PORM OG 1



STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,		
Charleston, W. Va.	00 100 0	
	Clyde Mc Peek	
COAL OPERATOR OR COAL OWNER	10 NAME OF WELL OPERATOR	
	Marisville (2,#/,	
ADDRESS	COMPLETÉ ADDRESS	
	Mov. 3.	1949
GOAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
MO	Walker	District
ADDRESS	- Communication of the Communi	_District
7	Wood	County
OWNER OF MINERAL RIGHTS	,	
	Well No. 5	0 390 15'
ADDRESS	la la de ma Dock	Farm 81° 25'
GENTLEMEN:	sayur (Court	Farmo/ 25
The undersigned well operator is entitled to dr	rill upon the shove named form or treet of	land for
	. //	1
oil and gas, having fee title thereto, (or as the case n		1
1948, made b	Smith Jun Kail Fas C	to to
- CC. M = Test.	, and recorded on the	<b>Z</b> day
of Arounder 1948 in	the office of the County Clerk for said C	ounty in
Book 3/6, page 292		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and cland marks.  The undersigned well operator is informed and	perator on the farm and in the Magisterial courses and distances from two permanent p believes there are no coal operators operat	District points, or ing beds
of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	aid well is located, or within 500 feet of the	e bound-
The above named coal operators or coal owners (i desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	y are required to make by Section 3 of said se a dangerous condition in or about their re- ment of Mines within ten* days from the re- department. Said coal operators are further furnished to them by the Department of Mines so definitely as is reasonably possible the grant of the said of the s	Code, if respective receipt of notified promptly round or
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the	he above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of West Virginia.	hown respective address day this copy to the Department of Mines at Cl	before, harleston,
	ruly yours,	
618910111213	lelyde Mc Peck	
NOV 1949 5		
WEST VHOUND Address of	STREET	
DEPARTMENT OF MINES Well Operator	dansville R. #. 1.	ME IOOOO
- 29°	CITY OR TOWN 12/	15/2023
11.12	West,	MC,
*Section 3 . If no graph ablentions he find as he	found by the department of miner within all	
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the depresent shall forthwith issue to the well operator a drilling penave been made by the coal operators to the location, or approved and the well operator authorized to proceed to drive the same of	arriment of mines, to said proposed location, the ermit reciting the filing of such plat, that no found the reto by the deportment and that the	ne depart-

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MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

W00-296

PERMIT NUMBER

Ai

November 12, 1949

Mr. Clyde McPeck Route 1 Davisville, West Virginia

Deer Sir:

Enclosed is permit WOO-296 to drill Well No. 3 on the Clyde McPeek Farm, Walker District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CMMak Encl-2

CC: Inspector O. C. Howard

January 20, 1950 McPeek & McPeek c/o Mr. Clyde McPeek RFD #1 Davisville, W. Va. Gentlemen: Please send us another copy of the well record for your location No. 3 on the Clyde McPeek Tract, Walker District, Wood County. Two copies of the record are always required, either to report completion of drilling or with application to abandon a well. Blanks are enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl 12/15/2023



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WELL RECORD

Permit No. WO	0-296		WELL	RECORI	D	Oil or Ga	s Well Water
		Clyde Mc. #1, West		Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (water	s) Stillwe	ll creek	Acres 10  Elev. 847	Size 16	none		Kind of Packer
District Wal	ker ract is owned in:	County Wo	od Mc <sup>P</sup> eek	13	THE RESIDENCE OF THE PARTY OF T		Size of
Mineral rights a	re owned by C.1.	yde McPee	isville, W.V k & isville, WVa	6%	none 1114' 1898 ½		
Drilling commender Complete Co	nced 11/8/ ted 12/1	49 2/49		3 2	20 0 20 0		Perf. top
With			.То	Liners Used	110110		Perf. top
Open Flow Volume	/10ths Merc.	in	Inch Inch Cu. Ft.	CASING CEM	ENTED none	SIZE	No. FtDa
Oil NONE			hrs. bbls., 1st 24 hrs.				FEETINCHE
			feet 5				FEET INCHE
Formation	Color Wood Con	Hard or Soft	Тор	Bottom 13	Oil, Gas or Water	Depth Found	Remarks
Cler	Red	Soft	01	71			

Salt water 223	3.5	feet2245	feet	FE.	ETINCHE	SFEE	TINCHE
Formation	Color	Hard or Soft	Тор	Bottom 13	Oil, Gas or Water	Depth Found	Remarks
77.0	Wood Con		01	7'			
Clay	Red	Soft		18'			
Rock	Blue	Hard	7'				
Rock	Red	Soft	Charles and the second of the	45'	2000		
Rock	Plue	Hard	45'	781	10.00		
Rock	Red	Soft					
Rock	Blue	Hard	781	105'			
Slate	Gray	Soft	105	120'			
Lime	Blue	Hard	120'				
Rock	Red	Soft	130'	150!			
ime	Blue	Hard	150'	1581			
Slate	Black	Soft	158'	175!			
Rock	Blue	Hard	175'	190!			
Rock	Red	Soft	190'	240!			
ime	Blue	Hard	240'	255!			
Rock	Red	Soft	255'	315!			
ime	Blue	Hard	315'	360!			
Slate	Light	Shelly	360'	410!			
Rock	Red	Soft	410'	465!			
Lime	Gray	Hard	465'	505			
Slate	Blue	soft	505	5651			
ime	Gray	Hard	5651	5901			
Rock	Red	Soft	5901	640'			
Lime	Blue	Hard	640'	6651		•	
Rock	Red	Soft	665'	710'		200	
Lime	Gray	Hard	710'	735	7040	12032	
Slate	Light	Soft	735'	750	101710	10001253	
Rock	Red	Soft	750'	775		4 .03	
Slate	Light	Hard	775	8551	13812,000	V1950	
Rock	Red	Soft	855'	8981	16000 -11EST		
Lime	Blue	Hard	8981	9031	<b>多</b> 公 粉瘤的	12/15	5/2023
late	White	Hard	903'	920	5	W MINISTER	
Slate	Black	Soft	920'	9351	E O	1 3 3	
Rock	Red	Soft	935'	970	E WOOD I	VI SSO	
Slate	Light	Hard	970	9851	10 E90	dala	
Rock	Red	Soft	985	990	E60	160	
Shelly sla	ate Light	Hard	990'	1028'	CO 000	1	
Rock	Red	Soft	1028'	1033'	or Material alla	3 Mark 5 (0.07) (37)	
Shelly sla	ate light	Hard	1033'	1061'	Oil Gas	Depth	

8-2

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Slate Rock Lime Sand Slate Sand broke Slate & sl Sand Slate Slate Sand Slate	Dark White Soft White Soft White Oft White Hadr He shells White har White Hard White Hard White Hard White Hard White Hard White Hard The dark Hard White Hard White Hard The Soft The Hard The Soft The Hard The		1061' 1069' 1085' 1095' 1120' 1155' 1210' 1285' 1335' 1385' 1490' 1434' 1490' 1546' 1615' 1655' 1685' 1896' 1899' 2110' 2116' 2175' 2215' 2235' Well is	1069' 1085' 1095' 1120' 1150' 1155' 1210' 1285' 1335' 1490' 1452' 1490' 1546' 1615' 1655' 1685' 1896' 1899' 2110' 2175' 2215' 2215' 2235' 2245'	Salt water		sand.
	Color Scott Con Executive	Mand or Soft		Bottona 15.1	Oil, 688 sor Water	Depth Found	Remarks
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fineral rights as relibes common things common things complet the Should Carlotte from the Flags of Prosture of Prosture as water 112 factors and the Flags of Prosture as water 112 factors from the Flags factors from the Flags factors for the Flags factors factors for the Flags factors factors for the Flags factors facto	ed	Audress Policy Audres	Inc.  Inc.  Inc.  Log F.  Abla, let 24 br	6 2/16 5 Coal Was Coal Was	CNOCUNTERED CL. SINCE	SIZE No  SIZE No  AT HO Po	Pepth set  orf. top.  orf. bottom  orf. bottom  Fit.  IFF.  INTERNATION  INTERNATIO

APPROVED Mc Peck of Mc Peck Janner

Estyde Mc Peck Partner

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. 2000	296 P					We	II No. 3	
COMPAN	Peek & C	M' Pu	h	ADD	RESS Dan	iville C	WVa	The second
FARM Chy	4 Mica	Pech	DISTRIC	T 0	Valhe	COUNTY M	Tools	
Filling Material Us	sed	/	70		cement			
Liner	Location		Amount	21	Packer	Location	1	Control of the Contro
PLUGS	USED AND DEF	TH PLACED			BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKN	ESS WO	OOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	RECOVERED SIZE	
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Drillers' Names	Chyde	au e d	lek	Cla	uence M	" antosh		
	U				b b			
Remarks:								
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		WEST V	Silver C	202				
		MAR	A STATE OF THE STA	200				
3/6-1950	I herel	oy certify I v	isited the	ove well on	this date.	1		
DATE		, ¿ OE 65!	35129637		0	24	0	

12/15/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	·	i symi	Oil or Gas Well					
Company	z ymmin		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAG	CKERS	
Address	The second second		Size			a_heaU hif	otali gotili i	
Farm			16		no la se	Kind of Pa	acker	
BE PRINCIPAL DAMA	9	6146183	13	<b>a</b> 2556	A MOREGONA	C. EU 85U.15		
Well No.	Dana da Mary Ada	a-Rottbus	10	and the last	ausw	Size of	- COMPANY	
District	County		81/4					
Drilling commenced			65/8	May 100	(A) (A)	_ Depth set.		
		* / 4 -	5 3/16			N A STATE OF THE S		
Drilling completed	Total depth		3			Perf. top_		
Date shot	Depth of shot		2			Perf. botto	om	
Initial open flow	/10ths Water in_	Inch	Liners Used			Perf. top_		
Open flow after tubing	/10ths Merc. in	Inch				Perf. botte	om	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date	
Rock pressure	lbs	hrs.						
Oil	bbls., 1s	st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	FEET	INCHES	
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES	
Salt water	feet.	feet	FEET	INC	HES	FEET	INCHES	
Drillers' Names							ilemerks:	
Remarks:								



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#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. 100 296	P	a made a more con	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Wei	II No. 3	
COMPANY Pech	& m. a	ear	ADD	RESS Davis	ille V	Ma	
FARM Clyde	M' Peck	DISTRIC		1500	OUNTY	Word	7
Filling Material Used	Bla	y and	g ei	ment			THE PARTY OF THE P
Liner Lo	cation	Amount	t e	Packer	Location		
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE LEAD		CONST	RUCTION-LOCATION	RECOVERED SIZE LO		
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APPARA COMPANY	The constitute	MHONES 2	A 97 - 1 A 69 A				
Orillers' Names Coly	the Me	Perk	Bla	rener Med	2 tash		
The state of the s	8MH 5M1		210	y v			en de la companya de
Remarks:							
	1919213	1415187					
	MAR.	1950	3				
	29 1131		027				
3/10-1950	I hereby certify I	visited the ab	ove well on	this date.	1		
DATE	Colons .	-25	37	MA	2/	7	
	145056	2821232		- CON	ovard	RICT WELL	INSPECTOR

12/15/2023

### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

Permit No.	Market V 3 m		PRATIFOLY			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Tagendon Control of the Control of t	Size			a ball film	Pilling Mai
Farm		16	A	notation	_ Kind of Pac	ker
A SMISUR GUA SHIBA	5	13	-0.00	S HOSSO GVA	7 (8U 8A)(19	
Well No.	TROUGHA - DAOTE AND AND TO THE	10	70 30	-docy	_ Size of	гизмар
District	County	81/4				
Drilling commenced		65/8	1000		Depth set	
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottor	n
Open flow after tubing	/10ths Merc. inInch					A SAME OF THE SAME
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	CHES	FEET	INCHES
Drillers' Names						
Remarks:						



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY M' Pech & M' Pech ADDRESS Davisville MO	pa si destal
RP. 1 ChiePP ONCAR	
FARM Clifde Mi Cech DISTRICT Walker COUNTY Wor	el.
Filling Material Used Canal Cannet	ERMINGA
Liner Location Amount Packer Location	Pagus, commen
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND	TUBING
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	LOST
Budy 2215-	The trib
10' 5'stone 2205-2200	edmoo gelliesti
lelay 2200-1929	demo malias.
10' h'stam 1924-1913	Date shot.
Oferations completes to 5 1/2 carrier ready to	full
1 53/1 " cas mg	Open flow a ff
THE THE SECOND STATE OF THE PROPERTY OF THE SECOND STATE OF THE SE	- amolov
	THATESY ELON
The court many of the court of	10. 6.10
Drillers' Names blyde Me Pech Clarence M'Sutash	THE THE PERSON
Remarks:	Drillings' Manie

3/15-1950 I hereby certify I visited the above well on this date.

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.			Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			Shett fals d	ald Salified
Farm		16		10.129	Kind of Pacl	cer
		13				
Well No.	antonica i marricala agintus	10.	erd 1 20	- SAESEW	Size of	
District	County	81/4				
Drilling commenced		65%			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCE	HES	FEET_	INCHES
Salt water	feetfeet	FEET.	INCE	IES	FEET	INCHES
Drillers' Names						
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No.	0 296	P			The house should	We	II No. 3		
COMPANY	" Pech	8 M. a	eeh	AD	DRESS Oan	sville (	wa	Ta.	
FARM B	lyde	Mª Pech	DISTRI	CT	Walher	COUNTY	Wor	el,	
Filling Material	Used		Clay	and	Cernent			a sale	
Liner	Loc	cation	Amoun	t	Packer	Location	1	arts 3	
PLU	JGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING	
CEMENT-THIC	CKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED SIZE		LOST	
		B. 1.		1916		1898	5-3/16	00	
2 4		101 /		1300	100		a er	pret spriftst.	
203	ays	b'stone		1300.	-1285	/1/4	6 78	00	
	/	Clay		1285	-1144	2 1-2	1000	00	
arotic	10'	5 stone		1144	-1/34	1a DqsQ		e politica faith	
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203		5'stane		3 5-0	- 340	a(1)1)	eriklas ve	nevel regit	
200	ga	20			to surface				
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265 (177)	- 123 M M	TA GRANAT	MITENNIA 2	LW IMOD	and the state of the				
Drillers' Names	lot	Excl. Me	Poch	-6	Parence M	Wanta	sh		
Dimers Names		Cantle	tes M	Var 23	-1950 Man	he not	ret		
Remarks:	/		-	SOLOPA					
		/	3222	73442526	220				
			182	MARIO	1939				
			17 th	35	331				
			5 1915 1617 1819 E	OF MARIE	153				
			612		000				
3/23-1	950	I hereby certify I	visited the a	above well o	on this date.				
DATE					100	A.	0		
						DIS	BRICT WEL	L INSPECTOR	

12/15/2023

# OIL AND GAS DIVISION

Permit No Oil or Gas Well							
Company	VTNU(d)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			terial Used		
Farm	Pacter	16		- noisesc	_ Kind of Pacl	ker	
AUDIO AND INDUITO IN A		13		IMERICANA	Apply Service		
Well No.	ISVOOTA :	10	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-Gddw	_ Size of	WINES	
District	County	81/4					
Drilling commenced		65%	ta ut to		_ Depth set		
Drining commenced	F. C. Land Ext AV	5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES	
Drillers' Names					•	talynnast	
	and the second			A			
Remarks:							







#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	MCPOOK & NAME OF WELL OPERATOR
ADDRESS	Davisville College Money Vir ginia
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED
ADDRESS	Walker District
Cause Manual	Wood
LEASE OR PROPERTY OWNER	Well No.
Davisville, R#1 Aborres	Clyde McPeek Farm
Gentlemen: — MOTIFY INSPECTOR O. C. 24 HOURS IN ADVANCE	HOWARD - GRANTSVILLE - TELEPHONE 108 OF PLUGGING DATE
The undersigned well operator is about t	o abandon the above described well and will commence
Will notify inspector	
the work of plugging and abandoning said we	ell on theday of, 194,
the work of plugging and abandoning said we	ell on theday of, 194, after the day on which this notice so mailed is received,
the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the D.  This notice is given you in order that y plugging and filling of said well. You are fur represented the undersigned will proceed on	ell on theday of, 194, after the day on which this notice so mailed is received, epartment of Mines.)  your respective representatives may be present at the rther notified that whether you are represented or not that date, or shortly thereafter, to plug and fill said ticle 4, Chapter 22 of the Code and given in detail on the
the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the D.  This notice is given you in order that y plugging and filling of said well. You are fur represented the undersigned will proceed on well in the manner required by Section 10, Ar reverse side of this notice, in "Work Order."  This notice is being mailed by registered	ell on theday of, 194, after the day on which this notice so mailed is received, epartment of Mines.)  your respective representatives may be present at the rther notified that whether you are represented or not that date, or shortly thereafter, to plug and fill said ticle 4, Chapter 22 of the Code and given in detail on the
the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the D.  This notice is given you in order that y plugging and filling of said well. You are fur represented the undersigned will proceed on well in the manner required by Section 10, Ar reverse side of this notice, in "Work Order."	ell on the

12/15/2023

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

WEST VACAM REPORTED OF LAWES

(Over)

W00-206 PERMIT NUMBER

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES OF WINDS

Total Depth

22451

SET A PERMANENT BRIDGE AT 2215' - 20' above Berea Sand 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 1928' - 30' below 5-3/16" casing Neat Cement 1928' - 1918' 5' crushed stone on cement plug

Pull 5-3/16" casing

SET A PERMANENT BRIDGE AT 1300'
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1144' - 30' below 6-5/8" casing
Neat Cement 1144' - 1134'
5' crushed stone on cement plug - sealing hole above salt sands

Pull 6-5/8" casing

SET A PERMANENT BRIDGE AT 350° in hard formation
2 sacks neat cement and 5° crushed stone on bridge
Fill with clay to 270°
Neat Cement 270° - 260°
5° crushed stone on cement plug - for fresh water protection
Fill Pull 10° casing and
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours celk of McReek

By Belyde Mc Peek

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

12/15/2023

25th day of January, 1950 , 194

DEPARTMENT OF MINES
Oil and Gas Division

By: CHHER

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

FORM OG-8

MATHEWS PRINTING AND LITHOGRAPHING CO

B-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None			McPee	k & McPeek					
COAL OPERATOR OR OWNER			NAME OF WELL OPERATOR						
			Davisville, R#1 West Va.						
	ADDRESS		April	COMPLETE ADD	RESS	10.50			
COAL OF	PERATOR OR OWNER		Ahrii	WELL AND LO	CATION	1950			
none	ZIMION ON OWNER		Walke			District			
ADDRESS			District						
Clyde Mc Peek			Wood County						
Davisville, W. Va									
Davisvi	Well N	o. 3							
	ADDRESS	Clyde	McPeek						
Clyde Mc <sup>P</sup> eek Farm									
STATE INSPECTOR SUPERVISING PLUGGING O. C. Howard									
STATE INSPECTOR SUPERVISING PLUGGING									
		AFFID	AVIT						
STATE OF WEST	VIRGINIA,	1							
County of Wood		SS:							
County Ol	-1-	)	. (7)	omena Ma Tad					
Clyde McPe being first duly swo	ern according to lar	w donoso	and on th	arence Mc Int	osn need in the	vycoule of			
						WOLK OI			
plugging and filling well operator, and p	oll and gas wells and	d were emp	ployed by	filling the above t	well that se	id work			
was commenced on and filled in the foll	owing manner:	March		$\frac{1920}{}$ , and that t	he well was	plugged			
	I I I I I I I I I I I I I I I I I I I				TI TI				
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING			
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG	CSG LEFT IN			
Total depth			22451						
permanent bridge	stone tamped		2215						
	3 sacks cemen	2215							
	stone on b								
	Clay	2215	1928						
	2 sacks cemen	and the second s	1918		3456				
	stone on co	DESCRIPTION OF THE PARTY OF THE	1913	A.	23730	90.			
Pulled 5 3/16 cs			1300	(3)	-	6			
	sacks cement			idge 8	APR 1950	3			
	Red clay on b			20	WED! WHENEA	F-0			
		cement	0 1144	29	MIELLI G MA	10 20			
		1142	1132	150		57/			
51 atom	e on bridge			100	70- 61	123			
			350		SAG SO STEE				
Pulled 6 5/8 csg 3 sacks cement &	5 stone C	lay to	350 270						
Purecoement		270	260	/ r /a DESCRIPTIO	N OF MONUME	NT . OA 7			
(NAME) 5' stone on	bridge			6 5/8 <b>ssg</b> set surface, exte	in com	Pete 3' b	eLow		
(NAME) pulled 10"	esg			farm name one	re name	well# an	d d		
(NAME) Filled With		surfac	9	farm name, one	etion in	iscribed o	n		
	cray to y or	Bullao							
(NAME)				top of monume	ent in pr	ire cement	•		
and that the work	of plugging and fill	ling said v	vell was	completed on the	15th	day of			
march			00	,	- /				
1611 de ma (1) e 16									
And further deponents saith not.									
Colorence medniosa 12/15/2023									
Sworn to and subscribed before me this 3rd day of April ,1950.									
Darbleen Waggoner									
My commission expi					Notary I	Public. 0-196-P			
A A A A					\1/1	0-791-D			

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Compan	y Clyde Mc Peek	STATE OF WEST VIRGINIA				
	RI Davisville W.Ya.	DEPARTMENT OF MINES				
	Clyde Mc Peck	OIL AND GAS DIVISION CHARLESTON				
	Acres/OLease No					
	arm) No3Serial No	WELL LOCATION MAP				
Elevation (Spirit Level)897		FILE NO. WOD - 296 12/15/2023				
Quadran	gle Elizabeth	L Denotes location of well on United States				
County_	Nood District Walker  O. meredith	Topographic Maps, scale 1 to 62,500, lat-				
Enginee	Chades K. anches	itude and longitude lines being represented by border lines as shown.				
Enginee	r's Registration No.	Denotes one inch spaces on border line				
	Drawing No	of original tracing.				
Date C	oct. 12 99 Scale 10 Polos = 1 in					
K & E CO.						