



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Augusta C. Radcliffe & I. E. Radcliffe
712 Gladstone St. So. Parkersburg, W. Va.

COAL OPERATOR OR COAL OWNER
Gertrude M. Harbin and Carl Harbin
RFD #2, Sandyville, W. Va.

ADDRESS
Violet M. Lemon and B. E. Lemon
3003 Sixth Ave., Parkersburg, W. Va.

COAL OPERATOR OR COAL OWNER
Ernest E. Carson and Opal Carson
Rockport, W. Va.

OWNER OF MINERAL RIGHTS

ADDRESS

NAME OF WELL OPERATOR
Columbian Carbon Company

COMPLETE ADDRESS
Box 873, Charleston 23, W. Va.

PROPOSED LOCATION
November 17, 19 49

District
Steele

County
Wood

Well No. 1 - GW-1139 39° 05' 81° 30'

Farm
Augusta Carson Radcliffe, et al

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ^{agreement} grant or lease dated Nov. 8, 1949, made by Augusta Carson Radcliffe, et al

Columbian Carbon Company, to of _____, and recorded on the _____ day Book _____, in the office of the County Clerk for said County in

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses ~~day~~ before, ~~XXX~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COLUMBIAN CARBON COMPANY
by: O. W. Van Petten, Sup't

WELL OPERATOR

Box 873

STREET

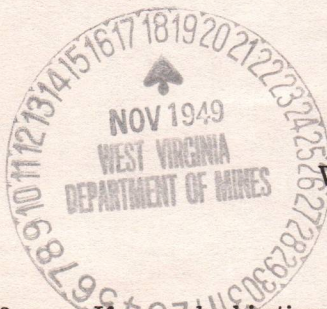
Charleston 23

CITY OR TOWN

W. Va.

STATE

12/15/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

In the Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR
COMPLETE ADDRESS
PROPOSED LOCATION

COUNTY
TOWNSHIP
ADDRESS

SECTION
RANGE
MERIDIAN

The State of West Virginia is hereby notified that the proposed location of a well in the oil and gas field in the County of _____ and Township of _____ and Range of _____ and Meridian of _____ is proposed to be located in the _____ section of the _____ township and range of the _____ meridian in the _____ county of the State of West Virginia. The proposed location of the well is shown on the attached map and is subject to the provisions of the Oil and Gas Act of 1937, as amended. The proposed location of the well is subject to the provisions of the Oil and Gas Act of 1937, as amended, and the rules and regulations of the Department of Mines, State of West Virginia, which are hereby published for the information of the public. The proposed location of the well is subject to the provisions of the Oil and Gas Act of 1937, as amended, and the rules and regulations of the Department of Mines, State of West Virginia, which are hereby published for the information of the public.

WELL OPERATOR
ADDRESS
CITY OF NEW YORK

12/15/2023

SECTION
RANGE
MERIDIAN

Enclosed is permit WOO-29,
No. 1-GW-1199 on the Augusta Carson Radcliffe et al
Farm, Steele District, Wood County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Howard

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COLUMBIAN CARBON COMPANY

903 SECURITY BUILDING

POST OFFICE DRAWER 873

CHARLESTON 23, W. VA.

March 3, 1950

West Virginia Department of Mines
Oil and Gas Division
State Capitol Building
Charleston 5, W. Va.

Re: GW-1139, Augusta C. Radcliffe #1

Gentlemen:

We enclose the following in connection with the above dry hole:

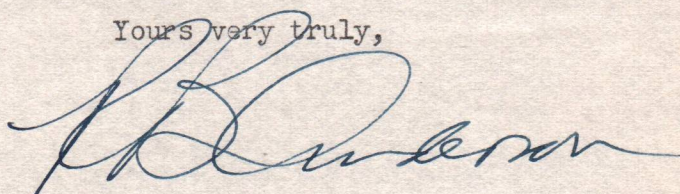
3 copies Notice of Intention to Plug

2 copies of Well Record

Will you please approve and return one copy of the Work Order?

We would appreciate receiving verbal approval to start plugging this well immediately.

Yours very truly,



R. B. Anderson

lw
encl



12/15/2023

COLUMBIAN CARBON COMPANY

403 SECURITY BUILDING
POST OFFICE BOX 811
CHARLESTON, S. C.

MARCH 2, 1900

The Virginia Department of Mines
and Geology
State Capitol Building
Charleston, S. C.

Mr. W. H. ...

As enclosed herewith following in connection with the above dry

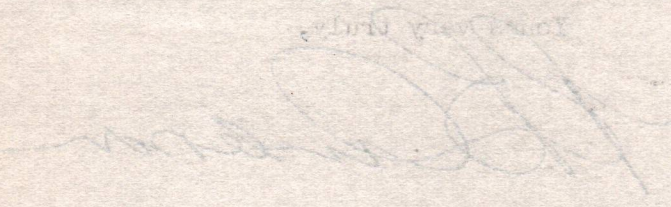
3 copies of ...

... of ...

... of the ...

... receiving verbal approval to stand
... the ...

Very truly yours,



W. H. ...

cc
enc



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

297
Permit No. W00-297

Oil or Gas

Company Columbian Carbon Company
 Address Box 873, Charleston 23, W. Va.
 Farm Augusta C. Radcliffe Acres 83
 Location (waters) Pond Creek
 Well No. 1 - GW-1139 Elev. 845.53' G
 District Steele County Wood
 The surface of tract is owned in fee by Augusta C. Radcliffe
712 Gladstone St. Address So. Pksbg. W. Va.
 Mineral rights are owned by same
 Address _____
 Drilling commenced 11-18-49
 Drilling completed 2-13-50
 Date Shot 2-13-50 From 5149' To 5129'
 With 133# 1" 80% Gel.
3650' gelatin
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume dry hole Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 565' feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well
Size		
16" 65#	50'	50'
18 3/8"	840'3"	pulled
10 3/4"	1340'9"	pulled
8 1/4" 24#	2158'5"	pulled
6 1/2"	5065'8"	5065'8"
5 3/16"		
3"		
2"		
Liners Used		

CASING CEMENTED _____ SIZE _____ No. _____
 see reverse side
 COAL WAS ENCOUNTERED AT none FEET
 FEET _____ INCHES _____ FEET
 FEET _____ INCHES _____ FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found
Soil			0	12		
Sand & Gravel			12	26		
Red Rock			26	60		
Sand			60	72		
Red Rock			72	380		
Slate			380	446		
Red Rock			446	492		
Slate & Shells			492	525		
Red Rock			525	530		
Sand			530	571	F. water	565'
Red Rock			571	615		
Slate & Shells			615	660		
Blue Lime			660	680		
Slate & Shells			680	758		
Sand			758	792		
Slate	839'DLM-836'SLM		792	838		
Lime			838	853		
Sand			853	896		
Lime			896	907		
Red Rock			907	1005		
Slate & Shells			1005	1080		
Red Rock			1080	1175		
Slate & Shells			1175	1238		
Sand			1238	1312		
Slate & Shells	1229'SLM-1330'DLM		1312	1421		
Sand			1421	1480		
Slate & Shells			1480	1575		
Sand			1575	1626		
Slate & Shells			1626	1685		
Sand			1685	2092		
Lime	2160'DLM-2156'SLM		2092	2194		
Slate & Shells			2194	2410		
Brown Shale			2410	2425		
Slate & Shells			2425	2520		
Lime			2520	2553		
Slate & Shells			2553	3565		
Lime			3565	3610		
Slate & Shells			3610	3640		
Brown Shale			3640	3818		



12/15/2023

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			3848	3940			
Slate & Shells			3940	3988			
Brown Shale			3988	4280			
Slate & Shells			4280	4803			
Black Shale			4803	5030			
Corniferous Lime			5030'DLM				
Oriskany Sand	5045'DLM-5038'SLM		5023'SLM	5140	gas	5133' SLM	show
Lime			5140	5177	gas	5146' SLM	show
Broken Sand			5177	5190			
Lime			5190	5197			
			5197	5219'			
TOTAL DEPTH - - - - -				5219'			
CASING RECORD							
12-4-49	13-3/8" casing - ran 24 sacks Aquagel - Columbian Carbon Crew.						
12-9-49	10-3/4" casing not aquagelled - Columbian Carbon Crew						
1-10-50	8-5/8" casing - ran 27 sacks Aquagel - Columbian Carbon Crew						
1-29-50	6-5/8" casing - ran 61 sacks Aquagel - Columbian Carbon Crew.						

12/15/2023

Date March 3, 1950

APPROVED Columbian Carbon Company, Owner

By R. B. Anderson, Sup't
(Title)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo. 292P Well No. 180W 1139

COMPANY Columbia Carbon Co. ADDRESS Charleston W Va

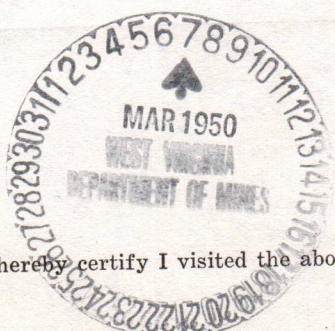
FARM Augusta & Padelford DISTRICT Steel COUNTY W Va

Filling Material Used Clay and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____
Remarks: Notified me they would start 3/4-1950 No one at well



3/4-1950
DATE

I hereby certify I visited the above well on this date.

Al Howard

DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Total depth _____		3			Perf. top _____
Date shot _____		2			Perf. bottom _____
Depth of shot _____		Liners Used			Perf. top _____
Initial open flow _____					Perf. bottom _____
/10ths Water in _____ Inch					
Open flow after tubing _____					
/10ths Merc. in _____ Inch					
Volume _____		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Cu. Ft. _____					
Rock pressure _____		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
lbs. _____		_____ FEET _____ INCHES _____ FEET _____ INCHES			
hrs. _____		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Oil _____					
bbls., 1st 24 hrs. _____					
Fresh water _____					
feet _____					
Salt water _____					
feet _____					

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR: **12/15/2023**

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 297P Well No. 1800113F

COMPANY Columbian Carbon Co ADDRESS Charlottesville W Va

FARM Augusta & Padelford DISTRICT Steale COUNTY Wood

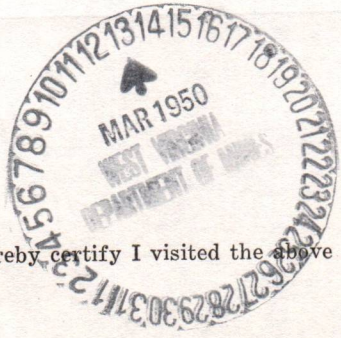
Filling Material Used Clay and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Clay		5219-5700			
5-Bags			5700-5076			
	M & F plug		5076-5072			

Drillers' Names Edwin Scott Small Westfall

Remarks:



3/6-1950
DATE

I hereby certify I visited the above well on this date.

Ob Howard
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR **12/15/2023**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wes 297P Well No. 180N113F

COMPANY Coulbrian Bailon Co ADDRESS Charleston W Va

FARM Augusta & Padelford DISTRICT Steel COUNTY Wood

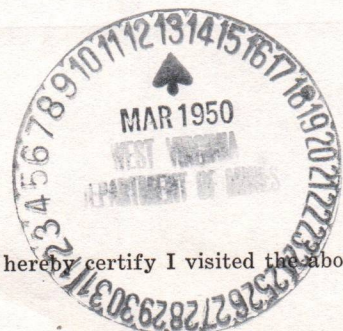
Filling Material Used Clay and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Waiting on jacks</u>						

Drillers' Names Edwin Scott Demull Westfall

Remarks:



3/7-1950
DATE

I hereby certify I visited the above well on this date.

Al Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____
12/15/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 297P Well No. 1805.1139

COMPANY Columbia Carbon Co. ADDRESS Charleston W Va

FARM Augusta & Padeliffe DISTRICT Steel COUNTY Wood

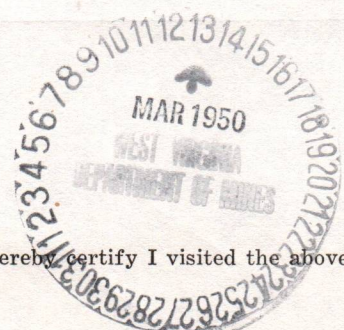
Filling Material Used Clay and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Edwin Scott Donell Westfall

Remarks: Pulling 6 5/8" casing



3/10-1950
DATE

I hereby certify I visited the above well on this date.

Albert Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

12/15/2023



B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo. 297P

Well No. 801139

COMPANY Columbia Carbon Co. ADDRESS Charleston W Va.

FARM Augusta & Radcliff DISTRICT Steel COUNTY Wood

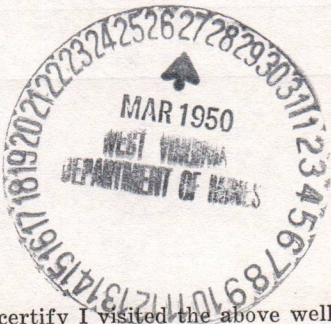
Filling Material Used Clay and cement.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	<u>Budip</u>		<u>5-65</u>			
<u>18'</u>	<u>4" x 4"</u>		<u>5-65 - 6-40</u>			
	<u>Budip</u>		<u>60</u>			
	<u>Clay</u>		<u>to surface</u>			

Drillers' Names Edmund Scott Duell Westfall

Remarks: Completed Mar 17-1950



3/20-1950
DATE

I hereby certify I visited the above well on this date.

Al Howard
DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT NO. _____ 12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

none
COAL OPERATOR OR COAL OWNER

Columbian Carbon Company

NAME OF WELL OPERATOR

ADDRESS

Box 873, Charleston 23, W. Va.

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

March 3

19 50

WELL TO BE ABANDONED

ADDRESS

Steele

District

LEASE OR PROPERTY OWNER

Wood

County

ADDRESS

Well No. 1 - GW-1139

Augusta C. Radcliffe

Farm

NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELEPHONE 108
24 HOURS IN ADVANCE OF PLUGGING DATE

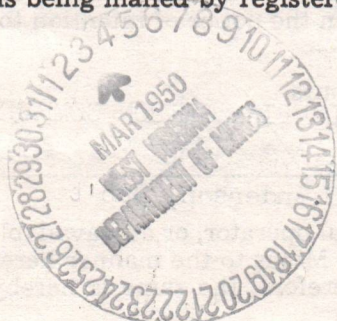
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence we would like to have verbal approval to start plugging immediately

the work of plugging and abandoning said well on the 7th day of March, 19 50, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

COLUMBIAN CARBON COMPANY

by:

R.B. Anderson, Sup't

Well Operator.

12/15/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill solid 5219' to 5100'

Fill with mud - run cement - 5 sacks 5100 - 5075'

M&F Plug 5075 - 5072'

Pull 6-5/8" O.D. casing - rip if necessary. Try to pull first without ripping

Bridge 2185 - 2175'

Cement 2175 - 2165' - 3 sacks - run bridge and then cement plug thru the 6-5/8" casing.

Be sure rope socket top is beveled on top so that tools will not hang on bottom of casing

Bridge 565 - 545'

Cement 545 - 535' - 12 sacks

Bridge 60' - fill solid to surface - concrete monument at surface marked GW-1139, A. C. Radcliffe #1, Columbian Carbon Company and date plugged.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

COLUMBIAN CARBON COMPANY

by: *R.B. Anderson*

R.B. Anderson, Sup't Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 15/3

3d day of March, 1950, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: *C. J. [Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

VIRGINIA
DEPARTMENT OF MINES
DIVISION

AND FILLING WELL

MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED
SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR

Columbian Carbon Company

NAME OF WELL OPERATOR

Box 873, Charleston 23, W. Va.

COMPLETE ADDRESS

March 16

WELL AND LOCATION

Steele

Wood

Well No. 1 - GW-1139

Augusta C. Radcliffe

IT

Darrell Westfall

I say that they are experienced in the
work done by Columbia Carbon Company
in digging and filling the above well, that said
work was done, 19 ⁵⁰, and that the well was

DEPTH	PLUGS USED	CA
	SIZE & KIND	
00'		
75'	6-5/8" casing	5033' 7"
72'	8-5/8"	all
	10-3/4"	all
75'	13-3/8"	all
65'	16" drive pipe	50'
45'		
35'		

DESCRIPTION OF MONUMENT

GW-1139, A. C. Radcliffe
Columbian Carbon Company
March 16, 1950

was completed on the 16

Charles Westfall
Darrell Westfall
day of *March*,

Harold Anderson

Notary Public

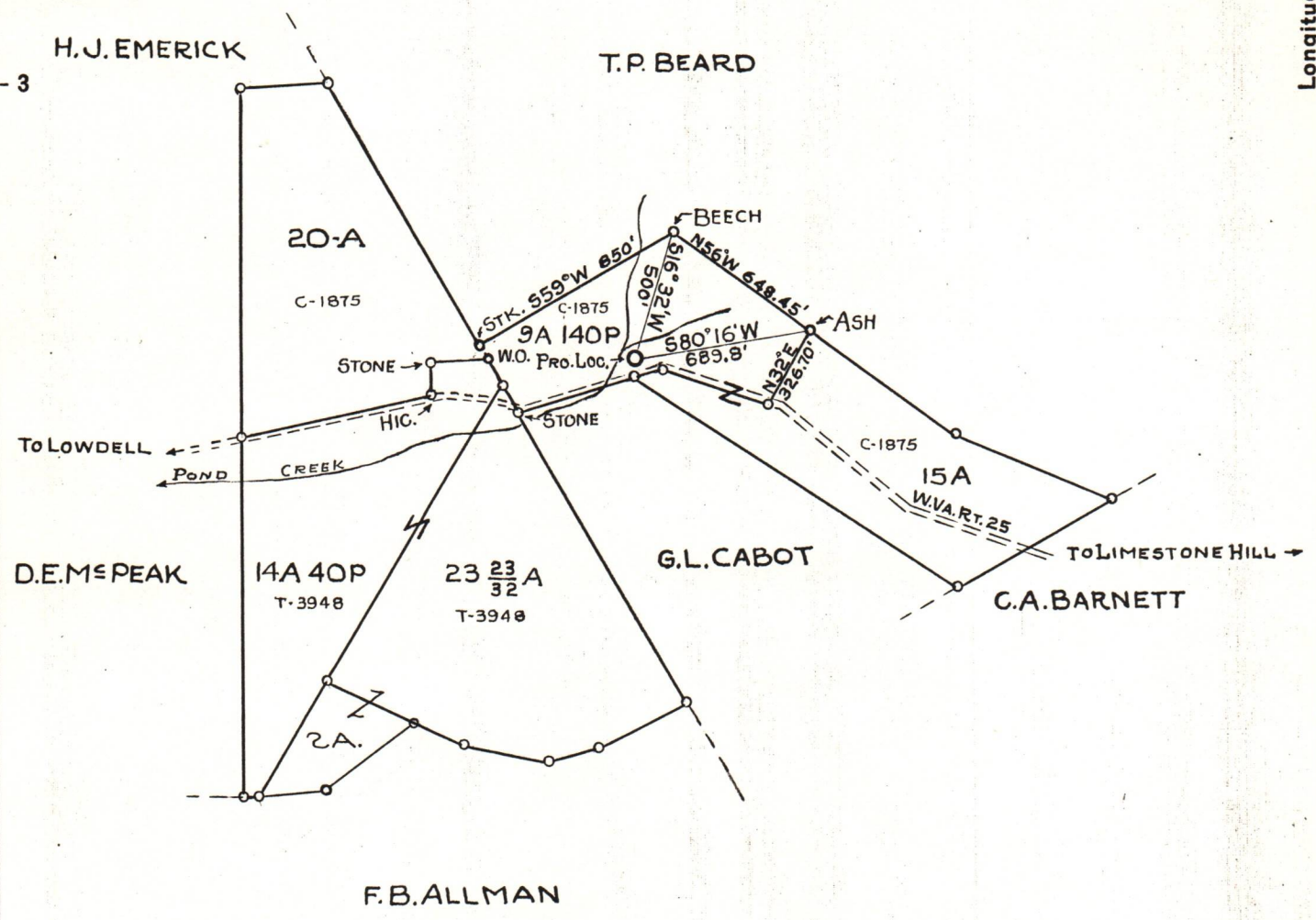
Permit No. WO

4



12/15/2023

+ Topo. Loc.



New Location
 Drill Deeper
 Abandonment

Company COLUMBIAN CARBON COMPANY
 Address BOX 873 CHARLESTON W.VA.
 Farm AUGUSTA CARSON RADCLIFFE ETAL
 Tract _____ Acres 83 Lease No. CT-169 C-1875 T-3948
 Well (Farm) No. 1 Serial No. GW-1139
 Elevation (Spirit Level) 845.53'
 Quadrangle BELLEVILLE 7 S-222 W-337
 County WOOD District STEELE
 Engineer R. B. Anderson
 Engineer's Registration No. 2074
 File No. _____ Drawing No. W/23/49
 Date NOVEMBER 14 1949 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-297

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.