



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

POWER OIL COMPANY (a corporation)
Room 513 Union Trust Building
Parkersburg, West Va.

No workable coal here

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

ADDRESS

COMPLETE ADDRESS

October 21, 1948

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Lot #35, Sec. B, an 8 acre
block out of 123 acres in District
above section, Walker District,
Wood County, West Va. County

ADDRESS

OWNER OF MINERAL RIGHTS

Volcanic Oil & Coal Co. of West Va.
123 South Broad St., Philadelphia, Pa.

Well No. One
Volcanic Oil & Coal Company
land described above. Farm

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 1916, made by W. W. Walker, Special Receiver, to incorporators of Power Oil Company, and recorded on the 26th day of November, 1918, in the office of the County Clerk for said County in Book 171, page 201.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

POWER OIL COMPANY

H. L. Stout WELL OPERATOR President
Room 513 Union Trust Building
Parkersburg, STREET West Va.

Address of Well Operator }

CITY OR TOWN

12/15/2023

STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

E-6

POWER OIL COMPANY

PARKERSBURG, W. VA.

April 21, 1949

Mr. C. N. Hall
Administrative Assistant
OIL AND GAS DIVISION
Department of Mines
Charleston, West Va.

Dear Mr. Hall:

We are just in receipt of your letter of yesterday and note that you are mailing to us a supply of blank forms for use in making application to drill wells.

It would seem that our letter of April 9th did not reach your office. It contained an original and a carbon copy on Forms OG-10 of Well #1, on the Volcanic Oil & Coal Company Tract, Walker District, Wood County, drilled under Permit WOO-267, asked for in your letter of April 8th.

Enclosed is our office copy of the letter enclosing the two forms mentioned above which evidently has not yet reached your desk.

We do not have a copy of the forms sent to you, giving additional information on the plugging of the above mentioned well but if you do not find our report please let us know and we will attempt to supply it. The well is now pumping from the Salt sand formation and is a very light well.

Yours very truly,

POWER OIL COMPANY

By H. L. Stout
President



POWER OIL COMPANY

PARANITRILE

April 21, 1943

Mr. W. H. Hill
American Cyanamid
Oil and Gas Division
Department of Mines
Washington, D.C.

Dear Mr. Hill:

Reference is made to your letter of April 14, 1943, regarding the use of the product in the manufacture of nitrocellulose. The product is a white, crystalline solid which is soluble in many organic solvents. It is a very pure material and is suitable for use in the manufacture of nitrocellulose. The product is a very pure material and is suitable for use in the manufacture of nitrocellulose. The product is a very pure material and is suitable for use in the manufacture of nitrocellulose.

Very truly yours,

W. H. Hill

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Continued							
The hole was filled up with clay to 440 feet, the 550 feet of casing pulled out and the well was shot with 20 quarts of nitro glycerine between 350 and 380 feet on March 14th, 1949. Casing, 6 1/4" size, was set at 203 feet on a wall packer, the well was cleaned out and put to pumping on a nearby power. It produced the first 24 hours 1/4 of a barrel but has increased a small amount since.							
			229	220			
		broken	280	222	oil		
		hard	289				
		hard	288	282			
		hard	238	282	oil show	220	
		hard	200	283	oil	200	

12/15/2023

Date Apr 9, 1949, 19
 APPROVED Power Oil Company, Own
 By AK Stout, Pres
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Elizabeth

WELL RECORD

Permit No. W00-267

Oil or Gas Well One - Oil
(KIND)

Company POWER OIL COMPANY
 Union Trust Building
 Address Parkersburg, West Va.
 Farm Volcanic Oil & Coal Co. Acres 8 A.
 Location (waters) Walkers Creek
 Well No. One on 8 acre survey Elev. 980
 District Walker County Wood
 The surface of tract is owned in fee by Volcanic Oil & Coal Co., Philadelphia, Penna.
 Mineral rights are owned by Same
 Address _____
 Drilling commenced moving meh. etc. 10-21-48
 Drilling completed March, 1949
 Date Shot 3-14-49 From 350 To 380
 With 20 quarts nitro glycerine
 Open Flow /10ths Water in 00 Inch
 /10ths Merc. in 00 Inch
 Volume No gas Cu. Ft.
 Rock Pressure None lbs. hrs.
 Oil 1/4 bbls., 1st 24 hrs.
 Fresh water 200 feet feet
 Salt water _____ feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	7 ft. wood con.	yes	
10			Size of
8 1/4	None		
6 1/4	550	No	Depth set 550
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____
 No workable coal here
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Broken up sand and shell		Hard	200	282	Water	200	
Salt sand	Light	Hard	338	386	Oil show	350	
Lime	Light	Hard	389	396			
Injun formation		Hard	396		No show of oil or gas		
Squaw	"	broken	520	535	Dry		
Big Slate	Dark	soft	535	550	Reduced hole here and put in 550 ft. 6 1/4" casing for further drilling		
Shells and slate from here to where the Berea sand should have been found at about 944 feet but did not find any sand. Continued drilling through broken up shells and slate to 1340 feet which is below where the Gordon sand should have been found but found no producing formation containing oil or gas, supposed to be about 1300 feet in depth. Total depth of the well is 1340 feet. Forward.							

12/15/2023

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POWER OIL COMPANY

PARKERSBURG, W. VA.

April 9, 1949

Mr. C. N. Hall
Administrative Assistant
Oil and Gas Division
Department of Mines
Charleston, West Va.

Dear Sir:

I am in receipt of your favor of April 8th and am returning the two blank forms you sent to me to be filled out and trust the information contained will serve your purpose.

This well was evidently clear off the line of strike for none of the formations below the salt sand had either oil or gas. I admit we should have had permission to plug the hole below the salt sand formations but as the lower part of the hole was so completely dry we filled it up with clay and proceeded to finish the job rather than to send the crew home while we wrote for the necessary permit. We promise to do better on the next job.

We want to further test out this Salt sand on another part of this 600 acre block and if you will kindly mail to us the blank forms for drilling permits we will have the locations surveyed and make the application s.

Please let us know if a separate application is required if the locations are grouped, say three locations on twelve acres. These wells would not be over 400 feet deep.

Yours very truly,

POWER OIL COMPANY

By H. L. Stout
President



12/15/2023

POWER OIL COMPANY

CHARLESTON, W. VA.

April 2, 1943

W. S. Hall
Administrative Assistant
Oil and Gas Division
Department of Mines
Charleston, West Va.

Dear Sir:

I am in receipt of your favor of April 1st and am returning the blank forms you sent to be filled out and sent back to you for your records.

This well was evidently clear of the line of strike for none of the formations below the salt sand nor either of the gas. I admit we should have had correlation to clear the hole below the salt sand formations but as the lower part of the hole was so completely dry we filled it up with clay and proceeded to finish the job rather than to send the crew home while we wait for the necessary permit. We decide to do better on the next job.

We want to further test out this salt sand on an other part of this 800 acre block and if you will kindly mail to us the blank forms for drilling permits we will have the locations surveyed and make the application.

Please let us know if a separate application is required if the locations are grouped, say three locations on twelve acres. These wells would not be over 400 feet deep.

Yours very truly,

W. S. Hall
President

ANN

April 8, 1949

Mr. H. L. Stout, President
Power Oil Company
Union Trust Building
Parkersburg, West Virginia

Dear Sir:

We are in receipt of your letter of April 5th giving us a partial record of Well No. 1 on the Volcanic Coal and Oil Company Tract, Walker District, Wood County for which permit WOO-267 was issued.

Will you please fill out two copies of the enclosed forms OG-10, giving us all the record from top to bottom, when well was begun and completed and the manner of filling and plugging back to its present depth. The manner of partially abandoning a well should have been submitted to the department and approved before work was done.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

12/15/2023

A-10

POWER OIL COMPANY

PARKERSBURG, W. VA.

April 5, 1949

267

Superintendent
Department of Mines
Oil and Gas Division
Charleston, West Va.

Dear Sir;

The enclosed papers relate to the completion of well #1, near Volcano, Wood County, which was started October 31, 1948. On account of numerous delays the well was not completed until March 14, 1949.

We believe the following will serve your purpose.

Power Oil Company
Room 513 Union Trust Building
Parkersburg, West Va.

Completion Data Sheet
No. 2
Formation Record

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Total depth
Salt Sand	Light	Hard	Oil show	350	Water 380	203

Injun sand not found
Squaw sand not found
Berea sand not found

Gordon sand not found, the formation where it should have been was from 1300 to 1340 feet.

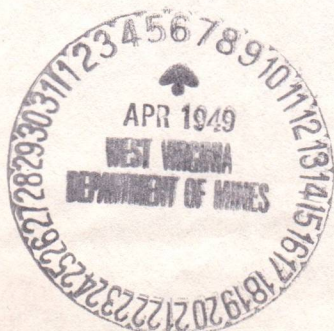
No oil formation was found below the Salt Sand as shown above.

The hole was filled up with clay and the well was shot in the Salt Sand with 20 quarts of glycerine from 350 to 380 feet.

6 1/4" casing was put in, set on packer at 203 feet, the well was cleaned out and put to pumping on a nearby power.

Date of shot March 14, 1949. The well will probably produce two barrels per day.

Yours very truly,
Power Oil Company
By *H.R. Stout*
President



12/15/2023

POWER OIL COMPANY

PARISBURGH, W. VA.

April 2, 1943

Superintendent,
Department of Mines
Oil and Gas Division
Charleston, West Va.

Dear Sir:

The enclosed papers refer to the completion of well #1,
near Volcano, Wood County, which was started October 21, 1942.
On account of numerous delays the well was not completed until
March 14, 1943.
We believe the following will serve your purpose.

Completion Data Sheet
No. 2
Formation Record

Power Oil Company
Room 213 Union Trust Building
Parisburgh, West Va.

Name	Color	Character	Oil Gas	Top Section Total
Salt			or water	depth
Sand	Light	Hard	Oil show	250

into sand not found
Gypsum sand not found
Bitter sand not found
Gordon sand not found, the formation where it should have
been was from 1300 to 1340 feet.
No oil formation was found below the salt sand as shown above.
The hole was filled up with clay and the well was sand in the
salt sand with 250 cubic feet of gypsum from 1300 to 1340 feet.
2 1/2 inch casing was set in at 1302 feet, the well
was cleaned out and set to pumping on a heavy power.
Data of next batch in 1943. The well will probably produce
two barrels per day.

Yours very truly,
Power Oil Company
BY *[Signature]*
President

12/15/2023

E-7

April 22, 1949

Power Oil Company
Room 513 - Union Trust Bldg.,
Parkersburg, W. Va.

Att: Mr. H. L. Stout, President

Dear Mr. Stout:

In reply to your letter of April 9th, we wish to advise that we have received the well record (two copies) for the completion of Well No. 1 on the Volcanic Oil and Coal Company Tract, Walker District, Wood County.

Blank forms OG-1 were sent you a day or two ago and you should have these.

With reference to your question of grouping several wells on one tracing - this will be satisfactory provided all wells are located on one farm, in the same district and county. As many as five wells may be shown on one tracing and filed with four blue prints of the same.

Very truly yours,

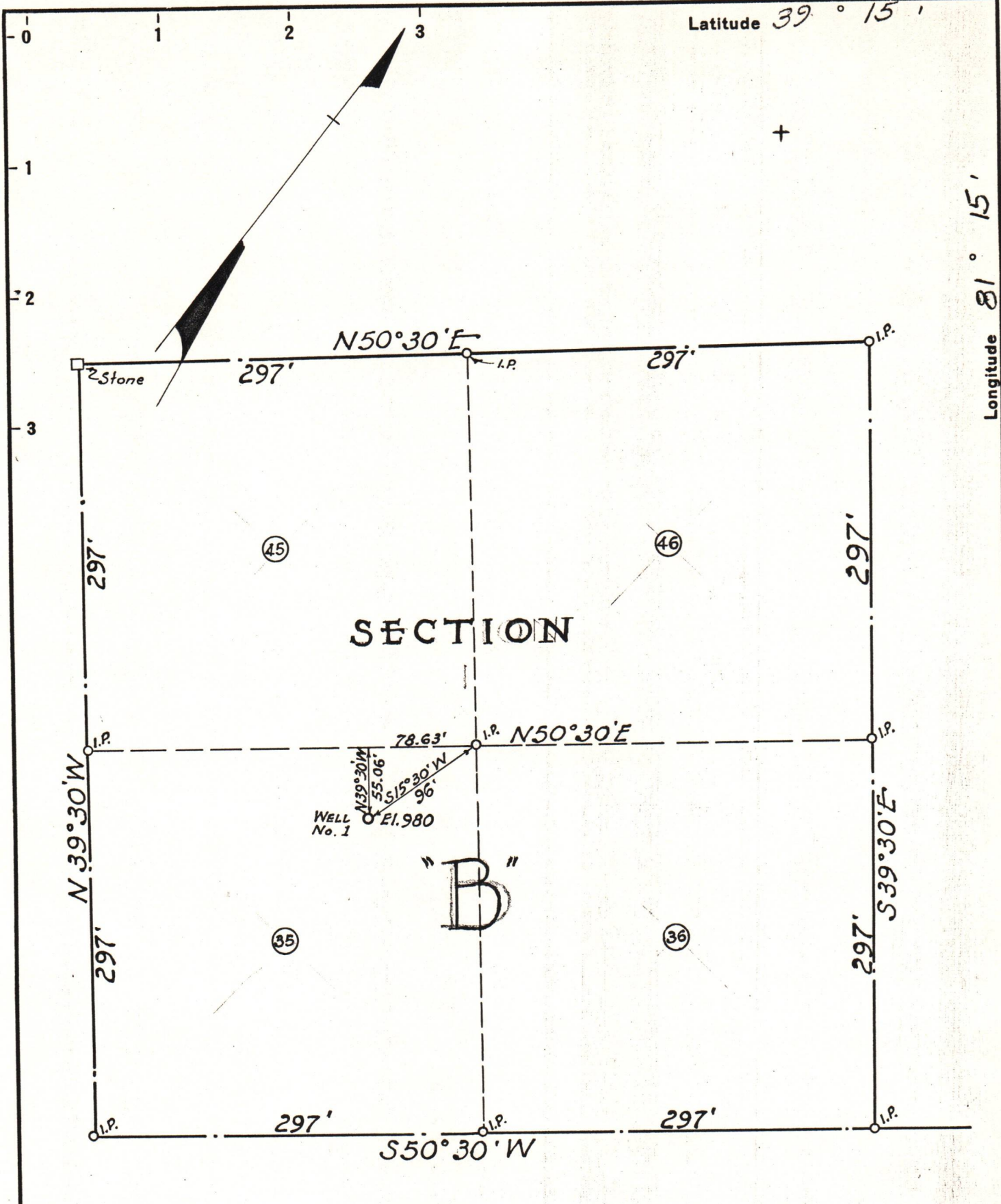
Administrative Assistant
OIL AND GAS DIVISION

MG:g

12/15/2023

Latitude $39^{\circ} 15'$

Longitude $81^{\circ} 15'$



New Location...
 Drill Deeper.....
 Abandonment.....

Company Power Oil Company
 Address Parkersburg, West Va
 Farm Volcanic Coal & Oil Co.
 Tract _____ Acres 8 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 980
 Quadrangle Elizabeth T4
 County Wood District Walker
 Engineer Leland G. Merrill
 Engineer's Registration No. 152
 File No. _____ Drawing No. _____
 Date Oct. 20, 1948 Scale _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Woo-267 12/15/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.