M



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

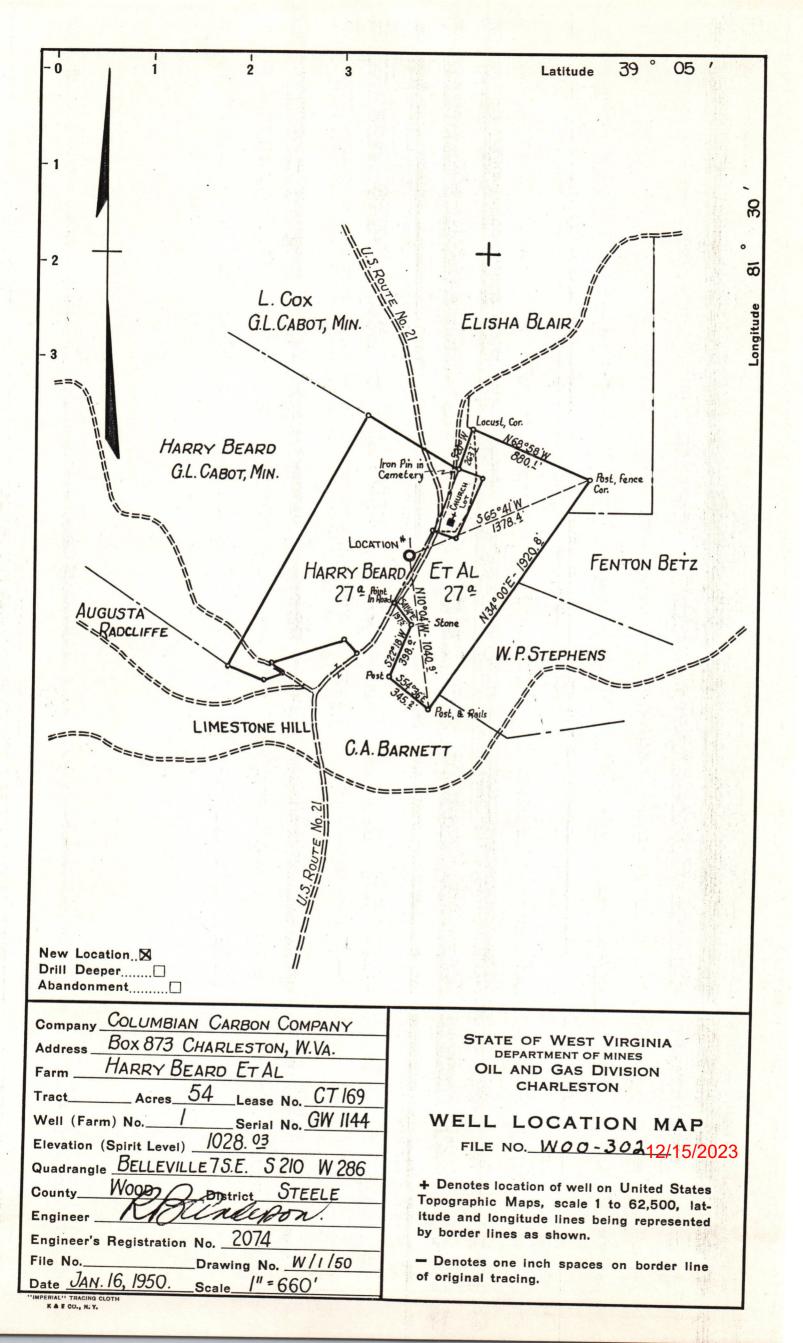
To The Department of Mines,	
Charleston, W. Va.	
Harry Beard Route #1, Rockport, W. Va.	Columbian Carbon Company
Godfrey L. Cabot, Inc.	NAME OF WELL OPERATOR
Union Bldg, Charleston, W. Va.	Board 873, Charleston 23, W. Va.
ADDRESS	COMPLETE ADDRESS
	I 03
COAL OPERATOR OR COAL OWNER	January 21 , 1950
	PROPOSED LOCATION
	Steele District
ADDRESS	
	Wood County
OWNER OF MINERAL RIGHTS	Well No. 1 - CW-1144 81°30
	Well No. 1 - WI-1144 1 36
ADDRESS	Harry Beard, et al Farm
GENTLEMEN:	rarm
The undersigned well operator is entitled to de	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case r	
	y, to
	, and recorded on theday
of, in	the office of the County Clerk for said County in
Book, page	
and County above named, determined by survey and cland marks.	believes there are no coal operators operating beds aid well is located, or within 500 feet of the boundard filed their mans as required by law, executing the
	f any) are notified that any objections they may are required to make by Section 3 of said Code, if se a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of t West Virginia.	own respective address day before
	uly yours, COLUMBIAN CARBON COMPANY
	by: O. W. van Petten, Gen'l Sup't
	WELL OPERATOR
112222	Box 873
Address]	STREET
of Well Operator	Charleston 23
1950 82 mon operator)	CITY OR TOWN 12/15/2023
930	W. Va.
37	STATE
*Section 3 If no such objections be filed or be f ten days from the receipt of said notice and plat by the depo ment shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or f approved and the well operator authorized to proceed to dr	ound therete by the department of that no objections

302

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

W00-302

PERMIT NUMBER







DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

RE-DRILL

To The Department of Mines, Charleston, W. Va.						
Charleston, W. Va.						
	UNITED FUEL GAS COMPANY					
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR					
	P.O. Box 1273					
	Charleston 25, W. Va.					
ADDRESS	COMPLETE ADDRESS					
	January 18, ,19 54					
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION					
ADDRESS	District					
United Fuel Gas Co.	Wood					
OWNER OF MINERAL RIGHTS	County					
	Well No. 7262					
Charleston, W. Va.	With 110.					
ADDRESS	T. P. Beard Farm					
GENTLEMEN:						
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for					
oil and gas, having fee title thereto, (or as the cas						
	leby Godfrey L. Cabot, Inc. , to					
	, and recorded on the 15th day					
of April, 1953	, in the office of the County Clerk for said County in					
Book 365 , page 201 .	, in the office of the County Clerk for said County in					
to be drilled for oil and gas by the undersigned well	at engineer and shows the proposed location of a well operator on the farm and in the Magisterial District d courses and distances from two permanent points, or					
of coal beneath said farm or tract of land on which	d believes there are no coal operators operating beds said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the as addressees.					
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth	(if any) are notified that any objections they may hey are required to make by Section 3 of said Code, if ause a dangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified to furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should					
(The next paragraph is to be completed only	y in Department's copy.)					
	e mailed by registered mail, or delivered to the above					
named coal operators or coal owners at their above						
	truly yours,					
(2) A (2)	UNITED FUEL GAS CO.					
1AN 1954 E	WELL OPERATOR					
JAN 1954 WEST VIRGINIA DEPARTMENT OF MINES Well Operator	P. O. BOX 1273					
PEDI VINGINIA Address of	STREET					
Well Operator	Charleston 25,					
Well Operator	CITY OR TOWN 12/15/202					
(3)	West Virginia					
5 6 5 5 5	TI STILL					

February 3, 1950

Columbian Carbon Gospany Box 873 Charleston, West Virginia

Gentlemen:

Enclosed is permit WOO-302 to drill Well No. 1-GW-1144 on the Harry Beard et al Farm, Steele District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

GNH:K Encl-2

CC: Inspector O. C. Howard

A.III



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

January 29, 1954

FRANK B. KING CHIEF ARCH FALEXANDER

> United Fuel Gas Company P. O. Box 1273 Charleston, West Virginia

> > Atts Mr. Bernard Moon

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

Man-1622 X-52-B-7228 L. H. Gillespie et al Klk Kan-1623 X-52-B-7228 Jarrett Reservation Elk Woo-302-R 7262 T. P. Beard Steele

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-6

CC: Inspectors Dana E. Lawson O. C. Howard



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

FRANK B. KING CHIEF **的**部符為於 結婚

January 29, 1950

United Fuel Cat Company P. O. Box 1273 Sinighty Jeew, notes i will

noov brances . The adda

ImensIdaeD

Permit No.

Kan-1622

Ken-1623

9-50E-00% Y

Included the permits for the defilition of the fallowing

sellow

District

Wall Wo. La Je siessilio .H .J

X-52-9-7224 1-52-8-7228 7262

MIN Bik Steele

Very truly yours,

T. P. Seard

Jarrat Jarrat

Amadelesa ovijentelnimba WOISIVIO BAD GMA ITO

> E CHINO à-Lomi

OC: Inspectors Dans E. Lewson O. C. Howard

NIN



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

CHARLESTON June 23, 1954

FRANK B. KING

United Fuel Gas Company P. O. Bex 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

We have never received completion record of redrilling the following wells. If they have been completed, may we have the well records and if not, please advise us since the permits have expired.

PERMIT NO. FARM		WELL NO.	DISTRICT	ISSUED
WOO-301-redrill-A. J WOO-302-redrill-T. P WOO-342-redrill-F. W	. Holbert et	7260 7262 7261	Steele Steele Steele	2/16/53 1/29/54 2/4/54

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g



DEPARTMENT OF MINES CHARLESTON June 23, 1951.

FRANK B. KING CHIEF

MINISTER

United Fuel Ces Company F. C. Bar 1273 Charleston 25, West Virginia

Atti Mr. Dermard Noon

Contienens

redriling the following wells. If they have been completed, may make the well records and if not, plotse advise us since the permits have expired.

CASEAS	TOIRTRIG .	ON JUENS	MHAT JUSTINET
2/25/53 2/27/54 2/4/54	Steele Steele Steele	7260 7262 7261	WOO-301-redrill-1. J. Holbert of L. WOO-302-redrill-7. F. Beerd WOO-312-redrill-7. H. Botte et al
	£0.000	troly y	VaeV

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BIOM



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD Permit No. Woo-302 Oil or Gas Well Gas Company Columbian Carbon Company Casing and Tubing Used in Drilling Left in Well Box 873, Charleston, W. Va. Packers Harry Beard, et al Acres 54 Size Location (waters) Tygart Creek Elev.1028.031 G 16 165# Well No. 1-GW-1144 521 Kind of Packer OilW 521 13 3-8" 48# 1020191 Steele 1020'9"Midget B. hole ____County_ Wood et al03" 1549 18 The surface of tract is owned in fee by Harry Beard 40 145212" Size of 6-5/8" 81/4 11 24# 231712 Address Rockport. W. Va. Pulled Mineral rights are owned by Harry Beard for further addresses contact 6% 24# 5271191 527119" Depth set 5238 SI Columbian 5 3/16. Carbon Co.) Drilling commenced_ 1-19-50 Perf. top. 23/8" Drilling completed_ 4-24-50 5388 77 53881711 Perf. bottom. Date Shot Not shot From Liners Used Perf. top_ With_ Perf. bottom. Open Flow /10ths Water in_ Inch Inch CASING CEMENTED_ SIZE No. Ft. Date Volume 11,356,000 Cu. Ft. See reverse side Rock Pressure 1500 48 hrs. COAL WAS ENCOUNTERED AT 1661 FEET 36 INCHES Oil ___bbls., 1st 24 hrs. Fresh water_ feet FEET INCHES FEET INCHES S

		2 1 1800 1 feet 2054 1 feet			ET INCH	res rer	FEETINCHES		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks		
Soil	COLG		0	8					
Slate Roc	k		8	47	F. Water	301	1-16" blr/1		
Red Rock			47	58	00000	DOX TANK . N	1000 ATT + 120		
Slate			58	66	1 55501	DESTRUCTION OF	SOSEN COTO		
Red Rock			66	138	DOG	GENTO M.A.			
Slate		Tetal Dept	138-	147	GWO TEAB!	The Volume Act	DATE OF OR ON		
RedRock			147	218					
Sla te	100		218	230					
ed Rock	12 -2 7 1 L	-53581 511	230	282					
Slate	R TIME		282	298					
Red Rock			298	319					
Slate			319	329					
ed Rock	119		329	355					
Sla te			355	374	0.3	44351	OWOTE		
Red Rock			374	394					
Slate			394	• 417					
Red Rock	5115		417	425					
Blue Lime			425	450					
Red Rock	eth a F		450	474		•			
Slate			474	503					
Red Rock	318		503	575					
Slate			575	636	100				
Red Rock	7.19		636	725					
Slate	SNEETEL	-0000131	725	755					
Red Rock			755	765	S. Water	20541 S	Hele Dull		
Slate	6776		765	775					
Red Rock			775	825	S. Dater	18001	L-lowblr./A		
Slate	70-7 9		825	890					
Red Rock	Francisco de la companya della companya della companya de la companya de la companya della compa		890 915	1000					
Slate Red Rock	TOTTESTAL	MIGIOL	1000	1010		10/1	E/2022		
		-TOTE DIM	1010	1030		12/1	5/2023		
Slate & S	ierra		1030	1076	72				
Sand					97				
Red Rock	IP-CITE !	-1-28: HA	1076	1186					
Slate		7 2 3	1186	1202	A	753			
Red Rock			1202	1214	04.93	TVV.	I-IEU DIVA		
Slate		Service Services	1214						
Red Rock	Lague	HART.	1248	1355	or prices.	Chicag			
Slate		- 142, pt ar	1355	1393	THE CASE OF	- perm d			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy Lime			1393	1408			
Sand			1408	1496	S, Water	14421	1-13" blr/h
Slate			1496	1558			
Sand	1530 DIA	1-1532' SLM	1558	1582			
Slate	A remin		1582	1594			
Sand	TOTT OF	-4070	1594 1661	1661			
	TOJI: EIS	-lols'bik	1664	1708			
Slate Sand			1708	1725			
Slate & Sh	ells		1725	1753			
Sand	3220		1753	1849	S. Water	18001	1-10"blr./h
Slate & Sh	ells		1849	1980		Aug.	
Sand			1980	2270	S. Water	2054	Hole Full
Lime		-2303 SLM	2270	2356			
Slate & Sh	ells		2356	2752			
Lime			2752	2845			
Slate & She	ells		2845 2914	2999	100		
Blue Lime	110		2999	4138			
Slate & She Brown Shale	ETTS		4138	4230			
Slate & She			4230	4290			
Brown Shal	6		4290	4438			46.7
White Slate	Ē.		4438	4450			G1
Brown Shal	e		4450	4501	Gas	4415	Show
Slate & Sh	ells		4501	4950			
Brown Shal	e		4950	5186			
Black Lime			5186 5210'	5210 SLM 5340			
Corniferou	s Lime	M-5238' SLM		STUM SOAO	1		
00 1000	the state of the second second second second	M-5238' SLM	5340	5352			
Oriskany S	and		7	THE RESERVE			
SISTE		Total Dept	h 6	53521	Gas Pays		
				138	5342-47		
plate			5.58	99	5350	62/10 W.7	
		100000000000000000000000000000000000000	A.V.	28	53521		23#-11.784
Slate Roc	No. of the second		1 8	. 47	F. Water	40	1 J-IGH PIAN
Casing re	cord	Ran 25 bag	as Agras	gel- No ci	renlation	dr returns	3
2-3-50	13-3/8"	an Carbon	S OI Aqua	ew or	OF AN OUT	a sono.	Remarks
Farmania .					1315-4277	110 MIN	Angelight of the second
2-31-50	10-3/411	casing . I	Ran 27 bag	s of Aqua	gel. No cir	dulation o	returns
Z-3T-30	Columbi	an Carbon (Company Cr	ew	TACO	tree	THOP INCHES
					a det ein	de l'ation	
2-27-50	8-5/8"	Casing - Ra	n 29 bags	of Aquage	el. Got cir	daration	BE TOO DICHE
	Columbi	an Carbon	Company Cr	ew	See rever	re eige	
Volume II	, 56,000	g	TO boar	of Agnage	Got circ	ulation a	nd returns.
4-11-50	6-5/8"	Casing. na	to 5250	with 11	bags of ce	eme n t.	
	Columbi	ian Carbon	Company Cr	ew			er, bottom
Anne shafforts	A MOD LY	20		Liners Freed			, 000 100 100
				2 2 X8 m	578817	5588.70	zer's bettom
· Dilling county	6-4-7-	Te-10	OCCUPATION OF			1	fer top
			CERPON (0.0018			
(1, 0 les 1, 1 les per les	DA DULADA	s fell compac	3 6 7 8 7	497	55XT.3	92411311	Det Gr. 164, 52558 1 5.
		acdres BOCK		54 SE		[Inlied	
	principal by the princip	processor trouble		The second secon			an of 6-5/2"
			1000				
			10.88.0	18 3-8 A	A84 109010	E JUSUIONE	inget B. hode
	- W-JIKY		1000 0	DEAL TO HER DESIGNATION OF THE PERSON OF THE	E01	881	Kinl of Packer, CLL
		art Creek		Spe			
		3.0 , 0t al.	cree DA				
Address	03 875,	Olarleston,	V. Va	Laplax	nd Used In	Left in Well	Packers
		derbon con		Castar at	A Thomas Pro	1 4/1 (4	
						200	(RIND)
Permit No. 1.9	0-003					12/	15/2023
10,0	4,600	- N	MELL	RECOL	all		•
· 			4,4-17				
						16 9	10

Manual Australia	may as	, 10
APPROVED Columbian	Carbon Company	_, Owr
Ву	(Title)	



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Quadrangle Belleville

Permit No. WOO-302-R

OIL AND GAS DIVISION /9

WELL RECORD

RE-DRILL

Oil or Gas Well Storage

Mer. Clvil Engineering Dept.

Diffin Total das 00.

nc-un	Liels		(KIND)		
Company United Fuel Gas Address Box 1273, Charleston, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers	
Farm T. P. Beard Acres 150 Location (waters) Tygart Creek Well No. X58-7262 Elev. 1028.03 District Steele County Wood	Size 16			Kind of Packer	
The surface of tract is owned in fee byAddress	10			Size of	
Mineral rights are owned by G. L. Cabot Address Charleston, W. Va. Drilling commenced 3-25-54	A CONTRACT OF A STATE OF THE PARTY OF THE PA	52661	52661	Depth set	
Drilling completed 4-10-54 Date Shot From To	$4\frac{1}{2}$ Liners Used	7200	7200.	Perf. top Perf. top	
With Open Flow /10ths Water in Inch /10ths Merc. in Inch	CASING CEME	NTED	SIZE	Perf. bottom	
Volume Cu. Ft. Rock Pressure lbs hrs. Oil bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 1661	FEET 36 INCHES	
Fresh water 30 feet feet Salt water 1442 feet feet				FEET INCHES	

	1			_			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
oil			0	8			
late Rock			8	47			
ed Rock			47	58			
late		cinc owartess	58	66			
ed Rock			66	138			
late			138	147			
ed Rock			147	218			
late			218	230			
ed Rock			230	282	lander to the		
late	M.		282	298			
ed Rock			298	319			
late			319	329			
ed Rock			329	355			
late	Lls		355	374			
ed Rock			374	394			
late		6-35-32-m3-3	394	417			
ed Rock			417	425			
lue Lime	113	phe 30.2 (\$4.0.0)	425	450			
ed Rock			450	474			
late	Lls		474	503			
ed Rock			503	575			
late	Kla	Sept.	575	636			
ed Rock			636	725			
late	r ye		725	755	Gas 53521		
ed Rock		Employee Telephone	755	765	Qas 53501		
Late		and the second s	765	775			
ed Rock	lls	The state of the s	775	825	Gas 5342-53.	213141576	
Late			825	890		101710167	
ed Rock	119		890	915	Show as (2)	TIRI OF	
Late			915	1000	(00)	MAR 1955	2
ed Rock			1000	1010	FRE		3
late & Shel	lls		1010	1030	9	CEIVED/1	5/2023
and		* - 12-12-12-12-12-12-12-12-12-12-12-12-12-1	1030	1076	A A		3
ed Rock			1076	1186	123 NE	T. OF MINES	1
Late			1186	1202	EMI		
ed Rock			1202	1214	100	508828383	
Late			1214	1248		The same of the same of	
ed Rock			1248	1355			
late			1355	1393	and the second s		

			13	-4			
Formation	Color	Hard or Soft	Top /9	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy Lime Sand Slate Sand Coal Slate Sand Coal Slate & She Sand Slate & She Sand Lime Slate & She Lime Slate & She Blue Lime Slate & She Brown Shale Slate & She	ells ells ells ells ells ells		13 93 1408 1496 1558 1582 1594 1661 1664 1708 1725 1753 1849 1980 2270 2356 2752 2845 2914 2999 4138 4230 4290 4438 4450 4501 4950 5186 5210 5340	1408 1496 1558 1582 1594 1661 1664 1708 1725 1753 1849 1980 2270 2356 2752 2845 2914 2999 4138 4230 4290 4438 4450 4501 4950 5340 5352 5382	Show gas Gas 5342-53 Gas 5350! Gas 5352!	4415 '	
	Color	Mare or Soft	Top		Off, Gas or Water	Depth Equid	Memorks
Company On Angress Box Werm et. P. Location (water Wall No. 1858) Districts Sto	in ed Fuel C Laff, Cheri Peard Pygart e e e e re read d a 3-25-54 de d'-10-54 pour d'-10-54 read de d'-10-54 de d'entre d'entr	Creek County Cou	free, 150 1028,03 food eston, W. Va.	Caston and Toping Size 10 13 16 8 8 8 8 8 8 16 CASTNO CEM CASTNO CEM PER	DMIIINR 52661 TWILD THOUGHTERED	Folf du	15/2023 so
Permit No.	Telleville 00-302-R		WELL	RECOR		formation 2.1	n Storage

DEGYELWENT OF MINE Date March 14, _____, 19 55 UNITED FUEL GAS CO. , Owner APPROVED_ Mgr. Civil Engineering Dept.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 00# 30	2 P			Wel	I No. /	GW 1144
COMPANY Colins	hin bank	en 60	ADDRESS Chan	leston	Wo	<u>.</u>
FARM Harry (Bearletel	DISTRIC		OUNTY O	Vare	2
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Colour		6-36-2 - 6-271			
10			1271-1261			
	ut 6 % "Ca			1		maria (n. 1824)
	us 678 Ca	A	at hopo			
			allning 67 Cess	ky		
			/	1		
			managed and an all the		entidus bar	la vallation
100 L		ALC: CENT				
			The second of th			29 (
		1941 61				
	Dale 1)					
Orillers' Names	M. Kem	ing				
Remarks:					and the second	
					10 August 20 A 20	
	TRI	131415767				
	100	MAY	a least			
	102	87 Washia	0212			
6-/18-1967	LE LEPARTA	MAY 1951 ST WASHIM	ve well on this date.			
DATE	hereby certify I vis	ited the abo	ve well on this date.	20/		
	FIE	0282876	_ Cle	Don	use	>
				DISTR	12/15/2	2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Company			,		A SECTION	
ddress		Size			hadif luffet	
'arm	eval.	16		10.1234	Kind of Pack	:er
		13				
Vell No	usenoga i kotski kojski preside	10			Size of	
District	County	81/4				
rilling commenced		65/8			_ Depth set	
		5 3/16			V.	
Prilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
nitial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
pen flow after tubing	/10ths Merc. inInch					
/olume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbshrs.					
Dil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	_FEET	INCHES
resh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Duillows' Names						्र शहे (अस्तिक)

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo#	302 P			We	II No. 18	W 1144
COMPANY Gold	un hair	Cartin 6	ADDRESS Cha	lesto.	Wa	Va-
FARM Hann	of Blank	Fal DISTRIC	01.0	_COUNTY	Wood	2
Filling Material Used		Clay	I and com	ent		
Liner	Location	Amount	Packer	Location	ı	erta S
PLUGS US	SED AND DEPTH PLAC	CED	BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	s WOOD-SIZ	E LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				6000	65/4	221
	ulling	ne 10"	Cassing		ASSESSED OF	
					Pro-Inte	
and the second second				asta Threet.		sand Fail
			and smalled the second second		4	中国 [1]
				Lord Charles	age 77	a and made
4 7 27						100000
				25		
Orillers' Names	elgi M	Rymy				
Remarks:	/				100 m (100 m (100 m)	
ttemaras,						
	li li	TIN 1920212223				
	4757	MAY 1951	E2822			
+/10 ···	2137	DEPARTMENT OF THE	2829		1	
0//8-/957 DATE	I hereby certif	y I visited the abo	ve well on this date.	north		
		8195455		16X Var	Vand	NODECTOR
				DIST	12/15/2	2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			Locky to the	er salley	
Farm	195.1 To 1.0 To	16		1960 200	Kind of Pack	cer	
		13					
Well No		10			Size of		
District	County	81/4	er a Variance y to accept a				
Deillian commune 1		65/8			_ Depth set		
Drilling commenced		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used	1		Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	Aphysican Control of the Control of		-			
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	_FEET	_INCHES	
Fresh water	feetfeet	FEET	'INC	HES	FEET	INCHES	
Salt water	feetfeet	FEET	inc	HES	FEET	INCHES	
Drillers' Names						and a second	
Remarks:							

FORM OG 19



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.	Eulla 538617" o	
	tare Till Thom 585FF Total	
	naraso "SAd-3 Ao	
	Columbian Carbon Com	pany
Coal Operator or Coal Owner	Name of Well Operator	
Coal Operator or Coal Owner	Box 873	
4.1500.30	Charleston, W.Va.	
Address	Complete Address	
	Jail te asa to wode	
Coal Operator or Coal Owner	Set bridge et 44051	19
	WELL TO BE ABANDONEI	•
- In the second	Steele	District
Address		
	Wood Wood Had	County
crushed stone & elegtle	DIES : PORS - , COTS TILL	County
Lease or Property Owner	Well No. 1-GW-1144	
	Set bed ending too	
3,03,03	Harry Beard, et al	Farm
Address	this seed in a seed of the see	Faim
NOTIFY INSPECTOR O.	C. HOWARD, GRANTSVILLE, W. VA	- PHONE 108
Gentlemen:— 24 HOURS IN ADVANCE		
The undersigned well operator is about to a	abandon the above described well and wi	Il commence
	Lun 90 to 10 to chain	ii commence
	soil low 'set on shoe	
	7 124	10
the work of plugging and abandoning said well		
(which date shall not be less than five days after		is received,
or in due course should be received by the Dep	partment of Mines.)	
lead ta bene	Mote:- 13" ensiles unser	
This notice is given you in order that you	ur respective representatives may be pr	esent at the
plugging and filling of said well. You are furth	er notified that whether you are represent	ented or not
represented the undersigned will proceed on the	hat date, or shortly thereafter, to plug	and fill said
well in the manner required by Section 10, Artic	cle 4. Chapter 22 of the Code and given in	detail on the
reverse side of this notice, in "Work Order."		detail oil tile
ace, Freet monument as pres. by		Centlemen:
This notice is being mailed by registered m		on the above
date. bus guig a someoni to como sur at bes		LAVO ECICIDADO
date. Din gard to hombin to synon gar in Da	above desembed thander on the data star well on opposite sido of this sheet	
Trov. Vo.	ry truly yours,	
and the second	if the state of th	200
Columbian Uselon Company	20 Cind	2002
	Columbian Carbon Com	pany
or cost operator, or any available adjacent lease		ll Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineeer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
Columbian Carbon Company
Harry Beard, et al #1-GW-1144
Steele District Company
Steele Distri WORK ORDER

Steele District Wood County

Well to be plugged and filled as follows:

Pull 5388'7" of 2" tubing

Fill from 5352 Total Depth to 5271 bottom

of 6-5/8" casing

Fill 5271' - 5261' with cement

Fill hole with mud fluid. Pull 6-5/8" O.D. casing set on packer at 5238'

Pull 6-5/8" casing up to 4375'

Note: - Hole filled with Aquagel above show of Gas at 4415'

Set bridge at 4405' Fill 4405' - 4395' with cement

Pull balance of 6-5/8" casing out of hole

Set bridge at 2105' Fill 2105' - 2034' with crushed stone & clay Run 5 bags cement at 2034'

Set bridge at 1830' Fill 1830' - 1780' with stone Run '5 bags cement at 1780'

Set bridge at 1600' Fill 1600' - 1575' Run 5 bags cement at 1575'

Run 97' of $10\frac{3}{4}$ " casing screw togather and Full 1549' set on shoe at 1532'

Set bridge at 1470 to ho llaw biss painoblasds bas painquig to know of Fill 1470 - 1422 and test shan five days after the c'ssal - 1470 with the control of the control Run 5 bags cement at 14221 and be visible and blunds

Note: - 13" casing unscrewed at 369' attempt to screw on to 13" casing and pull same set on shoe at 1020 1011 was to gottle bas same and

To the Department of Mines Coal Owner or Operator, Set briege at 80

Lease or Property OwnerFill 80' - 35'

Run 5 bags cement at 35'. Fill 5' with stone Fill 30' to surface, Erect monument as pres. by Law

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the gold well on apposite side of this sheet. don the said well on opposite side of this sheet.

Very truly yours,

ees sor Columbian Carbon Company

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of

Gentlemen:

19___

12/15/2023

DEPARTMENT OF MINES Oil and Gas Division

Motal

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

FORM OG-8

\$ B-10

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL OP	ERATOR OR OWNER		2742	hian Carbon C	OMDENY PERATOR	
	ADDRESS		GHALI	COMPLETE ADD	RESS	
COAL OR	ERATOR OR OWNER		-	WELL AND LO	CATION	19
COAL OF	ENATOR OR OWNER		Stee			District
	ADDRESS			Marin Day Jack Land		
LEASE OF	PROPERTY OWNER		Wood			County
LEASE OF	PROPERTY OWNER		Well N	o. 1 (GW-1144)	
	ADDRESS		WCII. II	V 0		
			Harı	ry Beard		Farm
STATE INSPECTOR S	UPERVISING PLUGG	ING	0.0	Howard		
		AFFIC	AVIT			
STATE OF WEST V	/IRGINIA) AFFIE	AVII			
		SS:				
County of Wood		J	1907 (573) 1936 (573)	Chamildo Har	mhmarra	
being first duly swo	a McKinney		and say th	Charlie Hun		work of
plugging and filling			A CONTRACTOR OF THE PARTY OF TH			
well operator, and p	articipated in the w	ork of plu	gging and	filling the above v	vell, that sa	aid work
was commenced on tand filled in the foll	he 30 day of owing manner:	April,	SAR LINE	, 19. 51 , and that the	he well was	plugged
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
Pulled 5320'10'	of 2" tubins					
Filled from 535	2º Total Dept	h to 52	71'. F	111ed 5271' to	5261	W/cement
Cut and pulled	5127° of 6-5/	8" cast	ng.			
Bridged at 440!						
Bridged at 210		5 to 2	3034 W	ith crushed s	tone and	clay
Ran 5 bags ceme Bridged at 1830		01 to 1	780 W	stone. Ran 5	hage co	mont of 1
Bridged at 1600				Ran 5 bags cer		
Cut and pulled	13398 of 10-3					
Bridged at 1339	. Filled 133	9 to 1	300 W	stone.		
Ran 5 bags ceme	BOOK STORY OF THE	To the state of th	373.38			х
Pulled 679 of		E•	ake mentenga			
Pulled 45 6" of Bridged at 80".	Filled 80' t	o 251 1	103000	D E 3 0		ee •
Bridged at 80"	tiried on. n	0 99. 1	Chief Street, Street, Co. Stre	The second secon	ment at	99.
	O' W/ctone - B	117700 2	101 40	No. 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	N A STATE OF THE S	
	0 W/stone. F	illed 2	O' to	surface W/cla	N OF MONUME	INT
Filled 35' to 2	0° W/stone. F	illed 2	O' to	DESCRIPTIO	N OF MONUME	ENT
F111ed 35' to 2	0' W/stone. F	516123	0° to		N OF MONUME	ENT
COAL SEAMS	W/stone. I	51617 1879	10' to	DESCRIPTIO	N OF MONUME	ENT
COAL SEAMS ME) ME)	o' W/stone. I	5161778707	10' to	DESCRIPTIO	N OF MONUME	ENT
COAL SEAMS ME) ME)	of plugging and fill	516171879		Pipe monumen	N OF MONUME	day of
COAL SEAMS (ME) (ME) and that the work	of plugging and fill	516177870 1951		Pipe monumen	t 4	day of
COAL SEAMS (ME) (ME) and that the work And further dep	of plugging and fill	1951 AND OF MINES E DE BERREIS		pipe monument	t 4	
COAL SEAMS ME) ME) ME) and that the work And further dep	of plugging and fill onents saith not.	1951 AND OF MINES E DE BERREIS	well was	pipe monument	t 4	day of 15/2023

total - sel L av new Arrest .O. one of the boundary of the or an apple of the offer any boundary the organic the of the war to we are the track of the contract of the cont halder "simple of the second section of the section of pelo be onera become del tame or time sality . There is breater 'ordi to tempor trad 2 mos . exerci | 1980; to 1982 . the tempor trad 5 mes Construct at least. Mallocales to level them a best to be a fewn.

Construct and a control of 10-die least.

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Antiqued as do'. Figure d' to 30'! Keller. Hem 5 began cament neight.

Figure as to de' Katoro. Biller of to second Woley. (4) (4) (5) (5) 12/15/2023 -document application



DEPARTMENT OF MINES OIL AND GAS DIVISION /9

Quadrangle Belleville

WELL RECORD

Permit No. WOO-302-R

RE-DRILL

Oil or Gas Well Storage

				(KIND)
Company United Fuel Gas Address Box 1273, Charleston, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm T. P. Beard Acres 150 Location (waters) Tygart Creek Well No. X58-7262 Elev. 1028.03 District Steele County Wood	Size 16			Kind of Packer
The surface of tract is owned in fee by	10			Size of
Mineral rights are owned by G. L. Cabot Address Charleston, W. Va.	6 %			Depth set
Drilling commenced 3-25-54 Drilling completed 4-10-54	8. 4½ 2	52661	52661	Perf. top Perf. bottom
Date ShotTo	Liners Ușed			Perf. top Perf. bottom
Open Flow /10ths Water in Inch /10ths Merc. in	CASING CEME	NTED	SIZE	No. FtDate
Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs.	COAL WAS EN			
Fresh water 30 feet feet Salt water 1442 feet feet		INCE		FEET INCHES
Formation Colon Hard or Man	D-44	Oil. Gas	Depth	Powerles.

Salt water 1442		feet	feet	FEET_	INCHES	FEET_	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	8			
Slate Rock			8	47			
Red Rock			47	58			
Slate			58	66			
Red Rock			66	138			
Slate			138	147			
Red Rock			147	218			
Slate			218	230			
Red Rock			230	282			
Slate			282	298			
Red Rock			298	319			
Slate			319	329			
Red Rock			329	355			
Slate			355				
Red Rock				374			
Slate			374	394			
Red Rock			394	417			
			417	425			
Blue Lime			425	450			
Red Rock			450	474			
Slate			474	503			
Red Rock			503	575			
Slate			575	636			
Red Rock			636	725			
Slate			725	755			
led Rock			755	765			
Slate			765	775			
Red Rock			775	825	TAT .	13145767	
Slate			825	890	(CN)	1	
Red Rock			890	915	100	40	
Slate			915	1000	(00)	MAR 1955)
Red Rock			1000	1010	19 1	CENT	
Slate & Shell	ls		1010	1030	IS WE	12/15	2023
Sand			1030	1076	To AFD	MAR 1955 CEIVED ST VIRGINIA T. OF MINES	1
Red Rock			1076	1186	SACO SEP	T. OF MINES	
Slate			1186	1202	34/10	20000011296	
Red Rock			1202	1214	145	CESS 35 15 36 3	
Slate			1214	1248			
Red Rock			1248	1355			•
Slate			1355	1393			

Owner , Owner	D FUEL GAS CO	HINU	WPPROVED				
55 61 '	rch 14,	Date				-[[:>[[
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						Cyr o	
				•			-
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			5352 5382	0785		pu	Oriskany Sa Total Depth
			0788 0728 9878 0867 7087	0T25 98T5 0567 T057 0577 8577		s[-	White Slate Brown Shale Slate & Shel Brown Shale Black Lime Corniferous
			7758 7530 7530 7538 7538 7538	7530 7530 7538 7538 7538 7538			Blue Lime Slate & Shel Brown Shale Slate & Shel Item Shale Stown Shale
		ියිදුදු දුප්ච ලියිදු දිවුදිවැ	5977 5452 5425 5326	2275 2356 2356 2370			Lime Slate & Shel Lime Slate & Shel
	121 15 177	Ces 5342-531	5272 1980 1784 2753 1725	7380 7423 7423 7422 7408		aLl	ones Sand & Shels Sand Jate & Shels Jand
			80LT 799T T99T 76 <i>S</i> T	79 9T T99T 76 ST 78 ST		12/15/2	bns2 bas2 Lso3 stsL2
			285T 967T 907T	7228 7690 7708 7333			Sandy Lime Sand Slate Sand
Remarks	Depth Found	Oil, Gas or Water	Востош	6/ doT	to braH 310S	Содот	Гогтаціоп

By (Title) Mgr. Civil Engineering Dept.

CHYWESLO," M. TV

