

FORM OG 7



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND CASH

To The Department of Mines,	ATION OF OIL AND GA	AS WELL
Augusta C. Parl Va.		
Augusta C. Radcliffe & I. E. Radcliffe 712 Gladstone St. So. Parkers		
o talkershine ur	Va. Columbian Carbon Car	
Gertrude M. Harvin and Carl Harbin RFD #2, Sandyville, W. Va.	NAME OF WELL OPERATOR	
J. LLLC, II. Va.		
VIOLET M. Tomor	Box 873, Charleston 23, W.	. Va.
Ave. Parkerchung		
Larson and o	November 17	, 1049
Rockport, W. Va.	PROPOSED LOCATION	, 19_4/
ADDRESS-	Steele	
	**	District
OWNER OF MINERAL RIGHTS	Wood	
	Well No. 1 - GW-1139 0.00	County
ADDRESS	01	30'
GENTLEMEN:	Augusta Carson B 1 7	
The undersigned well operators	Augusta Carson Radcliffe,	et al Farm
The undersigned well operator is entitled to drawing and gas, having fee title thereto, (or as the case means, made by	ill upon the above pamed f	
(or as the case m	agreement farm or trac	t of land for
made by	Augusta Conser B dated Nov.	8, 1949
derbon Company	et et	al
Book, in	the office of the County Clerk for said	day
The enclosed plat was prepared by a competent enclosed drilled for oil and gas by the undersigned well oper and County above named, determined by survey and couland marks. The undersigned well operator is informed and belof coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a the drilling of a well at said proposed location, or which they a the drilling of a well at said proposed location will cause to coal mines, must be received by, or filed with the Department.	lieves there are no coal operators ope well is located, or within 500 feet of I filed their maps as required by law, ex ddressees. any) are notified that any objections re required to make by Section 3 of sa	rating beds the bound- scepting the they may id Code, if
coal mines, must be received by, or filed with the Departme a copy of this notice and accompanying plat by said Department forms for use in making such objections will be furn on request and that all such objections must set forth as degrounds on which such objections are based and indicate the be moved to overcome same. (The next paragraph is to be completed only in	nt of Mines within ten* days from the artment. Said coal operators are furth hished to them by the Department of Mine definitely as is reasonably possible the direction and distance the proposed local	r respective r receipt of her notified es promptly
Copies of this notice and the enclosed plat were man		the above
named coal operators or coal owners at their above show ork on the same day with the mailing or delivery of this West Virginia.		Charleston,
Very truly	yours, COLUMBIAN CARBON COMPANY	
1910100	by: O. W. Van Petten, Sup't	
- 16/1/10/19/03/3	WELL OPERATOR	
Mary & Est	Box 873	
NOV 1949 Address	STREET	
NOV 1945 NOV 1945 Address of WEST VINCINA WEST VINCINA OF MINES Well Operator	Charleston 23	49/4E/2022
E WANTED OF THE STATE OF THE ST	CITY OR TOWN	12/15/2023
- 28	W. Va.	
Coc - Incolor	STATE	
*Section 3 If no such objections be filed or be four ten days from the receipt of said notice and plat by the depart ment shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or four approved and the well operator authorized to proceed to drill	ment of mines, to said proposed location, nit reciting the filing of such plat, that r and thereto by the department, and that	the depart- no objections

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WOO-297 PERMIT NUMBER

Service of the servic TOTAL est institut vend no high bomonopola ada con Pet, or bestimo ni est compressor hard estant, and Part () · Note bear - Manager to the particular new oil 由 to) - Acade alternation of the particular of the state of the company of the c and no fellowery little in the contract of the

12/15/2023

No. 1-GM-1139 on the Augusta Carson Radeliffe et al Farm, Steele District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNHOK Encl-2

CC: Inspector O. C. Howard

COLUMBIAN CARBON COMPANY 903 SECURITY BUILDING POST OFFICE DRAWER 873 CHARLESTON 23, W. VA. March 3, 1950 West Virginia Department of Mines Oil and Gas Division State Capitol Building Charleston 5, W. Va. Re: GW-1139, Augusta C. Radcliffe #1 Gentlemen: We enclose the following in connection with the above dry hole: 3 copies Notice of Intention to Plug 2 copies of Well Record Will you please approve and return one copy of the Work Order? We would appreciate receiving verbal approval to start plugging this well immediately. R. B. Anderson lw encl 12/15/2023 COLUMBIAN CARBON COMPANY
sos escontr bullens
rost office snaws sts
CHARLESTON 22 W. VA

March J. 150

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

297
Permit No. WOO-298

WELL RECORD

Permit No. WOO	0-298		WELL	RECOR	D	Oil or Gas
Company Co.	lumbian Car	bon Company	7		T _a	
Address Box	873, Char]	eston 23. W	. Va.	Tubing Tubing	Used in Drilling	Left in Well
Farm Augusta	a C. Radeli	ffe	Acres 83			
Location (water	s) Pond Cr	'eek		Size	501	۲۵.
Well No. 1 -	GW-1139		Elev. 845.531		84013"	501
			Wood	13 3/8"	a section of	pulled
712 Gladst	ract is owned in	fee by August	a C.Radcliffe Pksbg.W.Va.	10 3/4"	13/10/911	_pulled_s
Mineral rights a			e	8½ ¹¹ 2½#	2158 · 5 · · · · · · · · · · · · · · · · ·	pulled
					3003.0	5065 18" I
Drilling commen	ced	11-18-49		9		P
Drilling complet	ed	2-13-50	ro. 51384	2		P
Date Shot 2-2	5-50 From	n 3+431 7	го 31384	Liners Used		P
With	4 gelatin	•	3 3			P
			Inch			
			Inch			SIZENo
			Cu. Ft.		see reverse	side
			hrs. bbls., 1st 24 hrs.		NCOUNTERED	ATnone FE
Fresh water 56	51	feet	feet	FEE	rinch	ESFE
			feet			IESFE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found
Soil			0	12		
Sand & Gravel			12	26		
Red Rock Sand			26 60	60 72		
Red Rock			72	380		
Slate			380	446		Although Tolking
Red Rock Slate & Shell	- 1		446 492	492 525		6
Red Rock	•		525	530		
Sand	-1		530 571	571	F. water	5651
Red Rock Slate & Shell	S		615	615 660		7 2
Blue Lime	11		660	680		
Slate & Shell	5		680	758		
Sand_ Slate	839 DLM-83	SISTM	758 792	7 9 2 8 5 8	Service Specific	7000
Lime			838	853	0031	23456
Sand			853	896.	200	4
Lime Red Rock			896 907	907 1005	. 22	MAR 1950
Slate& Shells			1005	1080	25	TOT WILLIAMS
Red Rock			1080	1175	E. Surlan	C C
Slate & Shells	5		1175	1238	63	Ch.
Slate & Shell	s 1329'SI	-1330'DLM	1312	1421	ES	1561817313
Sand			1421	1480		
Slate& Shells Sand	2.3		1480 1575	1575 1626		
Slate & Shells	3 _		1626	1685	1	2/15/2023
Sand		07.00	1685	2092	1000	
Lime Slate & Shells	2160'DLM	2156 SIM	2092 2194	2194 2410		
Brown Shale			2194	2425		
Slate & Shells	5		2425	2520		
Lime			2,520	2553		
Slate & Shells Lime	5		2553 3565	3565 3610		
Slate & Shells	3		3610	3640		ATTUE CO
Brown Shale		21-10-04	3610	381.8	(9)	September 1

B-2

Colon	Hard or		I design			•
Color	Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	10 m	3940 3988 4280 4803 5030'DLM 5023'SLM 5140 5177 5190 5197	3940 3988 4280 4803 5030 5140 5177 5190 5197 521 9	gas gas	5133' SIM 5146'SLM	show
	TOTAL DE	PTH	52191			
		1965				
D		- 622		•		
13-3/8" cas	ing - ran 2	sacks Aqua	gel - Columb	ian Carbon C	rew.	
1		4 Q	182			
					rew	
		550	100		1.75	第 第二次
0-)/0" cas	ing - ran ol	sacks Aquag	el - Columb	ian Carbon C	rew.	
		45	360			
		9 TS 040	150 VI			
Color	10 mg 2	yes.	Lighton	SECRETAL SEC	Lating	
	1901	1,640	Service Control		E E E	
		Sitta (a) So Sirve	CONT ACRES	Comunicado e	A LANGE	* D40H
TO SUPERIOR OF THE SUPERIOR OF		to Bar		Services		
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			Unary Upers			
					Total Control	
DAILOR BY			22	W + 5 .	170 100 0	To:
\$ 1 × 0 × 0 × 0 × 10 × 00	10 m m m m	• 2000 1122	10 V 12 V			- \
		• 1	7,50	1		
.)		• 1	g line			
10 g 76. 0			Caldid water	PARTIES Land III	Lett in Wolf	
	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME					15/2023
	D 13-3/8" cas 10-3/4" cas 8-5/8" cas 6-5/8" cas	TOTAL DE TOTAL DE 13-3/8" casing - ran 21 10-3/4" casing not aqua 8-5/8" casing - ran 61 6-5/8" casing - ran 61	3848 3940 3988 4280 4803 5030'DLM 5023'SLM 5140 5177 5190 5197 TOTAL DEPTH D 13-3/8" casing - ran 24 sacks Aquag 10-3/4" casing not aquagelled - Col 8-5/8" casing - ran 27 sacks Aquag 6-5/8" casing - ran 61 sacks Aquag	3848 3940 3988 4280 4803 4803 5030 DLM 5023 SLM 5140 5177 5190 5177 5190 5197 5219 TOTAL DEPTH 52191 D	3846 3940 3988 4280 4803 5030 5030 5030 5030 5030 5030 5030 5	3846 3940 3988 3988 3988 3988 1280 1603 5030 5030 5030 5030 5030 5030 5030 5

Date March 3 , 1950

APPROVED Columbian Carbon Company , Owner

By R. B. Anderson, Supit

(Title)

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W00, 297	PORT	IN LIE			Well	No. 18	W/139
4	. 6.1		ADDI	RESS Chale	ata V	VVa	
COMPANY Columbia	2 Padely	L DISTRICT			UNTY W	Va	
ARM Muyuolo	5 Viadely	O					
Filling Material Used	16	Elay a	ing .	cement			Lev Hill
		Amount		Packer	Location	3	
THE L	cation	Amount			CASING	G AND TU	BING
PLUGS USED A	AND DEPTH PLACED			BRIDGES RUCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	NEGOTI III		
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Perf. Feet.			- E				
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esersed frag					e (10)		
				A III C. Blacker &			
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78753451	- 10 A (1515)	TANOUMA 2	MAN STATE				
			24	AND THE REAL PROPERTY OF THE P			MEANS for a regional section of the sec
Drillers' Names	they s	would,	start	3/4-1950 M	lo me a	t wi	ll
	128.2930311 20.2930311	AR 1950	19				e tun
3/4-/95-0 DATE	_ I hereby certify	I visited the	above well	on this date.	Howa	200	
							LL INSPECTO

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

	And the second second	STORE SEE	in the second	Oil o	r Gas Well	Sign Farms
Company	¥ 77Kitak III SA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS // //
Address	North Company	Size			Line Fig.	onth said!
Farm	lasoi polisi	16		Retaigu	Kind of Pa	icker
Well No.	A Secretary of the Secretary of the State of the Secretary of the Secretar	13	- 1000 and 1	1 413 (13 (13 (13 (13 (13 (13 (13 (13 (13 (Kau estra	
District	County	10		430077	Size of	18/03/63
		8¼				
Drilling commenced		5 3/16			Depth set_	
	Total depth	3			Perf ton	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
	Cu. Ft.	CASING CEMEN	TED	CIET		
	lbshrs.		TE,D	SIZE	No. FT	Date
	bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	AT	FEET	INCHES
resh water	feetfeet		INCHE			INCHES
alt water	feetfeet		INCHE			INCHES
rillers' Names						Adament
emarks:			SA O A			



STATE OF TIEST

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W00 29)	P	IN LL			Well	No/B	W1139
00	han Barke	0	ADDI	RESS Charl	lestar Or	1 Va	
	100 011			1 / / //	OUNTY O	Varia	2
FARM Mugusta	6 Padeliffe	THE .			OUNTY	1000	The second second
Filling Material Used	16	lay .	and c	cement			
rming material Oscu		1			10.00		
Liner Lo	ocation	Amoun	t	Packer	Location	ALVANTANIA DI MOTORI SE SELECCIONI DI	2.5.672.1
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	00.		1-9 16 -	- 5760	(8.1.)		
	Clay					a le vert des	an yel out
5-Bags		0	6700-	- 6076-		1.00	Berry Halland
for first	OU 8 4	lucy	4076-	-6072			
Port below.		4			v. 1934		And saged
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				And the second second second second			
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	AND	OBTIMINA	an avez ca.				en to
Water To Comme		***************************************					
				A CASE			
ontray gray	72 (1939)	MILITARISE.	DEW TACES	white at addi-			
	win Scott	10	00 (Westfall	Committee of the Commit		
Drillers' Names & da	um Scott	OVE	nell	Nesyall			
Remarks:							
	1013	14151617					
	Silve	050	193				
	S MA	R1950	25				
	567890	MALE OF BEEN	223				
3/1-1010	TE INSTITUTE	-1-16-1-17	See well a	n this date	1		
DATE	_ I hereby certify I	visited the	above well o	in this date.	22/		
	118	OE 65.85 L		06	Howard	LETPICT WEI	LI INSPECTOR

12/15/2023

OIL AND GAS DIVISION

		RATE OF THE REAL PROPERTY.		Oil o	r Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address		Size			busU lare	only said
Farm	Padist Padist	16		u ifen	_ Kind of Pa	.cker
Well No		13		LHTPEG QVA		
District	Water Water Water			0000	_ Size of	1 Na Mes
		65%	La di Agai			
Drilling commenced	美宝树	5 3/16			_ Depth set_	
Drilling completed	Total depth	3		W 186	Don's ton	
Date shot	Depth of shot	2			Perf. top Perf. botton	
Initial open flow	/10ths Water inI	nch Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inI	nch			Perf. bottor	n
	Cu.		TED	QI7D	N. DO	
Rock pressure	lbs.				No. F'T	Date
Dil	bbls., 1st 24 }	ers. COAL WAS ENC	COUNTERED A	AT	FEET	INCHES
resh water	feetf	eet FEET_	INCHE	S	FEET	INCHES
Salt water	feetf	eet FEET_	INCHE	S	FEET	INCHES
Orillers' Names						est seminos.
Remarks:			1110767			



N/S

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 000 2971	o TROS		WEY		4	No.180	V1139
COMPANY Coultra	n Cart	n bo	ADDI	RESS Chan	leston (WW.	2
FARM augusta	6 Padeliff	DISTRICT	A	teel c	OUNTY	Vood	
Filling Material Used	16	lay an	nd .	cement			
Liner Loc	eation	Amount		Packer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
Wa	Tething a	e fa	chs	and to		Line received	an yailini Karantin
gos area i		5 15	i ingini	nast a na rata界 a	One G		paga (ett.)
stati	37/8	CEMENTED.	<u> </u>	Mares in inch			
<u> </u>	24. G39.49	4107444	9/ 12:003			-	
Drillers' Names & du	ni Scott	4 De	nell	Westfall	<u>/</u>		
3/3-1950 DATE	MAR MAR I hereby certify	1950 I visited the ab	ove well o	n this date.	Hancon		
BOTOSTACAL CISM TOTATION	. 400					2/15/20	L INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.					r Gas Well	TV ANTERIO
Company	LL 776, 16: 30 Superior	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address		Size			and the	ular gallat
Farm	Court of the second	16		postal a	_ Kind of Pa	cker
Well No.		13	46 QX	STEPSO GHA	C38W 50129 -	
District	County	81/4		cobw	Size of	-francis
Drilling commenced		65%		2.5	Depth set_	
Drilling completed		5 3/16			•	
Date shot	Depth of shot	2			Perf. top Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET_	INCHES
Drillers' Names						izitiomo)i.
						,
Remarks:			THE RESERVE			



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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 2971	p INOM			211.71 CAD 750 F11	Wel	1 No. 18	OV. 1/39
COMPANY Bolimit	ian Conti	/	6	RESS Char		Ma	
FARM Mugusta	6 Padeliff	DISTRIC	T	Cel C	OUNTY	VOUV	Language Control
Filling Material Used	- Le	blay o	and	Coment			Company (1972)
Liner Loca	ation	Amount		Packer	Location	CALCON SERVED TO THE SERVED TO THE SERVED SE	
PLUGS USED AN	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LÉAD	CONST	RUCTION-LOCATION	RECOVERED SIZE		LOST
		The second secon					
		* 1				<u>i jaman ja</u>	A SPECIAL
			978 A.C				
				Total Line		be to the	magneticket.
Compared to the compared to th			erlf Exemis	deat distribute Vicinities	1 12		Hance (3) Yes
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ond The of	932	dgawaran	3 (351) A(+	7130			
2831777	TA HEART	ADODKE 2	AW LAST	Lade of sur-gabile			
			4.7.10				
Drillers' Names & day Remarks:	in Sc.	st	dQer	rell West	all		The state of the s
/	1						
	8910111	213141578					
	I hereby certify I v	R1950	181920				
3/10-1950	I hereby certify I v	risited the at	ove well or	n this date.			
/ DATE	£08293)	29252		abton	vanel		
иотовчене даме толягене					12	1715/20	NSPECTOR 023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	Oil or Gas Well (KIND)							
Company	STEEN TO DESCRIPTION OF THE STEEN STATES	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	(ERS MAAA)		
Address	The same of the sa	Size			Chocli Ishu	and and the		
Farm	resing i	16		100000	Kind of Pac	ker		
Well No.		13	on a	* 133 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	700 400 79			
Well No.	ADVOCATION PORTACOS - NOTICOS	10			Size of	THAMAS		
District	County	81/4						
Drilling commenced		65%			Depth set			
Drilling completed	Total depth	5 3/16						
		3			Perf. top			
Date shot	Depth of shot	2			Perf. botton	n		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTER	ED AT	FEET	INCHES		
Fresh water	feetfeet	FEET	IN	CHES	FEET	INCHES		
Salt water	feetfeet	FEET.	IN	CHES	FEET	INCHES		
Drillers' Names						Remarks		
Remarks:								



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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 0 297	P		THE STATE OF THE STATE OF	Well	1 No. 1 9 W 1/39
COMPANY Columbia	an Carton	60.	ADDRESS Ch	arleston	W Wa.
FARM luguste 6	Pradeliff	DISTRI	CT Steel	_COUNTY	Vove
Filling Material Used	161	lay or	nd cement.		
Liner Lo	ocation	Amoun	nt Packer	Location	and the common of the Colonia content of the conten
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
	10 0		1-01-	vigor ()	of Health
18"	Sudy.		5-65- 6-50		Jan 25 10 10 10 10 10 10 10 10 10 10 10 10 10
	De		The second secon	a de la la companya de la companya d	Lineislan gallini
A.A. 2203.3	Judy		60	La disa Para Ci	a descript
margin 17.5%	Colby		to surface		
100 July 100 July 1	1				400 de la constante de la cons
Plant Bestern			degl or ma	M - 43915	relation to the electrical
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abut grand	<u> </u>	(DETAL SIA	THAT STANDS		
			961	200	THE STREET STREET
DOMESTICS (SECTION	PA (PT GGE	P 4 (3 (2) (3) (4) (3)	9 C 10 C 1		
61		# 1	Quell Wastful	7	
Drillers' Names & di	m ocas		7-1950		
Remarks:	of lebel I	uav 1	J-1110 V		
		31357627	30		
	600	State of A	0.00		
	Eg.	MAR 19	50	•	
	261.81	MEDI TREBI	War S		
	E	AND SECTION OF THE PERSON OF T	2345		
	(8)	Ž/01-	68/		
3/20-1950	_ I hereby certify	I visited the	above well on this date.		
DATE				altera	ne
					2/15/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Treat to the second			or Gas Well	CANAGES
Company	COUNTY AND A COUNTY AS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size			Shall latestall unified	
Farm coidsol.		16		подрез	_ Kind of Packer	
Well No.	AD STOCKIS	13		ELBIFFIE GINA		
TROJ ZVIA C	MOSTAL CLANDING	10	AU DE LEE	-doow	Size of	TV/38(32)
District	County	81/4				
Drilling commenced		65%		**************************************	_ Depth set_	
Drilling completed	Total depth	5 3/16				
		3		C 52 Yell 1	Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used	A Second		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEMENTED SIZE		No. FTDate		
Rock pressure	lbs. hrs.					
Oi1	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT		_FEET	INCHES	
Fresh water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES
Orillers' Names						: Armonda
		THE CASE OF				•
Remarks:		- A P - A P	via Via			







STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

- Contract the special contract of			
mana .	Columbian Garban Garran	T D.P.	
none coal operator or coal owner.	Columbian Carbon Company		
COAL OFERATOR OR COAL OWNER PARTY	130 fo = 50 fo		
	Box 873, Charleston 23,	THE TIPE	
ADDRESS	COMPLETE ADDRESS	. W. Va.	
venu de dou de dell'itte aet le l'ellement			
	March 3	19 50	
COAL OPERATOR OR COAL OWNER		18	
ecclare as agentaen el sengone a fil	WELL TO BE ABANDO	NED	
enionaled .Le salitosa,	en beinge		
ADDRESS	Steele	District	
	Wood	County	
LEASE OR PROPERTY OWNER			
LEASE OR PROPERTY OWNER	Well No. 1 - GW-1139		
	LANGE CONTRACTOR OF THE CONTRA		
ADDRESS	Augusta C. Radcliffe	Farm	
we would like to have verbal appro		nery	
(which date shall not be less than five days after or in due course should be received by the Depar	the day on which this notice so mai	, 19 <u>50</u> , iled is received,	
(which date shall not be less than five days after	the day on which this notice so maintenent of Mines.) respective representatives may be an notified that whether you are report date, or shortly thereafter, to plus	present at the resented or not ag and fill said	
(which date shall not be less than five days after or in due course should be received by the Depart This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Article reverse side of this notice, in "Work Order."	the day on which this notice so maintenent of Mines.) respective representatives may be an notified that whether you are represent date, or shortly thereafter, to plue 4, Chapter 22 of the Code and given	present at the resented or not ag and fill said in detail on the	
(which date shall not be less than five days after or in due course should be received by the Department of the course should be received by the Department of the course should be received by the Department of the course of th	the day on which this notice so maintenent of Mines.) respective representatives may be an notified that whether you are represent date, or shortly thereafter, to plue 4, Chapter 22 of the Code and given	present at the resented or not ag and fill said in detail on the	
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12/15/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill solid 5219' to 5100'

Fill with mud - run cement - 5 sacks 5100 - 5075' M&F Plug 5075 - 5072'

Pull 6-5/8" O.D. casing - rip if necessary. Try to pull first without ripping Bridge 2185 - 2175'

2175 - 2165' - 3 sacks - run bridge and then cement plug thru the Cement

6-5/8" casing.

Be sure rope socket top is beveled on top so that

tools will not hang on bottom of casing

Bridge

Cement

565 - 545'
545 - 535' - 12 sacks
60' - fill solid to surface - concrete monument at surface
marked GW-1139, A. C. Radcliffe #1, Columbian
Garbon Company and date plugged. Bridge

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours, CARBON COMPANY macoor R.B. Anderson, Sup't Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 15/2023

March, 1950 day of ..., 19

DEPARTMENT OF MINES
Oil and Gas Division

+ fel

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:

VIRGINIA F MINES IVISION

AND FILLING WELL

MAILED TO THE DEPARTMENT, ONE COPY TO BE RETA ULD BE MAILED TO EACH COAL OPERATOR AT THEIR

Columbian Carbon Company

NAME OF WELL OPERATOR BOX 873, Charleston 23, W. COMPLETE ADDRESS

WELL AND LOCATION

Va.

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lood

ell No. 1 - GW-1139 ugusta C. Radcliffe

IT

Darrell Westfall

say that they are experienced in the

ed by Columbian Carbon Company g and filling the above well, that sa , 19 50, and that the well was

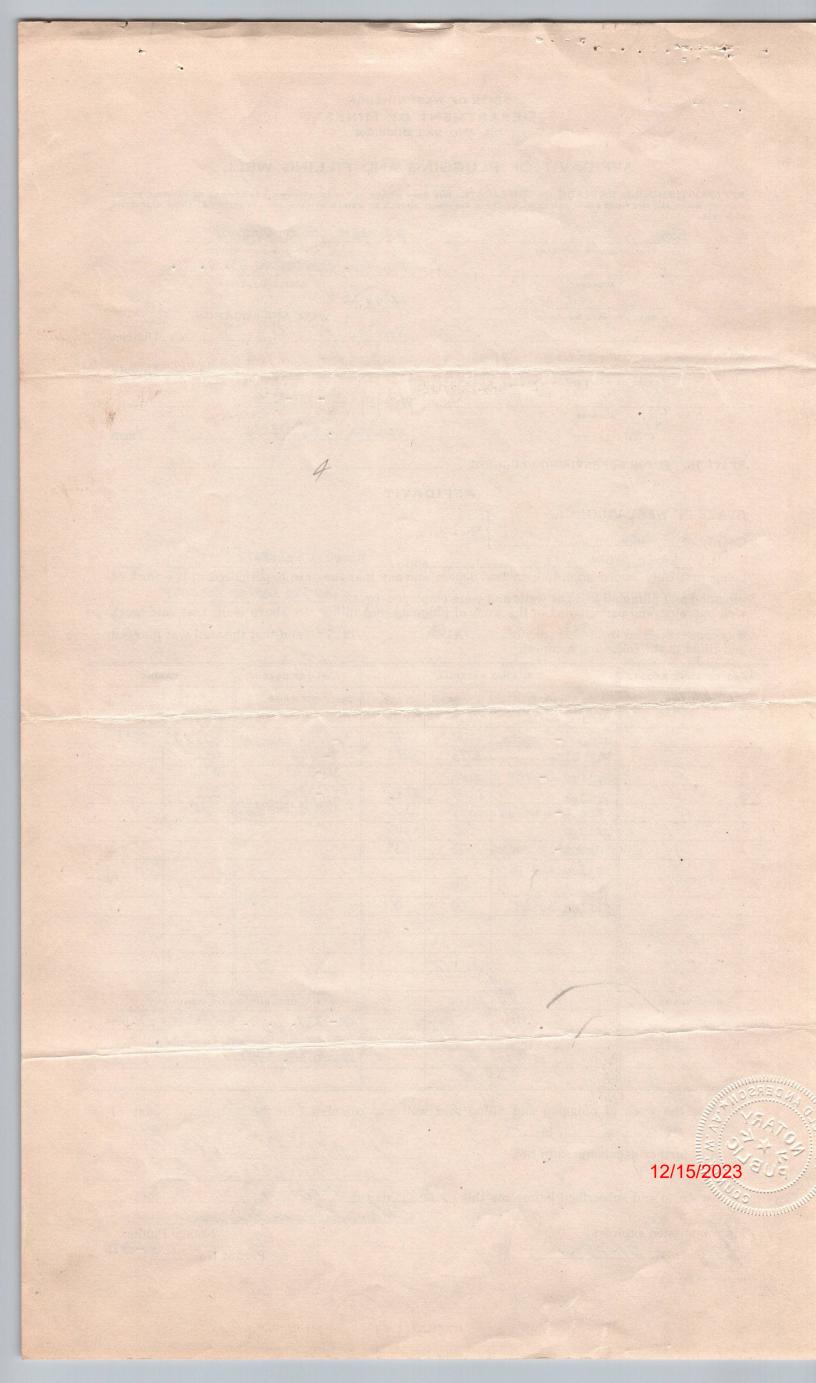
	PLUGS USED	CA			
то	SIZE & KIND	CSG PULLED			
001					
75 72	6-5/8" casing	503317"			
72	8-5/8**	all			
	10-3/4"	all			
75	13-3/8"	all			
55	16" drive pip	e 50°			
15					
35					
)					
		- F			
6					
1	DESCRIPTION OF MONUME				
(0)	GW-1139, A. C. Radcliffe				
0	Columbian Carbon Company				
-2	March 16 1050				

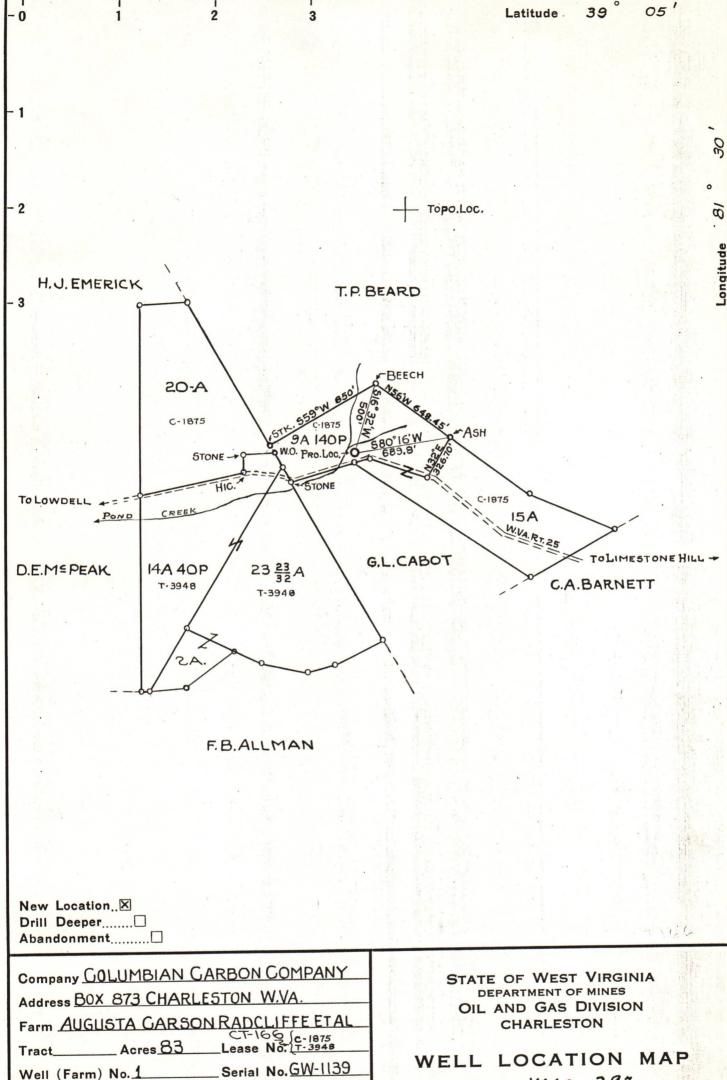
was completed on the 16

March 16, 1950

will The March 1 Jarrel day of March

Notary I Permit No. WC





Well (Farm) No. 1 Serial No. GW-1139 Elevation (Spirit Level) 845.53 Quadrangle BELLEVILLE 7 5-222 W-337 County WOOD District STEELE

Engineer's Registration No. 2074

_Drawing No. <u>W/23/49</u>

Date November 14 1949 Scale 1" = 660'

FILE NO. WOO - 297

- + Denotes location of well on 1/2/12/2012 Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.