

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

FORM OG 1

Coal Not Operated	Godfrey L. Cabot. Inc.	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	900 Union Building, Charlesto	on, W. Va.
ADDRESS	COMPLETE ADDRESS	
	October 4,	. 1949
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Steele	District
ADDRESS		District
Godfrey L. Cabot, Inc.	Wood	County
OWNER OF MINERAL RIGHTS		39.05
900 Union Bldg., Charleston, W. Va.	Well No. 1 Serial 1313	81° 35'
ADDRESS	G. P. Burkhart	Farm
GENTLEMEN:		
The undersigned well operator is entitled to d	Irill upon the above named farm or tract	of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 15, 1906

	, made by George P. Burkhart	, to
Godfrey L. Cabot,	, and recorded on the 18	dav
of June, 1906	, in the office of the County Clerk for said County	
10	, in the onice of the County Clerk for said County	in

Book 140, page 402

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address______day___ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

		, , ,	
A123456789	-	Godfrey L. Cabot, Ind WELL OPERATOR 900 Union Building	3.
OCT 1949	Address of Well Operator	STREET Charleston	
E.C.		CITY OR TOWN	12/15/2023
ES. NO	_	West Virginia	
EE2771707.64		STATE	

Very truly yours.

*Section 3...... It no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

October 17, 1949

Godfrey L. Cabot, Inc. 900 Union Building Charleston, West Virginia

Gentlement

A-10

Enclosed is parait WOO-293 to drill Well No. 1-Sr-1313 on the G. P. Burkhart Farm, Steele District, Wood County.

Very triby yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-2

CC: Inspector O. C. Howard

And the second

GODFREY L. CABOT, INC.

NATURAL GAS



BOX 1473 CHARLESTON 25, W. VA.

900 UNION BUILDING

5M

WILLARD P. SMITH Eastern Production Mgr.

West Virginia Division HARVEY J. SIMMONS, Jr. General Superintendent February 10, 1950

Mr. C. N. Hall Department of Mines Oil & Gas Division Charleston 5, West Virginia

Dear Sir:

We enclose three copies of Notice of Intention to Plug and Abandon our G. P.Burkhart well No. 1, serial No. 1313, located in Steele District, Wood County, West Virginia, Permit WOO-293-P.

Also enclosed are two copies of the well record.

Very truly yours,

GODFREY L. CABOT, INC.,

J. E. Walker

JEW/k Encls.



GODEREY L. CABOT, INC

NATURAL GAS

DZMILI JH XHIKU 400

February 10, 1950

Mr. C. N. Hall Department of Mines Oil & Gas Nivisión Corlector 5, West Virginia

Deer Sir:

We enclose three cories of Notice of Litention of Flug and Abendon our G. F. Euranert well Mo. 1, Bertal 10. 1313, Legated in Steele District, Wood County, Mast Firginia, Permit WOG-293-P.

Also enclosed are two copies of the well record.

very truly yours,

GODFREY L. CABOT, INC.

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JEN/K

FORM W-3-2M-1-20-47

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G. P. Runkhowt

NO.

OPERATING DIST.

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	CONTRACTOR		-1- Ca.		State State	YDD	9556	Citate I	
			5-3-5	Warnen -		and the second	and the second	a and the second	A DATE AND A
CORVER 12/15/2023							A CONTRACTOR OF CALLS AND A CONTRACT ON A CONTRACT.	ELED	iou'r corre
LATING CALL CONTRACTOR CONTRA	CODNTY	1	and the	104	DISTRICT:	Ci e			12/15/2023
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	TOTAL DEPTH	Sec. 1	- Second	americ	The Aver	CYTER .	PUTTON		

VELL RECORD

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DATE

APPROVED_

STATE	OF	NEST	VIRGINIA
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 293 P		Well No. / Ser. 13/3
COMPANY Godhey & Cabot	ADDRESS Charles	Im WVa.
FARM & PBuckhart DISTRICT	Steil cou	JNTY Wood

Filling Material Used_

B.3

Liner	Location	Amoun	t Packer	Location	1	Ferra L
PLUGS USE	D AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Clay		4815-4740	¥		and the second s
drove	Lead they		4740-4738		bao (19)	Deffine war
10	" b'alternet		4738-4723		e (vitali	enter gestfrift
Perf button	Ready to	full 6	1/8" Casing	n danaŭ		inda Stati
Test off			Water in	do the second		ang pant
For: holipping			daul ai made	-10 ¹	unita de	he will made
No. 19	SINK CO.	GETROPE	CR.Fr. CASING C			
			and contraction of			(John and and
- all state graders	TA dauar	e <mark>kuoonsi-</mark>	hits Taring the COAL WA			310
Drillers' Names	H Maye	:	ean Stump			
		1				

Remarks:

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4/17-1950 DATE

_ I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	- Mariana and			Oil or	Gas Well
Company	Petitos C. Alexandre	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			60aU Inicanie galile
Farm	Par es loc	16		notica	Kind of Packer
Well No		10			Size of
District	County	8¼			
Drilling commenced		65% 5 3/16			Depth set
Drilling completed		3			Perf. top
	Depth of shot	2 Liners Used	Sector 1	Name of	Perf. bottom Perf. top
	/10ths Merc. inInch				Perf. bottom
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES
Salt water	feetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names					Reminits:

Remarks:

2

DISTER 2/15/2023

STATE OF WEST VIRGINIA

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 293	P					Wel	I No. Ele	/9/3
COMPANY Godfe	w L bar	at	ADI	DRESS	Charle	stan O	VVa	and times in
FARM & PA	Binkhart	DISTRIC		Steel	cc	DUNTY	Var	5
Filling Material Used	Clay	Ch	rent	8_	bad,			And the second
Liner Lo	ocation	Amount		Pack	ter	Location		Parta -
PLUGS USED	AND DEPTH PLACED			BRIDGES		CASIN	G AND TUB	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-L	OCATION	RECOVERED	SIZE	LOST
Diver up t. 6 %", fluy uf	casiny, Casiny, hole	Alu Chi 15 f	y as I. C Shut	Rey Al	had wel are gas	hole the structury	flug ead	eyel
North Carlos	SIXE	0100/01/2	1 <u>48046 (</u>	279.00) 279.00) 279.00				oper new sources Roal or e
Drillers' Names	H Maye	fe	an _	Stim	4	Talk of the		
Remarks: 4/205-1960 DATE	I hereby certify I v	isited the ab	oove well o	n this date.	00 	APR 195 MAPR		

12/15/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES **OIL AND GAS DIVISION**

INSPECTOR'S WELL REPORT

PACKERS

DISTRICT

15/2023 OF

Permit No .. Oil or Gas Well. (KIND) CASING AND USED IN LEFT IN Company_ Size Address_ Kind of Packer_ 16 Farm_ 13_ Well No ... 10_ Size of_ 81/4-District_ _County_ 65%-Depth set_ Drilling commenced 5 3/16_ Drilling completed_ Total depth. Perf. top____ 3_ Date shot_ Depth of shot_ 9 Perf. bottom____ Liners Used. Perf. top_ Initial open flow_ /10ths Water in. Inch

Perf. bottom_ Open flow after tubing_ __/10ths Merc. in_ Inch Volume_ CASING CEMENTED____ SIZE Cu. Ft. _No. FT.___ Date Rock pressure_ lbs. hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____ FEET_ INCHES Fresh water_ feet feet INCHES FEET. FEET. INCHES feet Salt water_ feet. FEET INCHES. FEET. INCHES

Drillers' Names.

Remarks:

ENTERING PRIME

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit N	10. Woo 29.	3-2			nor Janash	We	II No.	, 13/3
COMPA	611	I bato	A due.		RESS Charles	0	Wa-	
FARM	301 0	inthait	DISTRIC'	TOMONO	SteelCO	UNTY	Voud	
Filling	Material Used	- Ct	ay cu	rient	and lead	8		en us
Liner	Lo	cation	Amount		Packer	Location	L	ant of
	PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	JBING
CEM	ENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	Dimen	in lagel		d 1184		9		Distaict
		y sound	10	2				non gertland
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	Peris busient			2		liasti		, lody, oracl
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	- Peri ballara				the More in	01V	Heiden auf	us instances
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a Posta	A second second						and and	and the
	. 0	1 Man	lean		et-1			
Drillers'	NamesO	J' Unary	- Jean	v A	ump			- Angland Start
Remark	g •	V	i/					



4/24-1950 DATE

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I hereby certify I visited the above well on this date.

nh tran an DISTRICT WELL INSPECTOR 12/15/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	-	307. S	A ANS	Oil or (KI)	Gas Well	COMPANY
Company	TRADUCTION AND AND	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	No. 1	Size			Jo-U Islast	
Farm	Protort 1.1	16		1003g9	Kind of Pacl	ker
Well No		10	4.124 		Size of	мамари
District	County	8¼			4.000	
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				_ Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						Remarks:

Remarks:



DISTRACT WELL 2032 BOTOR

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· B; 6:		STATE	OF WEST	VIRGINIA			
B.		DEPART	MENT C	F MINES			
P		OIL A	ND GAS DI	VISION			
· · ·	INSPEC	TOR'S	PLUG	GING REPO	RT		
Permit No. Woo 29		IL RE	B WE				1212
Permit No. VPO 29	10.1 0 1			0.0	Wel	No.	. /3/3
COMPANY Souther	y L bato	+	ADD	RESS Char	leston 6	Wara	<u> </u>
FARM & P Ble	hhat	DISTRIC	Т	tel o	OUNTY	Word	1
Filling Material Used	Clay	Cem	ent :	lead and	aquay	il	in and a
Liner Lo	cation	Amount		Packer	Location		ti n
PLUGS USED /	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
G	-11+	0	+ +	15-50	6. Q		
	ened 100	to m		2 10	•	Loogand	nin seetle
	in sec	and	lad	fling			<u></u>
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Fr	led hol	with	l an	unadel rea	dy to	Au	U
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	in a			ietti	and and		nie od die Nie od die
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0	1/1.0			11 1			
Drillers' Names	H May	, fea	m 1	Stimup	and the second		
		0		/			
Remarks:							



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	aile a	INCR	or Gas Well	VANNOD.			
Company	TEMPON .		CASING AND TUBING	USED IN DRILLIN		PACK	ERS
Address		. n. 5	Size	8		boatt Introd	M guillet
Farm			16	A	A CHART	Kind of Pack	er
Well No.			13 10	da Calendaria	DAS THERE ON	Size_of	
District		noon 	8¼		axt - coox	Sectional T	иамар
Drilling commenced		8	65%	2.2	No. No. No.	Depth set	
Drilling completed	Total depth		5 3/16 3	1. 18 A.A.		Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in	Inch				Perf. bottom	
Volume	Cı	u. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	_hrs.					
Oil	bbls., 1st 24	hrs.	COAL WAS EN	COUNTE	RED AT	FEET	INCHES
Fresh water	feet	feet	FEET.	I	NCHES	FEET	INCHES
Salt water	feet	feet	FEET		NCHES	FEET	INCHES
Drillers' Names							

Remarks:

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DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo, 293	<u>n</u> P		avv c	AU 1. 2 A 10/11	Wel	I No.	k. 13/3
COMPANY Godfue	y I bake	+ due		RESS Chan	lestar O	V Va	
FARM SPOL	what	DISTRIC	CT_	tul (a first the second second second	Food	2
Filling Material Used	Iquagel 3	Tearl	and	Cement			Autoritation
Liner L	ocation	Amount	;	Packer	Location		enter Portes
PLUGS USED	AND DEPTH PLACED		1d	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	Lead.	77	4740	- 4143	(P) D		Distant.
Rim	hole Jul	1 0	quay			barete	Brilling ang
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sialTu.ov	SINE	CONTROL MOI	CASING C	-diff. all			- and the second
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entries i Press	<u></u>	S RNCOUS	<u>ew 1400.</u>	an cirine anti-			
Drillers' Names	H Maye	Jea	in t	Strup		•	
Pomonica		0					
Remarks:							
		dal	2464720				
		623141	A 1019	202			
		KQ N	AY 1950	Res			
1		68	NEET OF MAN	IS AC			
5/12-1960 DATE	I hereby certify I v	visited the al	bove well or	this date.	~ ~ /		
		CE3	LILEDEEL	106	Adara	10	

DISTRICT WELL INSPECTOR 12/15/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No			Gas Well	COMPACT.		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAL
Address		Size		. 2112 -	bos U Jacos	
Farm	Tadar	16 13		Rotan	_ Kind of Pac	ker
Well No		10		- goow	Size of	THIM IS
District		8¼ 65%			Depth set	
Drilling commenced	Total depth	5 3/16	<u>New S</u>	10+3-1		
	Depth of shot	3		- E	Perf. top Perf. bottor	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				_ Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	ICOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names						Remarket

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Remarks:

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo, 293	P	12197 - 21-			We	II No.	cr. 13/3
COMPANY Golfie FARM & Diffe	y L bato	d du		OL 1	leston (W Va	L
Filling Material Used	Ch	my c	mus	Cement			
Liner Lo	ocation	Amoun	t	Packer	Location	1	n'il a
PLUGS USED	AND DEPTH PLACED		1. 1. A. 1. S. 1.	BRIDGES	CASIN	IG AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Clay		1170	- 1080	1837	8/4	21
/0'	5 It stone			1066-			
Left 199. And 199	Ceady	to fu	le 10"	casing			
				1			in state associ
and the second sec			Liness Page	dint grates a			gays for the
				Sal		281041 70	tandul quali
del Talek	1818	GATINA	D.D.MR.KO	31. a.9			
				- Martine	1.80		a contraction
	the drawn	ATTOMAS -	A 32. 16.000				
and the second							
Drillers' Names	HMage	lean	Stin	1			
		T	1			-	

Remarks:

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-1950 I hereby certify I visited the above well on this date.

Ubstavans DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Oil or Gas Well_ (KIND) CASING AND USED IN LEFT IN PACKERS Company_ Size Address 16 Kind of Packer Farm 13. Well No ._ 10_ Size of_ District 81/4___ County 65/8-Depth set___ Drilling commenced. 5 3/16___ Drilling completed____ Total depth. 3 Perf. top____ Date shot_ __Depth of shot. 2 Perf. bottom____ Liners Used. Perf. top_ Initial open flow____ /10ths Water in_ Inch Perf. bottom_ Open flow after tubing____ /10ths Merc. in____Inch Volume_ Cu. Ft. CASING CEMENTED SIZE __No. FT.____ _Date Rock pressure_ lbs.__ hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____ FEET_ _INCHES Fresh water_ feet feet FEET. INCHES FEET. INCHES Salt water_ feet feet FEET. INCHES FEET. INCHES

Remarks:

Drillers' Names.

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DISTRICZ/WEEL/20230R

A A	• ••••	STATE	OF WEST VIRGINIA					
			MENT OF MINES					
-			AND GAS DIVISION					
	INSPEC	TOR'S	PLUGGING REPO	RT				
Permit No. 200 293	P.			Wel	il No.	Su 1313		
COMPANY Godfue	12 bar	let_	ADDRESS	estin	00	Va		
FARM POL	hhart	DISTRIC	ctco	OUNTY	Vor	&		
Filling Material Used	Clay C	emit	and aquays	(
	1		V					
Liner Lo	ocation	Amoun	t Packer	Location		in a second		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
	Budy		620 m 10" carry	620	10-	416		
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-						ALL STREET		
Drillers' Names	H M.	me	Hanper Rober	5		Constanting and the		
	6	a ser and						
Remarks:	*							
	and the second se	123456 JUN 1	STROTTING STR					
	3826	MEST MIT						

<u>G/1-/963</u> I hereby certify I visited the above well on this date.

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	Charles In last	Oil or Gas Well					
Company	Tector and	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address	agroup	Size	. Olar	22			
Farm	Landon and Andrew	16		1997 AP	Kind of Pacl	(er	
Well No		13		No. New York	Size of		
District	County	8¼					
Drilling commenced	a strategy to she	6%		hold !	Depth set		
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.			•			
	bbls., 1st 24 hrs.						
	feetfeet	and the second	INCH	ES	FEET	_INCHES	
Salt water	feetfeet	FEET_	INCH	ES	FEET	_INCHES	
Drillers' Names							

Remarks:

Distant of the second

DATE

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DEPARTMENT OF MINES							
OIL AND GAS DIVISION							
47 A	INCORC				77		
Or		TORS	PLUGGI	NG REPOP	K I		
Permit No. 100 2931)				We	II No.	Ser 13/3
COMPANY Sollie	y L Ca	lot d	Lu e ADDRES	6 Cha	lestar	ON	Ma
FARM P But	Rhaut	DISTRI	01	2-1	UNTY C	Nor	R
	00	0		1			
Filling Material Used	telay o	Lead	Come	ut and	ay	nay	el_
Liner Locat	tion	Amount	t	Packer	Location		100 CT4
PLUGS USED ANI	D DEPTH PLACED		BRI	DGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ION-LOCATION	RECOVERED	SIZE	LOST
Came	liter	me	2-191	0	46'	13	00
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and a second second second						n Bailteir 1	obs will relied
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-	and the second	- meserie		Cara dal	•		
1	1			1			
Drillers' Names_Han	Ju Po	fects	67	7 May	<u> </u>		
Remarks:		विविधि					



0 DATE

I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	1 Harder	Oil or Gas Well					
Company	taile anna	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address	int on Ca	Size	al sta	<u>b</u>	ting U lerre	in lines, ther	
Farm	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	16	1.5	The first of the second se	Kind of Pac	ker	
Well No		13			Size of		
District	County	8¼			2		
Drilling commenced		65% 5 3/16	N Marine	1 111	Depth set		
Drilling completed	Total depth	3		V	_ Perf. top		
Date shot	Depth of shot	2			Perf. botton	1	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton		
Open flow after tubing	/10ths Merc. inInch					1	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
	bbls., 1st 24 hrs.		VCOUNTEREI) AT	FEET	INCHES	
	feetfeet	1	INC	HES	FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES	
Drillers' Names						and the part	

Remarks:

1000 M

12/15/2023



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Godfrey L. Gabot, Inc., NAME OF WELL OPERATOR	d tet
	0 395
11 centric play with 51 of orus	
900 Union Bldg. Charleston, W	. Va.
COMPLETE ADDRESS	
February 10,	19 50
WELL TO BE ABANDONED	live 11
Steele ,000 is evaluate	Distric
. One start for dath	- 77.¥C
sign offy to surface.	
ell No. 1, serial No. 1313	lun ci deces
G. P. Burkhart	Farm
	COMPLETE ADDRESS February 10, WELL TO BE ABANDONED Steele Wood

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the <u>16</u> day of <u>February</u>, <u>1950</u>, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Godfrey L. Cabot, Inc.,

Well Operator.

12/15/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL (Required by Rules and Regulations)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1.	Fill with clay from T. D. to 4740, 23' above Oriskany sand.
2.	Drive lead plug.
3.	Run 10' cement plug with 5' of crushed stone on top of cement.
4.	Pull 7" casing.
5.	Set bridge at 2000.
6.	Run 10' cement plug with 5' of crushed stone on top of cement.
7.	Pull 8" casing.
.9.	Run 10! cement plug with 5' of crushed stone on top of cement.
10.	Fill with clay to 1170.
11.	Run 10' cement plug with 5' of crushed stone on top of cement.
12.	Fill with clay to 1080.
13.	Run 10' cement plug.
14.	Pull 10" casing.
15.	Set bridge at 620.
16.	Run 10' cement plug with 5' of crushed stone on top of cement.
17.	Fill with clay to 560.
18.	Run 10' cement plug.
19.	Fill with clay to surface.
20.	Run cement plug.
2.	Erect suitable monument as prescribed by law.

tradition .

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To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

CODFREY L. CABOT, INC.,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 23

14th day of February, 1950, 19

DEPARTMENT OF MINES Oil and Gas Division 01 te

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By: _

MATHEWS PRINTING AND LITHOGRAPHING CO

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Not Operated	Godfrey L. Cabot, Inc.	
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR	
	900 Union Building, Charleston	. W. Va.
ADDRESS	COMPLETE ADDRESS	
	June 13,	194 50
COAL OPERATOR OR OWNER	WELL AND LOCATION	
	Steele	District
ADDRESS		
	Wood	County
LEASE OR PROPERTY OWNER		
	Well No. One; Serial # 1313	
ADDRESS		
	G. P. Burkhart	Farm
STATE INCRECTOR SUPERVISING DI LICCINC	Omar C. Howard	

AFFIDAVIT

SS:

STATE OF WEST VIRGINIA, County of Wirt

Clarence H. Maze Harper Roberts and being first duly sworn according to law depose and say that they are experienced in the work of

plugging and filling oil and gas wells and were employed by <u>Godfrey L. Cabot</u>, Inc., well operator, and participated in the work of plugging and filling the above well, that said work

was commenced on the 3rd. day of and filled in the following manner: April , 194^{50} , and that the well was plugged

SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CASI	NG		
FORMATION	CONTENT	FROM	то,	SIZE & KIND	CSG PULLED	CSG LEFT IN		
A State of the	Clay	4815	4740	Lead				
		4740	4725	10º Cement &	5' Crushe	d Stone		
	Pull 7" Casing				33521	1310:	7"	
	Set Bridge	2000 1		and the second sec				
and the second se	and the second second		and the second	10º Cement &	5º Crushe	d Stone		
	Clay	1985	1590			a stranger		
	Pull 8" Casing		•	the second second	1858 :	0	8"	
				10' Cement &	5' Crushe	d Stone		
	Clay	1575	1170 .	The second second second				
				10' Cement &	5º Crushe	d Stone		
	Pull 10" Casing	Sec. 1		and the second se	654 '	3821	10	
	Bridge	620 '		10' Cement &	5' Crushe	d Stone		
	Clay	605	560	10' Cement	Plug			
and the second second second	Clay	560	Surface					
and a provide the		and the second	State Para					
COAL SEAMS		TATA		DESCRIPTION OF MONUMENT				
NAME)	6192	02122233		10" x 22' Concrete marker - bronze				
NAME)	No.	4	3	plate inserted in top with Company				
NAME)	Re I	UN 1950	2	name, ser. no. of well, farm name and				
NAME)	4	ATTERNA IS	22	number, elevati				

and that the work of plugging and filling said well was completed on the. 6th. ____day of June 19450

larence 74

Harker M

And further deponents saith not.

Sworn to and subscribed before me this 13

SP-2 new Notary Public.

My commission expires: nov. 6, 195% JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

Permit No. WOO-293-P

12/15/2023

, 19450.

STATE OF WEST VIRDINIA

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that the work of plugging and plung said well was completed on the Car. day of

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Permit No C-C-C-S-3-3

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12/15/2023

