

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 107 - 00288 County Wood District Steele
Quad Rockport Pad Name Rockport Field/Pool Name Rockport
Farm name Harry Beard Well Number 7249
Operator (as registered with the OOG) Columbia Gas Transmission LLC
Address 1700 MacCorkle Ave SE City Charleston State WV Zip 25314

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing _____ Easting _____
Landing Point of Curve Northing Not applicable Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1027 GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☐ Horizontal 6A ☒ Vertical Depth Type ☒ Deep ☐ Shallow
Type of Operation ☐ Convert ☐ Deepen ☐ Drill ☐ Plug Back ☐ Redrilling ☒ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☐ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☒ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Other _____
Drilled with ☐ Cable ☐ Rotary

Drilling Media Surface hole ☐ Air ☐ Mud ☐ Fresh Water Intermediate hole ☐ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☐ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

N/A. SOW rework existing well - tubing was snubbed, cased and open hole logs run, performed a re-perf, coil tubing cleanout /
1200 gal 15% HCl acid stimulation performed. Tubing was not snubbed back in

Date permit issued 10/10/2023 Date drilling commenced N/A Date drilling ceased N/A
Date completion activities began N/A Date completion activities ceased N/A
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft none reported Open mine(s) (Y/N) depths N
Salt water depth(s) ft @ 740', 942', 1490', 1635', 1795' Void(s) encountered (Y/N) depths N
Coal depth(s) ft non reported Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by:

april lauson
04/11/2025

API 47- 107 - 00288 Farm name Harry Beard Well number 7249

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor		existing well					
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor		existing well					
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 5360 Loggers TD (ft) _____

Deepest formation penetrated Oriskany Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) N/A

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

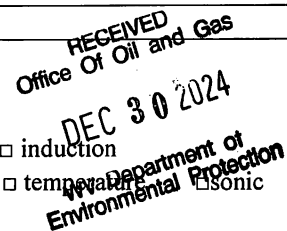
Well cored ☐ Yes ☐ No Conventional Sidewall Were cuttings collected ☐ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING N/A

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☐ No DETAILS N/A

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☐ No DETAILS N/A

WERE TRACERS USED ☐ Yes ☐ No TYPE OF TRACER(S) USED N/A



04/11/2025

API 47- 107 - 00288

Farm name Harry Beard

Well number 7249

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

04/11/2025

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
Oriskany	5344 - 5360	TVD	MD

GAS TEST ☐ Build up ☐ Drawdown ☐ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface _____psi Bottom Hole _____psi DURATION OF TEST _____hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
 mcfpd bpd bpd bpd ☐ Estimated ☐ Orifice ☐ Pilot

[illegible]

Drilling Contractor		Next LVL					
Address	736 W Ingomar Rd, Units 268	City	Ingomar	State	PA	Zip	15127-6613

Logging Company	Baker Atlas		
Address	PO Box 301057	City	Dallas
		State	TX
		Zip	75303-1057

RECEIVED
Office Of Oil and Gas

Cementing Company and Pumping -- Next LVL
 Address 736 W Ingomar Rd, Units 268 City Ingomar State PA Zip 16127-6613

Stimulating Company	Gladiator Energy LLC				
Address	3200 Southwest Fwy	City	Houston	State	TX
				Zip	77027-7528

Completed by Brent Criser Telephone 740-503-8231
Signature [Signature] Title Team Lead Well Eng and Tech. Date 12/30/24

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

04/11/2025

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



December 30, 2024

WV DEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed is the post well work permit application for the following Columbia Gas Transmission existing storage well:

Rockport 7249(API 47-107-00288)

If you have questions, feel free to call.

Regards,

A handwritten signature in blue ink, appearing to read "Brent Criser", with a long horizontal flourish extending to the right.

Brent Criser
Team Lead
Well Engineering & Technology
Columbia Gas Transmission, LLC
Mob: 740-503-8231
brent_criser@tcenergy.com

RECEIVED
Office Of Oil and Gas
DEC 30 2024
WV Department of
Environmental Protection