1		
DATE		ESTITEDE	6585	CO4	Howa	nel	
						12/15	/2023

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	Service of the Section of the Sectio	tema P		Oil or	r Gas Well	COMPANY
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	(ERS THAT
		Size			boaU feire	taM sullipa
Address		16			Kind of Pac	ker
Farm_		13		TELEPHORIA		19114.1
Well No	SVOSHR : MOTADON-ROTTOUR	10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			,	
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	/10ths Water inInch	Liners Used			Perf. top	
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Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
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Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names						rextêmeti
Driners Names						
Remarks:						



FORM OG 9

above date.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

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To THE DEPARTM			
Charleston,	W. Va.		
	and the second second second second	The state of the s	
		L. W. BURDETTE	
COAL O	PERATOR OR COAL OWNER	NAME OF WELL OPERATO	
		2509 Avery Street	
		Parkersburg, West Vir	ginia
	ADDRESS	COMPLETE ADDRESS	
aller Ager 40 co		OCTOBER 17, 1952	19
COAL OF	PERATOR OR COAL OWNER		
		WELL TO BE ABANDO	NED
	1080	LUBECK	7
	ADDRESS	HOBBAR	Distric
		bosture in telephone is	
		WOOD .	County
LEASE	OR PROPERTY OWNER	Tables of the table singled soon	
		Well No. 1	
	ADDRESS	STRAUD SPENCER	Farm
	NOTIFY INSPECTOR O. C.	HOWARD - GRANTSVILLE - TELE.	108
Gentlemen:-	24 HOURS IN ADVANCE OF		
PRO1			
The undersign	ned well operator is about to ab	andon the above described well and	will commence
the work of plugg	ing and abandoning said well o	n theday of	, 19
		the day on which this notice so ma	
			ned is received,
or in due course s	hould be received by the Depar	tment of Mines.)	
PT			
		respective representatives may be	
plugging and fillir	ng of said well. You are furthe	r notified that whether you are rep	resented or not
represented the u	ndersigned will proceed on tha	t date, or shortly thereafter, to plu	ug and fill said
		4, Chapter 22 of the Code and given	
		s, Chapter 22 of the Code and given	m detail on the
reverse side of th	is notice, in "Work Order."		
m	· Le Charles Andrews	A CONTRACTOR OF THE PROPERTY O	
This notice is	being mailed by registered mai	I to each of you at the above ad	dresses on the

Very truly yours, L. W. BURDETTE

Well Operator.

12/15/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

NO RECORD OF WELL EXCEPT CASING -- COW RUN WELL ACCORDING TO MR. BURDETTE.

Fill with clay from bottom of well to 720' 16' below 5-3/16" casing Neat Cement 720' - 710'

AS CASING IS LIFTED -- add 5' crushed stone on cement

Continue filling as casing is lifted to 650' which is top of Salt Sands Neat Cement 650' - 640' 5' crushed stone on cement

Continue filling with clay to 250' Neat Cement 250' - 240' - 5' crushed stone and Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 2023

17th day of OCTOBER, 1952 , 19 ___.

DEPARTMENT OF MINES Oil and Gas Division

Hæl By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

L.W. Burdette None COAL OPERATOR OR OWNER NAME OF WELL OPERATOR St. Parkersburg, W. Va. ADDRESS COMPLETE ADDRESS th 1952 Nov.11 WELL AND LOCATION COAL OPERATOR OR OWNER Lubeck District ADDRESS Wood County LEASE OR PROPERTY OWNER Well No. ADDRESS Straud Spencer Farm STATE INSPECTOR SUPERVISING PLUGGING O.C. Howard AFFIDAVIT STATE OF WEST VIRGINIA, County of_ and M.A.Bennitt Dallas Lee. Deem being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by L.W. Burdette well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 27 day of Oct. , 19 52, and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING FORMATION SIZE & KIND 720 Red clay1762 to 720 5-3/16 -720 to 710 Cement Stone 710 to705 Clay 705 to 650 650 to 640 Cement 640 to 635 Stone Clay 635 to 250 Cement 250 to 240 235 240 to stone clay 235 to surface DESCRIPTION OF MONUMENT COAL SEAMS 10" Casing. Cement plug (NAME) C1952 (NAME) (NAME) O DEPARTMENT OF MINES (NAME) 6th. and that the work of plugging and filling said well was completed on the Nov. 1952 And further deponents saith not. m 207 day of Sworn to and subscribed before me this. Notary Public. My commission expires: 15,1959 Permit N#00*259*P W-259-P

L.W.Enrdotto

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Parkersburg, W. Va. seco avery St.

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12/15/2023

933 - UNBOY Thomas

Latitude 39 3 El. Parsons - 2 00 stone - 3 88°29 W

New	Location.	
Drill	Deeper	
Aban	donment	Г

Company H.REY HELVENSTON		
Address Box 416 PITTSBURGH, Pa.		
Farm STRAND SPENCER		
TractAcres5Lease No		
Well (Farm) No Serial No		
Elevation (Spirit Level) 603		
Quadrangle BELLEVILLE		
County WOOD District LUBECK		
Engineer Robert & anderson		
Engineeric Registration No. 296		
File NoDrawing No		

148 Scale 1 in = 10 Poles

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH