Al

TO THE DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.				
COAL OPERATOR OR COAL OWNER	UNITED CARBON COMPANY NAME OF WELL OPERATOR			
ADDRESS	Box 1913, Charleston	n 27, W. Va		
COAL OPERATOR OR COAL OWNER	November 17 PROPOSED LOCAT	,19 <u>48</u>		
ADDRESS	Steele	District		
Godfrey L. Cabot, Inc.	Wood	County		
Box 1473 Charleston 25, West Virginia	Well No. 2	39° 05' 81° 35'		
GENTLEMEN:	Godfrey L. Cabot, :	Inc. Farm		

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

September 28, 1939, made by Godfrey L. Cabot, Inc., to

United Carbon Company, and recorded on the 14th day

of October 1939, in the office of the County Clerk for said County in

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

Book 226 , page 46

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

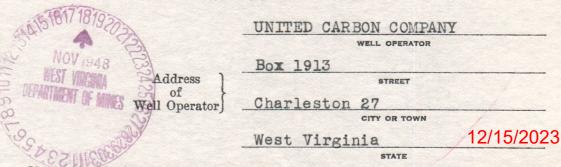
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address______day__before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

TROOTING JARRETT PRINTING CONPANY, CHARLESTON, W. VA.

W00-271

PERMIT NUMBER

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES,

	SA AA MONOLINAC
UNITED CARBON CONTANY	
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Box 1915, Charleston 27, W. Va.	
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November 17 to 48	
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
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	Box 1478
Will No 2 8/ 35'	Charleston 25, West Virginia
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	Book 225 page 46
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UNITED CARBON COMIANY	
WELL OPERATOR	
Box 1913	
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12/15/2023

West Virginia

A-10

UNITED CARBON COMPANY

CARBON BLACKS, GASCLINE AND NATURAL GAS

UNITED CARBON BUILDING

CHARLESTON, WEST VIRGINIA

November 17, 1948

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5, West Virginia

Gentlemen:

We are enclosing a notice and plat showing the location of our Godfrey L. Cabot, Inc. Well No. 2 which we propose to drill for oil and gas purposes, situate on Pond Creek, Steele District, Wood County.

Very truly yours,

UNITED CARBON COMPANY

Assistant Engineer,

EGW:ml

Encl. 2



Hovember 29, 1948 United Carbon Company Box 1913 Charleston, West Virginia Contlemen: Enclosed is permit WOO-271 to drill Well No. 2 on the Godfrey L. Cabot, Inc. Farm, Steele District, Wood County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CMHsK Recl-2 CC: Inspector C. C. Howard 12/15/2023 AIN

UNITED CARBON COMPANY

CARBON BLACKS, GASOLINE AND NATURAL GAS

UNITED CARBON BUILDING

CHARLESTON, WEST VIRGINIA

May 13, 1949



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5, West Virginia

Attention: Mr. Arch J. Alexander, Chief Gentlemen:

We are enclosing the record of our Godfrey
L. Cabot, Inc. Well No. 2 in Steele District, Wood
County, permit WOO-271.

Very truly yours,

UNITED CARBON COMPANY

General Superintendent,

CBW:ml

Enclosure



B-1



Butville

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well. Permit No. WOO-271 Company United Carbon Company Left in Well Casing and Tubing Used in Drilling Packers Address Box 1913, Charleston 27, W. Va. Farm Godfrey L. Cabot, Inc. Acres 1142.94 Size Location (waters) Pond Creek 721 121 Kind of Packer_ Elev. 732.96' Gr. 16_ Well No. 2 (1582) 7201 133/8" 7201 Wood Steele __County_ 11511 11511 103/4" Size of The surface of tract is owned in fee by Luther E. Sands 19891 85/8" 19891 Address Rockport, W. Va. 47051 47051 6% 7" OD Depth set. Mineral rights are owned by Godfrey L. Cabot, Inc. AddressCharleston 25, W. Va. 5 3/16_ Box 1473 Perf. top_ Drilling commenced December 6, 1948 2 3/8" 48141 Perf. bottom_ 1,871,1 Drilling completed March 1, 1949 Perf. top_ Date Shot 3-2-49 From 48058 To 18401 Liners Used Perf. bottom_ With 90 qts. nitroglycerine 35/10ths Water in 7" 22# Inch Open Flow SIZE CASING CEMENTED_ Inch /10ths Merc. in_ Cu. Ft. 2,552,000 12 hrs. 1340 lbs. INCHES Rock Pressure_ FEET COAL WAS ENCOUNTERED AT_ _bbls., 1st 24 hrs.

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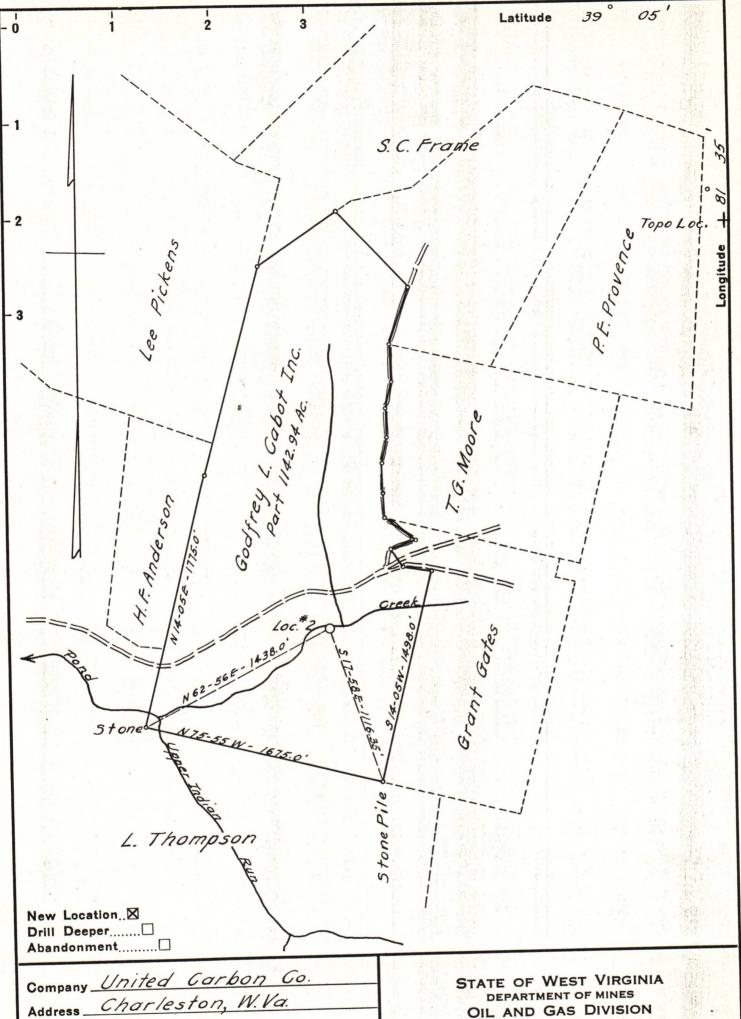
B-2

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Date May 10 , 1949

APPROVED UNITED CARBON COMPANY , Owner

By Gen. Supt., (Title)



Address Charleston, W. Va. Farm Godfrey L. Cabot Inc. _ Acres <u>//42.94</u> Lease No. <u>372.5</u> Well (Farm) No. 2 Elevation (Spirit Level) 732.96 Gr. Quadrangle Bellville Steele County Wood District_ Eswithrow Engineer's Registration No. 1377 Ky. _Drawing No. File No. 97-0 15 Nov. 1948 Scale 1"= 660'

OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

FILE NO. WOO-

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.