PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 2250

Pull 5-3/16" casing as hole is filled to 1250'

Fill with red clay from bottom 2250' - 1838' Neat Cement 1838' - 1828' 5' crushed stone on cement plug

SET A PERMANENT BRIDGE AT 1250'
2 sacks neat cement and 5' crushed stone on bridge
Fill with red clay to 1125' - 30' below 8-1/4" casing
Neat Cement 1125' - 1105' 1115'
5' crushed stone on cement plug

Pull 8-1/4" casing and Fill with clay to 925' Neat Cement 925' - 915'

SET A PERMANENT BRIDGE AT 334' - 30' below 10" casing 2 sacks neat cement and 5' crushed stone on bridge - Pull 10" casing Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 12/15/2023

14th day of March, 1949 , 194

DEPARTMENT OF MINES
Oil and Gas Division

Oli and Gas Di

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

FORM OG 9

above date.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	
Charleston, W. Va.	
	h, 9
No.	1. MI tim
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	11130128
	111- Driv, Ot, Jarkustruly
ADDRESS	COMPLETE ADDRESS
	An 1 G
	Mer / 1947
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED
	WELL TO BE ABANDONED
	Union District
ADDRESS	District
	Ma Di Maria
	County
LEASE OR PROPERTY OWNER	The state of the s
	Well No.
	2
ADDRESS	Lester M. Reller Farm
the state of the s	
HARTEN TROPOGRAD A A TI	AHADD ADAMMATTI B SMITHNIAM LAG
Gentlemen: — 24 HOURS IN ADVANCE O	OWARD - GRANTSVILLE - TELEPHONE 108
The undersigned well operator is about to ab	andon the above described well and will commence
	1 1 1
the work of plugging and abandoning said well of	n the 2/2/ day of March, 1949.
	the day on which this notice so mailed is received,
or in due course should be received by the Depar	
of in due course should be received by the Depar	tment of wines.)
	respective representatives may be present at the
plugging and filling of said well. You are furthe	r notified that whether you are represented or not
represented the undersigned will proceed on tha	t date, or shortly thereafter, to plug and fill said
	e 4, Chapter 22 of the Code and given in detail on the
	2, omegaer and or one code and given in detail on the
reverse side of this notice, in "Work Order."	
· Compared the Compared Compar	

Very truly yours,

This notice is being mailed by registered mail to each of you at the above addresses on the

Well Operator. 12/15/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WOO 272 PERMIT NUMBER

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No					r Gas Well	COMPAN
	TATABON TANA MARANA	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS W/IAT
		Size	i.		beelf faires	Piliting Ma
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Farm		13		The sales		191111
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District	County	81/4				
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		5 3/16		1		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Delland Manage						Remarks
Drillers' Names						
Remarks:						

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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Liner	ocation	Amount	4	Packer		Location	1	1
PLUGS USED	AND DEPTH PLACED	T		BRIDGES		CASIN	IG AND TU	JBING
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					631	tward	STRICT WEL	L INSPECTOR
HOTELSHIP JAW TOLITSIG							12/15	/2023

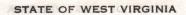
DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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District	County	81/4	7 15			
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		5 3/16				
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Date shot	Depth of shot	2			Perf. botton	1
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Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCH	IES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	FEET_	INCHES
Drillers' Names						Remarks
Remarks:						





DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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DATE	I hereby certify I	visited the al	pove well or	this date.	20/		
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12/15/2023

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APPROVED.... DEPARTMENT OF BA

(Title)

DEPARTMENT OF MINES

Marietta

OIL AND GAS DIVISION

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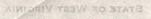
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12/15/2023





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. G. M. Fox NAME OF WELL OFFRATOR COAL OPERATOR OR COAL OWNER Sho st, Parkerchurg, W. Va. 84 61, PROPOSED LOCATION OWNER OF MINERAL RIGHTS 84 4 25 Well No Lesber di Rubber The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the ease may be) under grant or lease dated Leveliner 18; , made by Lester M. Rubber , and recorded on the ___ day To no fectives and for in the office of the County Clerk for said County in Hook SALA page The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the understand wall operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to take by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal manes, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same posed location should be moved to overcome Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston. West Virginia. Sand WAND OF 12/15/2023

*Section 3 . . It no such objections be filed or be found by the department of names, within said period of ten days from the receipt of and notice and plat by the department of names, to said proposed location, the department shell forthwith issue to the well operators a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill st said location.

AND STANKETT PRINTING COMPANY, CHARLESTON, W. V.

SYS-DOW

BTATE

PERMIT NUMBER







DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
	Q. M. Fox	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	111-3rd St, Parkersburg, W.	Va.
ADDRESS	COMPLETE ADDRESS	
	Normania and 17	18
COAL OPERATOR OR COAL OWNER	November 13,	,19_40_
COAL OFERSION OF COAL OWNER	PROPOSED LOCATION	
	Union	District
ADDRESS		
	Wood	County
OWNER OF MINERAL RIGHTS	39020'	
	Well No. 1 8/0 25	
ADDRESS	Lester Mm Rutter	Farm
GENTLEMEN:		- r arm
The undersigned well operator is entitled t	o drill upon the above named farm or tra	ct of land for
oil and gas, having fee title thereto, (or as the ca		
	de by Lester M. Rutter	, to
Parkersburg Oil & Gas Company	, and recorded on the	23 day
of To Be Recorded navambe	Z in the office of the County Clerk for sa	aid County in
Book 3 / 7, page 3 4.		
The enclosed plat was prepared by a compete to be drilled for oil and gas by the undersigned we and County above named, determined by survey an land marks. The undersigned well operator is informed as of coal beneath said farm or tract of land on which the said farm or tract of land or which the said farm or tract or which	ell operator on the farm and in the Magis ad courses and distances from two perman and believes there are no coal operators of the said well is located, or within 500 feet	ent points, or operating beds of the bound-
aries of the same, who have mapped their working coal operators or coal owners (if any) above name	gs and filed their maps as required by law, ed as addressees.	excepting the
The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by sai that forms for use in making such objections we promptly on request and that all such objections muground or grounds on which such objections are posed location should be moved to overcome same.	they are required to make by Section 3 of cause a dangerous condition in or about the partment of Mines within ten* days from the department. Said coal operators are fively be furnished to them by the Department set forth as definitely as is reasonable based and indicate the direction and distance.	their respective the receipt of arther notified ment of Mines y possible the
(The next paragraph is to be completed or		
Copies of this notice and the enclosed plat we		
named coal operators or coal owners at their above or on the same day with the mailing or delivery West Virginia.	ve shown respective address of this copy to the Department of Mines	_day before, at Charleston,
Ven	ry truly yours,	7
60011113113	(2/m)0	The
(B) (G3)	WELL OPERATOR	
NOV 1948 8	111 301	& sh
NOV1948 Address of Operator	STREET	
of of	Palanda	
Well Operator	or) Oar War Dury	12/15/2023
40 00	arra	
68/997	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

W00-272

PERMIT NUMBER

FORM OS-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERA ADD LEASE OR PR Lest ADD Wave			III 3	NAME OF WELL OPE Td St., Parket COMPLETE ADDR WELL AND LOC	rsburg, W	.Va.	
LEASE OR PR Lest ADD Wave	ROPERTY OWNER COP M.Rutter		111 0	COMPLETE ADDR		Va.	
LEASE OR PR Lest ADI	ROPERTY OWNER TO M.Rutter DDRESS	1		WELL AND LOC		W. V. 8.	
LEASE OR PR Lest ADI Wave	ROPERTY OWNER SET M.Rutter DDRESS			WELL AND LOCATION			
LEASE OR PR Lest ADI Wave	ROPERTY OWNER SET M.Rutter DDRESS			Union			
Lest ADI Wave	er M.Rutter			Wood		County	
Wave	DRESS						
Wave	ADDRESS						
CTATE INCRECTOR CITE	Waverly, W. Va.			ester M.Rutter	r	Farm	
STATE INSPECTOR SUPERVISING PLUGGING			O.C. Howard				
		AFFID	AVIT				
STATE OF WEST VIR	RGINIA,						
County of Wood		·ss:					
being first duly sworn	oss according to law	denose a	nd say the	H.C. Payne	and in the v	work of	
plugging and filling oil well operator, and part was commenced on the and filled in the follow	ticipated in the wo	rk of plug	ging and	filling the above w	ell, that said		
SAND OR ZONE RECORD		MATERIAL		PLUGS USED	CASI	NG	
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN	
T	otal Depth	2250	The second	All casing	6 5/8	None	
	Red Clay	2 250	1838	recovered.	1878		
C	ement	1838	1828	recovered.	842		
C	ement Stone	1838 1828	1828 1823	recovered.	8 ¹ / ₄ 2 1095		
C S B	Stone Sridge	1838	1828	recovered.	8½2 1095 10"		
5 B 2	Stone Sridge Scs.Cement	1838 1828 12 6 0	1828 1823 1250	recovered.	8 ¹ / ₄ 2 1095		
C S B 2 R	Stone Sridge Scs.Cement Red Clay	1838 1828 12 6 0	1828 1823 1250 1125	recovered.	8½2 1095 10"		
C S B 2 R	Stone Stridge Scs.Cement Red Clay Sement	1838 1828 1260 1250 1125	1828 1823 1250 1125 1115	recovered.	8½2 1095 10"		
C S B 2 R C	Stone Stone Sridge Scs.Cement Red Clay Sement Stone	1838 1828 1260 1250 1125 1115	1828 1823 1250 1125 1115 1109	recovered.	8½2 1095 10"	1243	
C S B 2 R C C S C	Stone Stridge Scs.Cement Red Clay Sement	1838 1828 1260 1250 1125	1828 1823 1250 1125 1115	recovered.	8½2 1095 10"	3.5	
C S B C C S C C B	Sement Stone Sridge Scs.Cement Red Clay Sement Stone Slay Sement	1838 1828 1260 1250 1125 1115 1109 924 345	1828 1823 1250 1125 1115 1109 924	recovered.	8½2 1095 10"	3.3	
C S B C C S C C C C C C C C C C C C C C	cement Stone Sridge Scs.Cement Red Clay Sement Stone Clay Sement Stridge Scs. Cement	1838 1828 1260 1250 1125 1115 1109 924 345	1828 1823 1250 1125 1115 1109 924 914 ,335		8½2 1095 10"	343	
C S B C C S C C C C C C C C C C C C C C	Sement Stone Sridge Scs.Cement Red Clay Sement Stone Slay Sement	1838 1828 1260 1250 1125 1115 1109 924 345	1828 1823 1250 1125 1115 1109 924 914		8½2 1095 10"	34.5	
C S B C C S C C C C C C C C C C C C C C	cement Stone Sridge Scs.Cement Red Clay Sement Stone Clay Sement Stridge Scs. Cement	1838 1828 1260 1250 1125 1115 1109 924 345	1828 1823 1250 1125 1115 1109 924 914 ,335		8½2 1095 10"		
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AIT IDAVIT SHOULD BE MADE IN TRIPLECATE, ONE COPY MARKE TO THE DEPARTMENT ONE CERT TO BE RESAMBLE OF THE WILL OPERATOR AND THE THIRD COPY LAND LYTIA COPIES IF SEQUINED, ENGLES DE RAILED TO SECH OPERALOR AT THE BESTELLING ADDRESSED.

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12/15/2023

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Abandonment	
Company Q. M. FOX	STATE OF WEST VIRGINIA
Address PARKERSBURG, W.VA.	DEPARTMENT OF MINES
Farm LESTER M. RUTTER	OIL AND GAS DIVISION CHARLESTON
Tract Acres Lease No	WELL LOCATION MAP
Well (Farm) NoSerial No Elevation (Spirit Level)	FILE NO. Waa - 27245/2023
Quadrangle MARIETTA	
County WOOD District UNION	+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, lat-
Engineer B. F. RINEHART	itude and longitude lines being represented by border lines as shown.
Engineer's Registration No. 648	Denotes one inch spaces on border line
File No Drawing No. 727-UW Data Nov. 13, 1948 Seeds 1 in. = 300 ft.	of original tracing.

MPERIAL" TRACING CLOTH