



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.
F. B. Allman & Chloe Allman
Rte. #1, Rockport, W. Va.
COAL OPERATOR OR COAL OWNER
Godfrey L. Cabot, Inc.
Union Bldg., Charleston, W. Va.
ADDRESS

Columbian Carbon Company
NAME OF WELL OPERATOR
873
Box 873, Charleston 23, W. Va.
COMPLETE ADDRESS

Nov. 18, 19 49

PROPOSED LOCATION

Steele District

Wood County

Well No. 1 - GW-1140 39° 05' 91° 30'

F. B. Allman, et al Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ^{Agreement} grant or lease dated Nov. 11, 1949, made by F. B. Allman, et al, to Columbian Carbon Company, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COLUMBIAN CARBON COMPANY

by: O. W. VanPetten, Sup't
WELL OPERATOR

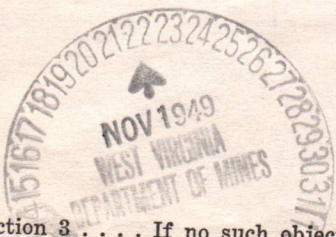
Address of Well Operator }

Box 873 STREET

Charleston 23 CITY OR TOWN

W. Va. STATE

12/15/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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COLUMBIAN CARBON COMPANY

903 SECURITY BUILDING

POST OFFICE DRAWER 873

CHARLESTON 23, W. VA.

November 18, 1949

West Virginia Department of Mines
Oil and Gas Division
State Capitol Building
Charleston 5, W. Va.

Re: GW-1140, F. B. Allman, et al #1

Gentlemen:

We enclose the following in connection with the above proposed location:

1 Copy Notice of Proposed Location

Original Survey Tracing

Will you please issue a Drilling Permit?

Yours very truly,



O. W. Van Petten

lw
encl

cc-Mr. R. G. Merrick



12/15/2023

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December 3, 1949

Columbian Carbon Company
Box 873
Charleston, West Virginia

Gentlemen:

Enclosed is permit W66-298 to drill Well
No. 1-GM-1140 on the F. B. Allman et al Farm, Steele
District, Wood County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Howard

12/15/2023

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COLUMBIAN CARBON COMPANY

903 SECURITY BUILDING

POST OFFICE DRAWER 873

CHARLESTON 23, W. VA.

March 15, 1950

West Virginia Department of Mines
Oil and Gas Division
State Capitol Building
Charleston 5, W. Va.

Re: GW-1140, F. B. Allman #1

Gentlemen:

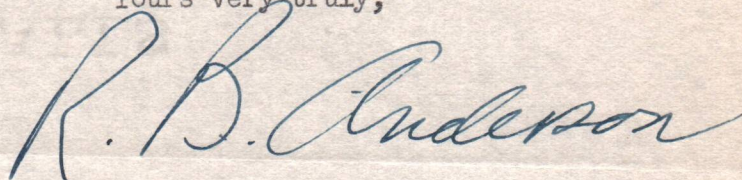
We enclose the following in connection with the above
dry hole:

3 Copies Notice of Intention to
Plug and Abandon Well

2 Copies of Well Record

Will you please approve and return one copy for our files?
We would also like to have verbal approval to starting plugging
March 16, 1950.

Yours very truly,



R. B. Anderson

lw
encl



12/15/2023

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. W00-298

Oil or Gas Well dry (KIND)

Company Columbian Carbon Co
Address Box 873, Charleston 23, W. Va.
Farm F. B. Allman, et al Acres 142.71
Location (waters) Left Fork of Sandy Creek
Well No. 1 - GW-1140 Elev. 948.4' G
District Steele County Wood
The surface of tract is owned in fee by F. B. Allman
Route #1 Address Rockport, W. Va.
Mineral rights are owned by F. B. Allman, et al
(for further addresses contact C.C.C.)

Table with 4 columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Rows include tubing sizes (16 inch, 13 3/8 inch, 10 3/4 inch, 8 1/4 inch, 6 inch, 5 3/16 inch) and packer details (Midget bottom hole, Size of 6-5/8 inch, Depth set 5137' SLM).

Drilling commenced 11-30-49
Drilling completed 3-11-50
Date Shot 3-14-50 From 5240' To 5270'
With 200# 80% Gelatin
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume show Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water 845' feet feet
Salt water 1680' 1710' feet feet

CASING CEMENTED SIZE No. Ft. Date
see reverse side

COAL WAS ENCOUNTERED AT 0 FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. Includes a circular stamp: MAR 1950 WEST VIRGINIA DEPARTMENT OF MINES.

12/15/2023

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1840	1903			
Slate			1903	1934			
Sand			1934	2096			
Lime			2096	2169			
Sand			2169	2186			
Lime			2186	2260			
Slate & Shells			2260	4075			
Brown Shale			4075	4423			
White Lime			4423	4862			
Brown Shale	5124'DLM-5137'SLM		4862	5106			
Corniferous Lime			5106'DLM				
			5119'SLM	5240'DLM			
				5239'SLM			
Oriskany Sand			5239'SLM	5287'	gas	5262'	show
Lime			5287'	5291'			
Sand			5291'	5309'			
Lime			5309'	5329'			
TOTAL DEPTH- - - -				5329'			
Casing record							
12-13-49	13-3/8" casing not aquagelled.						
12-21-41	10-3/4" casing - ran 26 sacks Aquagel - no circulation and returns						
1-10-50	8-5/8" casing - ran 28 sacks Aquagel - circulation and returns						
2-14-50	6-5/8" casing - ran 65 sacks Aquagel - circulation and returns						

12/15/2023

Date March 15, 1950

APPROVED Columbian Carbon Co, Owner

By R. B. Anderson, Sup't
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. W00-298

Oil or Gas Well Oil
(KIND)

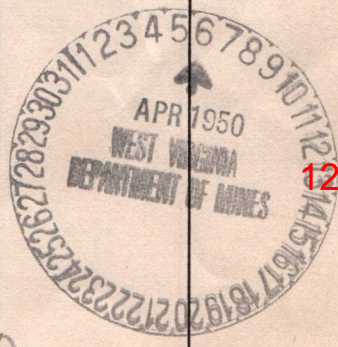
Company COLUMBIAN CARBON COMPANY
 Address P. O. BOX 873, CHARLESTON 23, W. VA.
 Farm F. B. Allman, et al Acres 142.77
 Location (waters) Left Fork Sandy Creek
 Well No. 1-07-1110 Elev. 948.4'0
 District Steels County Wood
 The surface of tract is owned in fee by F. B. Allman, et al
Route #1 Address Rockport, W. Va.
 Mineral rights are owned by Same
 Address _____
 Drilling commenced 11-30-49
 Drilling completed 3-12-50
 Date Shot 3-14-50 From 5240' To 5270'
 With 200# 4" Gelatin

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16 " 65#	39'	Pulled	Kind of Packer <u>Widget</u>
13 3/8" 12#	91'9"	Pulled	Bottom Hole
10 3/4" 10#	11'39"13"	Pulled	Size of <u>6-5/8"</u>
8 1/4 " 21#	227'15"	Pulled	Depth set <u>5137'91"</u>
6 1/2 " 21#	517'51"	Pulled	(Pulled)
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume Dry Hole Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 845' feet
 Salt water 1680' 1710' feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
See Reverse Side
 COAL WAS ENCOUNTERED AT None FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	12			
Sand			12	25			
Red Rock			25	130			
Sand			130	142			
Red Rock			142	185			
Sand			185	215			
Red Rock			215	235			
Sand			235	250			
Red Rock			250	285			
Sand			285	305			
Red Rock			305	518			
Lime			518	540			
Sand			540	580			
Red Rock			580	670			
Lime			670	690			
Red Rock			690	711			
Lime			711	744			
Red Rock			744	809			
Sand			809	825			
Slate			825	836			
Sand			836	890	F. Water	845'	2-16" blr/hr.
Slate			890	930			
Lime Shells			930	937			
Slate			937	968			
Sand			968	1006			
Red Rock			1006	1118			
Slate			1118	1182			
Red Rock			1182	1285			
Lime			1285	1300			
Slate			1300	1330			
Lime			1330	1340			
Red Rock			1340	1360			
Sand			1360	1382			
Red Rock			1382	1405			
Lime			1405	1470			
Slate			1470	1530			
Sand			1530	1580			
Slate			1580	1670			
Sand			1670	1780	S. Water S. Water	1680' 1710'	1-10"blr/hr. Hole Full



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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1780	1840			
Lime			1840	1903			
Slate			1903	1934			
Sand			1934	2096			
Lime			2096	2166			
Sand			2166	2186			
Lime			2186	2260			
Slate and Shells		2260°DLM-2253°SIM	2260	4075			
Brown Shale			4075	4423			
Big White			4423	4862			
Brown Shale			4862	5106°DLM			
				5119°SIM			
Corniferous Lime			5106°DLM				
		5124°DLM-5137°SIM	5119°SIM	5239°SIM			
				5240°DLM	Gas	5262'	Show
Oriskany Sand			5239°SIM				
		5243°DLM-5242°SIM	5240°DLM	5287			
Lime			5287	5329			
TOTAL DEPTH			----- 5329'				
DRY HOLE - PLUGGED AND ABANDONED 3-30-50							
<u>CASING RECORD</u>							
12-13-49	13-3/8" casing. Not aquagelled.			Columbian Carbon Company Crew			
12-21-49	10-3/4" casing. Ran 26 sacks of Aquagel.			No circulation or returns Columbian Carbon Company Crew			
1-10-50	8-5/8" casing. Ran 28 sacks of Aquagel.			Circulation and returns. Columbian Carbon Company Crew			
2-14-50	6-5/8" casing. Ran 65 sacks of Aquagel.			Pipe floated in. Columbian Carbon Company Crew.			

12/15/2023

Date April 5, 1950, 19

APPROVED Columbian Carbon Company, Owner

By O. W. Van Petten, Vice-President
(Title)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo. 298P Well No. WV. 1140

COMPANY Columbia Carbon Co ADDRESS Charleston WV
FARM F B Alman DISTRICT Stark COUNTY Wood

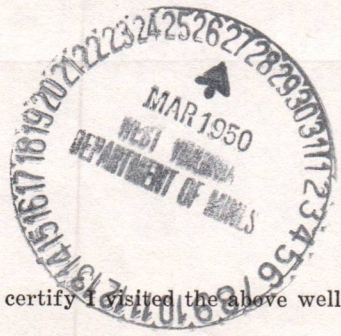
Filling Material Used clay cement and aquapyl

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	<u>clay</u>		<u>5-329 - 5-220</u>			
<u>W 2 5 plug</u>			<u>5-220 - 5-217</u>			
	<u>cemt</u>		<u>5-217 - 5-196</u>			
<u>Aquapyl</u>	<u>30 Bags</u>					

Drillers' Names H D Lloyd W H Good

Remarks: Pulling 6 5/8" casing. All casing coming



3/22-1950
DATE

I hereby certify I visited the above well on this date.

Al Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
				Perf. bottom _____

	CASING CEMENTED	SIZE	No. FT.	Date
Volume _____ Cu. Ft.				
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
Salt water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
12/15/2023



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 298P

Well No. 180W 1140

COMPANY Columbia Carbon Co ADDRESS Charleston W Va
FARM F B Altman DISTRICT Steub COUNTY Wood

Filling Material Used Clay Coquoy and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
3 kays			2275 - 2265			
5 kays			1660 - 1650			
8 kays			825 - 815			
	<u>Bridys</u>		75 - 70			
			70 - 65			

Drillers' Names _____

Remarks: Pulling 16" casing



3/27-1950
DATE

I hereby certify I visited the above well on this date.

Al Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

12/15/2023



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wos 298P Well No. 180W 1140

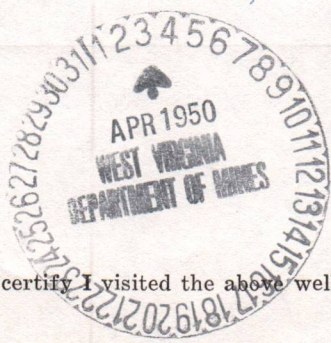
COMPANY Columbia Carbon Co ADDRESS Charleston W Va
FARM F B Allman DISTRICT Steub COUNTY Wood

Filling Material Used Clay and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	<u>Clay</u>		<u>65'-surface</u>	<u>39'</u>	<u>16"</u>	<u>00</u>

Drillers' Names A D Lloyd W H Good
Remarks: Complete Mar 31-1950. Will set marker when machine is moved



3/31-1950
DATE

I hereby certify I visited the above well on this date.

Al Howard

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
				Perf. bottom _____

Volume _____ Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____ lbs. _____ hrs.	_____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

none
COAL OPERATOR OR COAL OWNER

Columbian Carbon Company
NAME OF WELL OPERATOR

ADDRESS

Box 873, Charleston 23, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

March 15, 1950 19

WELL TO BE ABANDONED

ADDRESS

Steele District

LEASE OR PROPERTY OWNER

Wood County

ADDRESS

Well No. 1 - CW-1140

F. B. Allman Farm

NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELEPHONE 108

Gentlemen:--

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 20 day of March, 19 50,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

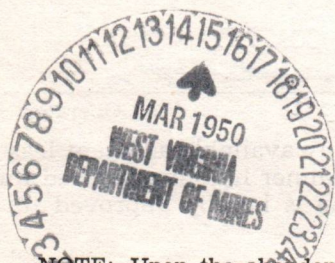
This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

COLUMBIAN CARBON COMPANY

by: R. B. Anderson
R. B. Anderson, Sup't Well Operator.

12/15/2023



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

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PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- Fill solid to 5220'
- Cement 5220 - ~~2195'~~ ^{5195'} - 5 sacks
- M&F Plug ~~2195'~~ ^{5195'}
- Fill with aquagel - 4% - 30 sacks
- Pull 6-5/8" O.D. casing - rip if necessary
- Cement 2275- 2265' - 3 sacks
- Cement 1660- 1650' - 5 sacks
- Cement 825 - 815' - 8 sacks
- Bridge 75 - 70'
- Cement 70 - 65' - 5 sacks
- Pull 16" casing

Fill solid to surface. Concrete monument at surface marked CW-11140, F. B. Allman #1, Columbian Carbon Company and date plugged.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

COLUMBIAN CARBON COMPANY

by: R. B. Anderson
R. B. Anderson, Sup't Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

12/15/2023

_____ day of _____, 19 _____.

DEPARTMENT OF MINES
Oil and Gas Division

By: C. N. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

none COAL OPERATOR OR OWNER Columbian Carbon Company NAME OF WELL OPERATOR

ADDRESS Box 873, Charleston 23, W. Va. COMPLETE ADDRESS

COAL OPERATOR OR OWNER March 30 WELL AND LOCATION 1950

ADDRESS Steele District

LEASE OR PROPERTY OWNER Wood County

ADDRESS Well No. 1 - GW-1110

F. B. Allman Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Wood } ss:

Harry D. Lloyd and William H. Good

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbian Carbon Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of March, 1950, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
	filled solid		5220	6-5/8" all		
	cement-5 sacks	5220	5195	8-5/8" all		
	Aquagel-30 sacks			10-3/4" all		
	Pulled 6-5/8" casing			13-3/8" all		
	cement-3 sacks	2275	2265	16" all		
	cement-5 sacks	1660	1650			
	cement-8 sacks	825	815			
	bridge	75	70			
	cement-5 sacks	70	65			
	pulled all 16"					
	filled solid	65	0			
COAL SEAMS	DESCRIPTION OF MONUMENT					
(NAME)	GW-1110, F. B. Allman #1,					
(NAME)	Columbian Carbon Co.					
(NAME)	March 30, 1950					
(NAME)						

and that the work of plugging and filling said well was completed on the 30th day of March, 1950.

And further deponents saith not.

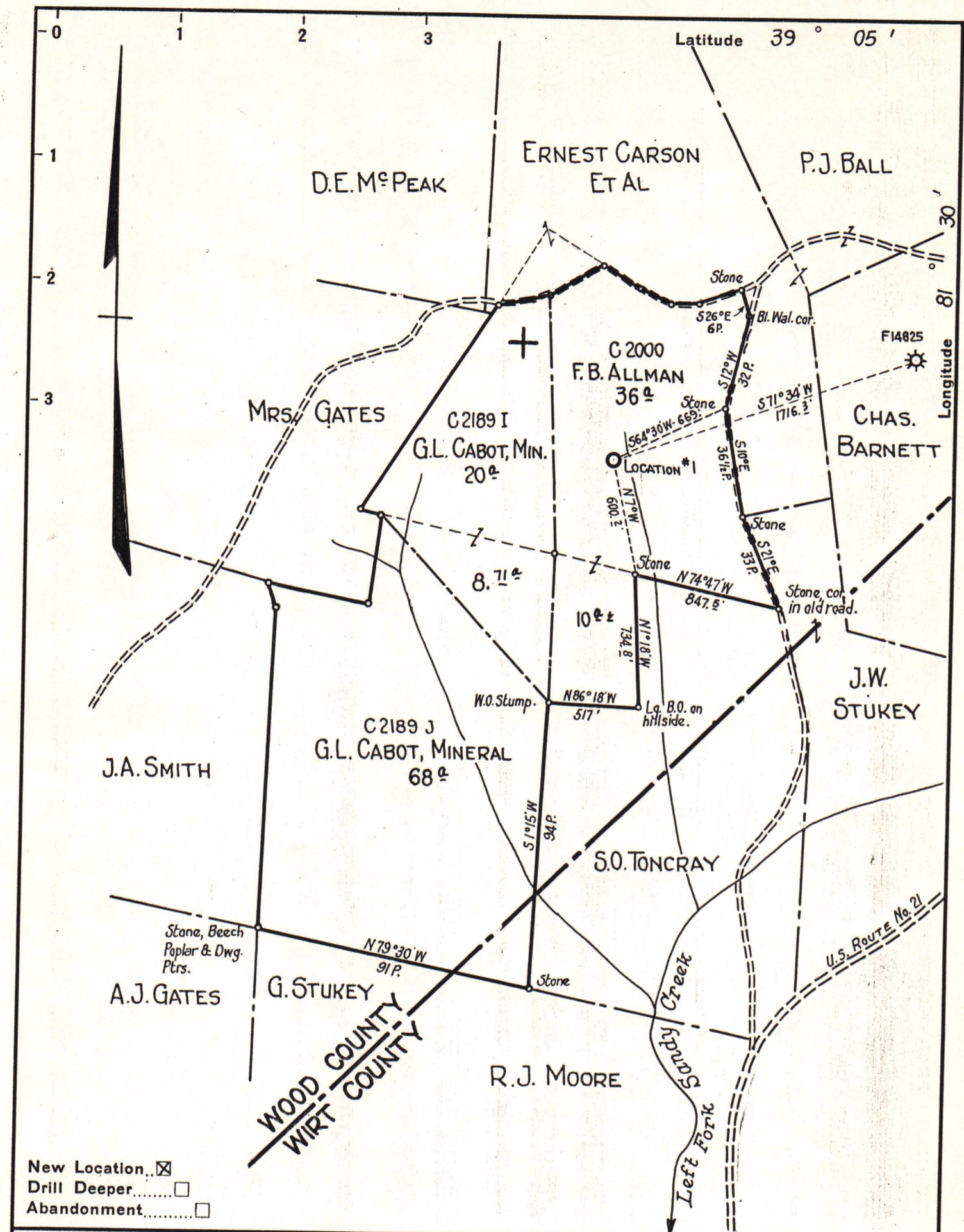
Sworn to and subscribed before me this 3 day of April, 1950.

My commission expires: 12-31-54

Harry D. Lloyd
William H. Good 12/15/2023
R. P. Rogier
Notary Public.

Permit No. 100-298-P

12/15/2023



Company COLUMBIAN CARBON COMPANY
 Address Box 873 CHARLESTON, W.VA.
 Farm F.B. ALLMAN ET AL
 Tract _____ Acres 142.71 Lease No. CT-167
 Well (Farm) No. 1 Serial No. GW1140
 Elevation (Spirit Level) 948.4'
 Quadrangle BELLEVILLE 7 S265 W354
 County Wood District STEELE
 Engineer R. B. Anderson
 Engineer's Registration No. 2074
 File No. _____ Drawing No. W-24-49
 Date Nov. 16, 1949 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-298 12/15/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & F CO., N. Y.