## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

	County Wood	District Steele				
Quad Rockport	Pad Name Rockport					
Farm name Harry Beard		Well Nun				
Operator (as registered with the OOG)	Columbia Gas Transmission					
Address 1700 MacCorkle Ave SE	City Charleston	State	WV	Zip	25314	
As Drilled location NAD 83/UTM Top hole	Attach an as-drilled plat, pro-	file view, and deviation Easting				
Landing Point of Curve N	Not applicable	Easting				
Bottom Hole N	Northing	Easting				
Elevation (ft) 1027 GL	Type of Well □New ■	Existing Type	of Report	□Interim	■Final	
Permit Type   Deviated   Ho	rizontal 🗆 Horizontal 6A	Vertical Dept	h Type	■ Deep	□ Shallow	
Type of Operation □ Convert □ De	eepen □ Drill □ Plug Back	□ Redrilling ■	Rework	□ Stimula	ite	
Well Type □ Brine Disposal □ CBM	□ Gas □ Oil □ Secondary Re	covery   Solution Min	ning 🖪 St	orage 🗆 C	ther	
Type of Completion ■ Single □ Mul	tiple Fluids Produced □ Bri	ne <b>■</b> Gas □ NGL	□ Qökfic	RECEIVED Cerob Ril ran	d Gas	
Deillad with = Cable = Potony						
	Constitution of			DEC 30		
Drilling Media Surface hole □ Air  Production hole □ Air □ Mud □  Mud Type(s) and Additive(s)	Tresh water Diffic	ntermediate hole  □ A n hole logs run, perfo	ir □ Mu&o Env	V Departme	nt at Materion⊒ Brin	
Drilling Media Surface hole □ Air Production hole □ Air □ Mud □	ng was snubbed, cased and ope	n hole logs run, perfo	ir □ Mu&o Env	V Departme	nt at Watertion⊒ Brine	
Drilling Media Surface hole Air Production hole Air Mud  Mud Type(s) and Additive(s) N/A. SOW rework existing well - tubir 1200 gal 15% HCl acid stimulation	ng was snubbed, cased and ope	n hole logs run, perfo ot snubbed back in	ir □ Mu&o Env	IV Bepartmental f	nt at Watertion⊒ Brind	
Drilling Media Surface hole Air Production hole Air Mud  Mud Type(s) and Additive(s) N/A. SOW rework existing well - tubir 1200 gal 15% HCl acid stimulation Date permit issued 10/10/2023	ng was snubbed, cased and open performed. Tubing was not be been been pated drilling commenced.	n hole logs run, perfo ot snubbed back in	ir IMule Env	IV Bepartmental f	nt of Wasction⊒ Brine ubing cleanout	
Drilling Media Surface hole Air  Production hole Air Mud Mud Type(s) and Additive(s)  N/A. SOW rework existing well - tubir  1200 gal 15% HCl acid stimulation  Date permit issued 10/10/2023  Date completion activities began	ng was snubbed, cased and open performed. Tubing was not be been parted by the beautiful parted by the beautiful parted by the beautiful parte correct by the beautiful parter correct by the	on hole logs run, perfoot ot snubbed back in N/A Da	ir DMule Env	reperf, coil to	nt of Watertion⊒ Brin ubing cleanout N/A	
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Drilling Media Surface hole Air  Production hole Air Mud   Mud Type(s) and Additive(s)  N/A. SOW rework existing well - tubir  1200 gal 15% HCl acid stimulation  Date permit issued 10/10/2023  Date completion activities began Verbal plugging (Y/N) N/A Description of the production	ng was snubbed, cased and open performed. Tubing was not pate drilling commenced	n hole logs run, performance in hole	ir DMute Environmed a reste drilling ed	ceasedN/A	nt of Watertion⊒ Brin ubing cleanout N/A	
Drilling Media Surface hole Air  Production hole Air Mud Mud Type(s) and Additive(s)  N/A. SOW rework existing well - tubir  1200 gal 15% HCl acid stimulation  Date permit issued 10/10/2023  Date completion activities began Verbal plugging (Y/N) N/A  Please note: Operator is required to sulform the sulform of the sulform activities began Series of the sulform of t	pag was snubbed, cased and open performed. Tubing was not performed. Tubing was not pate drilling commenced N/A Date corporate permission granted omit a plugging application within perported Open min 490', 1635', 1795' Void(s) expenses.	n hole logs run, perfort snubbed back in  N/A  Date of pletion activities cease N/A  Grante of 5 days of verbal permeters of (Y/N) depths  ncountered (Y/N) depths	rmed a rete drilling d by	ceasedN/A	nt of Watection⊒ Brind ubing cleanout N/A	
Mud Type(s) and Additive(s)  N/A. SOW rework existing well - tubir  1200 gal 15% HCl acid stimulation  Date permit issued	pag was snubbed, cased and open performed. Tubing was not performed. Tubing was not pate drilling commenced N/A Date corporate permission granted omit a plugging application within perported Open min 490', 1635', 1795' Void(s) expenses.	n hole logs run, performance in hole	rmed a rete drilling d by	ceasedN/A	nt of Waterion⊒ Brin ubing cleanout N/A	

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API 47- 107		Farm nar	ne_Harry Be	ard ————		Well nu	ımber_724	9	
CASING	Hole	Casing		New or	Grade		sket		t circulate (Y/ N)
STRINGS	Size	Size	Depth	Used	wt/ft	Dep	oth(s)	* Provide	details below*
Conductor		existing well							
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Packer type and d	epth set								
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (pp		Yield t ³/sks)	Volume (ft <sup>3</sup> )	Cemer Top (M		WOC (hrs)
Conductor	Or Comon	existing we		6) (1	7585)	144 7	100 (111	2)	(0)
Surface									
Coal						<u> </u>			
Intermediate 1								-	
Intermediate 2									
Intermediate 3									
Production								-	
Tubing									
Drillers TD (ft	) 5360			Loggers T	TD (#)		<u> </u>	<u></u>	
	tion penetrated	Oriskany		Plug back					
-	cedure			1 lug back	iii (11)				
Tiug back pro-							SEIVED.	Gas	
Kick off depth		□ caliper	□ density	deviat	ed/directio		HECEIVED OF OIL and DEC 30	•	
Oncok un who	inio logo run	□ neutron	□ resistivity			□ tem	ortion parting and the commental com	Sonic	•
Well cored	Yes □ No	Convention	al Sidev	vall	We	ere cuttings co	llected 🗆	Yes 🗆	No
DESCRIBE TI	HE CENTRALI	ZER PLACEMEN	NT USED FO	R EACH C	ASING ST	RING N/A			
WAS WELL C	COMPLETED A	AS SHOT HOLE	□ Yes □	No DI	ETAILS <u></u>	N/A			
WAS WELL C	COMPLETED C	PEN HOLE?	⊐Yes □ No	DET.	AILS N/A				
WERE TRACI	ERS USED 🗆	Yes □ No	TYPE OF TE	RACER(S)	USED N/A				

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1 agc	01

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API	47- 107	00288	Farm name Harry Beard	Well number 7249
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## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	N/A	existing well			
			-		

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	10/7/24	5	Acid Stim.	NA	NA	NA	45	1200gal Acid
							-NED C	95
						1	EC 30 20	
						Office	20,30	14
						7	EC 30 cm	
							Departmen	otection
						V Sm	N Department N Department Pronmental Pr	
						E		
							!	

Please insert additional pages as applicable.

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API 47- 107	_ 00288	Farm	name Harry B	eard		Well	number_7249	
PRODUCING	FORMATION(S)		DEPTHS					
Oriskany			5344 - 5360	TVD		MD		
		_						
Please insert ac	Iditional pages as a	applicable.		_		_		
	□ Build up □ □		□ Open Flow		OIL TEST []	Flow [	⊐ Pump	
SHUT-IN PRE	SSURE Surfac	e	psi Botto	m Hole_	psi	DURA'	TION OF TES	Thrs
OPEN FLOW	Gas mcfpd	Oil	NGL bpd				MEASURED I nated □ Ori	BY fice □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT I	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTO DEPTH IN MD	FT DESCRIBE			D QUANTITYAND NE, OIL, GAS, H₂S, ETC)
existing well	0	TVD	0	NID	TITEOTTE	ZOID (EKL	SHWATER, BRI	(VE, OIE, GAG, 1126, ETC)
					-11			
			-					
			1					
Please insert ad	ditional pages as a	pplicable.						
Drilling Contra	ctor Next LVL							
Address 736 W	Ingomar Rd, Units 26	8	City	Ingomar		State	PA Zip	15127-6613
ogging Comp	any Baker Atlas						TVRECEIVED	GAS
Address PO Box			City	Dallas		State	ILA UN Tin	75303-1057
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		na Novt I					DEC 30	2024
Cementing Con	npany and Pumpii Ingomar Rd, Units 268	y Next L	City	Ingomar		State		
	1000000000			2.00		_ State	WV Depaitm	Protection 3
Stimulating Co.		Energy LLC		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_		EUNION	77007 7500
Address 3200 S		auliaelite	City	Houston		_ State	TX Zip	77027-7528
rease insert ad	ditional pages as a	ррисавіе.						
Completed by	Brent Criser				Telephone	740-503	-8231	
Signature/	LATE C		Title Te	eam Lead W	ell Eng and Tech.		Date 12/30	124



December 30, 2024

WV DEP - Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Enclosed is the post well work permit application for the following Columbia Gas Transmission existing storage well:

Rockport 7249(API 47-107-00288)

If you have questions, feel free to call.

Regards,

**Brent Criser** Team Lead

Well Engineering & Technology Columbia Gas Transmission, LLC

Mob: 740-503-8231

brent criser@tcenergy.com

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WV Department of Environmental Protection