

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
No Coal Operated	Godfrey I Cohet Inc
COAL OPERATOR OR COAL OWNER	Godfrey L. Cabot, Inc.
	900 Union Building, Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	January 25
COAL OPERATOR OR COAL OWNER	January 25, , 19 50
	PROPOSED LOCATION
ADDRESS	SteeleDistrict
J. H. Brown, et ux	Wood
OWNER OF MINERAL RIGHTS	County
	Well No. 1 Serial 1320 81° 30
ADDRESS	(Sunface) Voyanth Deck
GENTLEMEN:	(Surface) Kenneth Buchanan Farm
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas having fee title therets ( the	and upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
, mader	by, to
	, and recorded on the 23rd day
of May, 1900,	n the office of the County Clerk for said County in
Book 140, page 321	
and County above named, determined by survey and land marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	believes there are no coal operators operating beds aid well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the s addressees.
The above named coal operators or coal owners (in desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	if any) are notified that any objections they may y are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of department. Said coal operators are further notified furnished to them by the Department of Mines promptly is definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only i	in Department's copy.)
Copies of this notice and the enclosed plat were r	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	norm washarting 11
Very tr	uly yours,
60/25262	Godfrey L. Cabot, Inc.
603 C4 C0 C0 C7 28 30	WELL OPERATOR
JAN1950	900 Union Building
Address of	STREET
Well Operator)	Charleston
Well Operator	CITY OR TOWN 12/15/2023
197	West Virginia
*Section 3 of Colf no such chications le Cl.	Ound by the department of minor within and a second
ten days from the receipt of said notice and plat by the depa ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	rmit reciting the filing of such plat, that no objections

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WOO-303 PERMIT NUMBER

Ka.

# GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING

CABOT

BOX 1473 CHARLESTON 25, W. VA.

WILLARD P. SMITH

Eastern Production Mgr.

West Virginia Division HARVEY J. SIMMONS, Jr. General Superintendent

January 25, 1950

West Virginia Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

We enclose one copy of notice of proposed location of our J. H. Brown #1, Serial 1320, located in Steele District, Wood County, West Virginia.

We are sending you under separate cover tracing and location plat showing the position of the above well.

Yours very truly,

Lay Dostoce

RB/f

Encl.

cc: Boston, w/ notice & plat.
Wirt Dist w/ " "



January 26, 1950

Godfrey L. Cabot, Inc., 900 Union Building Charleston, West Virginia

#### Att: Mr. Joe Walker

Dear Mr. Walker:

We are returning tracing for location No. 1 on the J. H. Brown Tract, Wood County for the Engineer's signature and completion detail of the survey.

Will you please have the engineer show the courses and distances of the farm lines and the courses of the well location to the farm lines and the names of the property owners adjoining the tract to be drilled.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g encl 5M-6-1-48

Ville

# GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING



**BOX 1473** 

CHARLESTON 25, W. VA.

WILLARD P. SMITH

Hastern Production Mgr.

West Virginia Division

HARVEY J. SIMMONS, Jr.

General Superintendent

January 27, 1950

West Virginia Department of Mines Oil and Gas Division Charleston, West Virginia

Attention: Mr. C. N. Hall

#### Gentlemen:

We are sending you under separate cover a revised tracing and location plat giving additional information concerning our J. H. Brown #1, Serial 1320, located in Steele District, Wood County, West Virginia. This is the information requested in your letter to Mr. Joe Walker dated January 26, 1950.

Yours very truly,

Roy Booton

Chief Engineer

bwf

cc: Boston, w/ encl.



# GODFREY L. CABOT, INC.

MATURAL GAS

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The Art Short on 100

A.12 February 6, 1950 Godfrey L. Cabot, Inc. 900 Union Building Charleston, West Virginia Gentilemen: Enclosed is permit WDO-303 to drill Well No. 1-Sr-1320 on the Kenneth Buchauman Farm, Steele District, Wood County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH:E Encl-2 CC: Inspector O. C. Howard 12/15/2023

By GODFREY L. CABOT, INC. WELL RECORD WOOD - 303 Map Square Lot No. Warrant No. SERIAL NO. 1320 OPERATING DISTRICT 63-28 Wirt J. H. Brown (G. L. C. fee) No. LEASE NO. COUNTY STATE Steele DRILLING COMMENCED DRILLING COMPLETED Company Tools Charleston, W. Va. CONTRACTOR ROCK PRESSURE RECORD PRODUCING SAND RECORD

DRY HOLE lbs., in Sand, from Init. Prod. M. C. F. Gas Sand hrs. to lbs., in Sand, from Init. Prod. Sand hrs. to M. C. F. Gas Init. Prod. Sand lbs., in hrs. Sand, from to M. C. F. Gas OPEN FLOW CASING RECORD Time, Condition: LEFT IN Water USED IN DRILLING SIZE WEIGHT HOW CASING SET Mercury in inch opening Volume M. C. F. 16" 16 16 24 HOUR PRODUCTION TEST AFTER TUBING 13" 48# 151 151 10" 1584 1584 5.75# M. C. F. Line Pressure Bbls. Oil in 24 Hours 8-5/8" 24# 2142 21/12 7" 4885 4885 TUBED AND SHUT IN Date Kind Packer, Size Size Anchor Set, Depth SHOOTING RECORD Perf. Top Bottom DRY HOLE Acid 4976 to 4987 Date 7-20-50 Shot with from Perf. Top Bottom ELEVATION: 879 Gauge Before ( Shot Hrs. After ( Shot Gauge / FORMATION COLOR TOP воттом

STEEL LINE MEASURE-MENTS HARD OR SOFT Soil 0 Redrock 65 7 Blue Slate 65 109 Water 98 1 bbl. per hour. Redrock 109 169 Sand 202 169 Redrock 202 275 White Slate 275 304 Sand 304 325 Redrock 325 357 Slate & Shells 420 357 Sand 420 435 Redrock 435 475 Sand 475 505 Slate & Shells 557 505 Redrock 557 587 Slate & Shells 587 615 Slate & Shells 615 645 Redrock 645 687 687 Sand 700 White Slate 700 775 Redrock 775 800 White Slate 800 812 833 Sand 812 Redrock 833 943 White Slate 943 1027 Redrock 1027 1049 Slate & Shells 1049 1152

Gray Lime 1152 1170 12/15/2023 Slate & Shells 1170 1200 Sand 1200 1251 Slate & Shells 1251 1340 1-1/4 blrs. per hour. Water 1295 Line 1340 1358 Sand 1425 1358 Slate & Shell 1425 1455 Sand 1455 1500 OPERATING DIST. WITT MAP SQUARE 38 SERIAL NO. 1320 FARM J. H. Brown

SERIAL NO. 1320	FARM	J. H.	Brown		NO		OPERATING TOWNSHIP_	
FORMATION	COLOR	тор	воттом			OIL, GAS OR WATER	DEPTH FOUND	REMARKS
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Slate Shells		1600	1695		Contract Con			
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### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well(KIND)						
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS		
Address		Size				ratio gallici		
Farm		16		1601,201	Kind of Pac	eker		
Well No		13			1350 2000			
Well No.	190, 200 - April 20 April 20 - April 20	10			_ Size of			
District	County	81/4						
Drilling commenced		65%			Depth set_			
		5 3/16						
Drilling completed	Total depth	3			Perf. top_			
Date shot	Depth of shot	2			Perf. botton	n		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES		
Fresh water	feetfeet	FEET_	INCE	IES	_FEET	INCHES		
Salt water	feetfeet	FEET_	INCH	IES	_FEET	INCHES		
Drillers' Names								
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Remarks:			Throad to the					

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. 105# 30	3P				Wel	1 No. /	GOV 1144	
COMPANY Odin	Beaulit as	DISTRICT		Steele of	county C	Won	Na.	
Filling Material Used	Clay	! and	2	Cernent			2024004	
Liner Lo	ocation	Amount		Packer	Location		nta i	
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
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Drillers' Names								
Difficis Names	5.6	180						
Remarks:	MAY	107	AATEGO.					
6-/4-/967 DATE	I hereby certify I	visited the abo	ove well or	n this date.		STRICT WEL		
						12/15	2023	

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#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Oro. 363	P				We	II No.	Ser 1320
COMPANY Godle	en L ba	hot &	he ADDI	RESS Charle	Estre	910	ra.
FARM Remueto	Buchana	DISTRI	6	111	OUNTY	Wa	wo.
Filling Material Used	Blog	Loa	2 9	nd cen	ent		
Liner Lo	cation	Amour	nt	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
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# DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Secolar	The second second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company						
Address	(4.5.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	Size			2 2 1384 19725	
Farm		16		\$200 E	Kind of Pacl	cer
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District	County	81/4				
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Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
		1			Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
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Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. 000 303		. 0		0.0	We	II No./	Ca. 1320
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lling Material Used			1970				250728
ner Lo	cation	Amour	nt	Packer	Location	1	
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12/15/2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No		Oil or Gas Well						
Company	Qerin (Straic)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS		
Address		Size			Boolf Literal	(Margaille)		
Farm	10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	16		10 0 10 10 CU #0	Kind of Pack	er		
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Well No.	Miles at 1 - promare successful	10		500 8	Size of	R SHERO		
District	County	81/4	e e de como e donor					
Drilling commenced		65%		the state of	_ Depth set			
		5 3/16			The second			
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2		ENER AS	Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch			COMPANY TO SERVICE OF THE SERVICE OF	Perf. bottom			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES		
Fresh water	feetfeet	FEET	INCF	IES	_FEET	_INCHES		
Salt water	feetfeet	FEET	INCH	IES	FEET	_INCHES		
Drillers' Names								
Remarks:		ν						

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#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Woo 3 as	P			We	il No.	Se 1320
COMPANY Godhe	v 2 60	fot d	he ADDRESS Bha	ulistan	on	a strains
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Filling Material Used		agel	and cement	2		
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CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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8/1-1940 DATE	I hereby certify I vi	sited the abo	ove well on this date.	00/		
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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.		3 (etc.)	Oil or Gas Well				
Company	L. YTHEROLE L. P. S.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address	Today	Size	S ENT		_ hell for a	aM pallice	
Farm	1	16	8	198277	Kind of Pack	ter	
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Well No.	THE PROPERTY OF THE PROPERTY O	10		* 1283 17	Size of		
District	County	81/4					
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	2976	5 3/16			Mr.		
Drilling completed	Total depth	3		<u> </u>	Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	_INCHES	
Fresh water	feetfeet	FEET	INCH	ES	_FEET	_INCHES	
Salt water	feetfeet	FEET	INCH	ES	FEET	_INCHES	
Drillers' Names	A contract of					2.7567	
		1			N.		
Remarks:		1					

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Wet. 303 +	9	APT which		We	ii No	Ce. 1920
COMPANY Godfrey	L Cata	Alue.	ADDRESS Char	leston o	vivo	ener issues i
FARMY muth 1	Buchman	DISTRIC	T Steel	COUNTY	Voor	2
Filling Material Used	Coqua	gel n	emes cement			
Liner Loc	eation	Amount	Packer	Location		- 1 Prog. 1
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	no Way	nuil	& le Wagon	W		
Remarks:			<u> </u>			neV ergint
		12	3456789			
		203	AUG 1950			
8/4-1950 DATE	I hereby certify I v	isited the abo	ve well on this date.	-0/		

12/15/2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	The Section			Oil or Gas Well					
Company	E. Marion	922	CASING AND TUBING	USED IN	LEFT IN WELL	PACK	ERS		
Address	The state of	(4)	Size	J314 20	43/2		utic section		
Farm	ar ad - 1900 and 1900		16	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Kind of Pack	cer		
Well No.		Become a	13						
ne balana	W-0984 - W0.1417		10	A del		Size of			
District	County		81/4		- A	L.A.LO			
Drilling commenced			65/8			Depth set	*		
Drilling completed	Total depth		5 3/16			D-C t-	•		
Date shot	Depth of shot		2			Perf. top Perf. bottom			
			Liners Used			Perf. top			
Initial open flow	/10ths Water in	Inch	Diners Oseu			Perf. bottom			
Open flow after tubing	/10ths Merc. in	Inch							
Volume		_Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date		
Rock pressure	lbs	hrs.							
Oil	bbls., 1st	24 hrs.	COAL WAS E	NCOUNTE	RED AT	FEET	_INCHES		
Fresh water	feet	feet	FEET.	<u>'</u>	NCHES	FEET	_INCHES		
Salt water	feet	feet	FEET	STATE OF THE PARTY	NCHES	FEET	_INCHES		
Drillers' Names									
Remarks:									

0,1

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. O (00. #30.	<u>3</u> P			File The State High Li	Wei	11 No./Se	1320	
COMPANY 4 odle	u L Bato	+ de	ee. ADD	RESS Cha	eleston (	WW		
FARM Semulter	Bushnan		/	11 11	COUNTY O	000	2	
Filling Material Used	Circu	adel	ams	cement			10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (	
rining material Oseu	The state of the s		w.c.s				2000	
Liner L	ocation	Amour	nt	Packer	Location			
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
10	Comet		1240					
10	"		2,00			2424-01	gen haufitiß	
A. Object Actor	Grundel		0.0	Cernet 1	11	.0	gen _ etters	
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Drillers' Names	me Hay	Ances	0 6	a stag	ever			
Remarks:	et market	when	v rig	10	noved			
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DATE	I hereby certify I v	isited the a	bove well on	(100)	1			
	ESTIFOED.	36/		069	Bowas	RICT WELL	NSPECTOR	
						12/15/2	2023	

# OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	Editor saves	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address	- Tuberto	Size	1		Kind of Pack	The Base of
Farm		13			Kind of Fack	er
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65%		5.VA(	Depth set	
		5 3/16		N.	W	
Drilling completed	Total depth	3	3	1300	Perf. top	
	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				0	
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT			_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names				MHC (2)	9480	
Remarks:						



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,

Charleston, w. va.		
	th clay from T. D. to 1956, 201 abov	
Not operated (dnemes lo dot no	Godfrey L. Cabot, Inc.,	OF THE
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	bro dos
on top of cement), see '	o ende become to tal	
	900 Onion Bidg. Onarieston	, w. va.
ADDRESS	complete Address (10 00 onode bankardo to 12) . gula thence	Egy 101
Tool of cellend.	* castron.	** 50
Land Land and Control Courter	July 19,	19 50
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED	tor more
	verin theres	10.0 mm8
ADDRESS	Steele	_District
	th olar to orrige bow	MIN
T II Program of the	BE . (d. bodine oon ; The property of a const	County
J. H. Brown, et ux LEASE OR PROPERTY OWNER	7 Somi ol #1320	
	Well No. 1, Serial #1320	
The state of the s	V Droken (Sampage	) Farm
ADDRESS	Kenneth Buchanan (Surface	rarm
We will desire . When the LA China	O. C. HOWARD - GRANTSVILLE - TELEPHO	NETE 108
NOTIFY INSPECTOR Gentlemen:	O. C. MONARD - GRANIS - LELENE -	A2183 TOO
	The state of the s	
The undersigned well operator is about to	abandon the above described well and will o	ommence
		10 50
the work of plugging and abandoning said we	ll on the 25 day of July,	, 19 50,
(which date shall not be less than five days a	fter the day on which this notice so mailed is	received,
or in due course should be received by the De	epartment of Mines.)	
		me at the
This notice is given you in order that y	your respective representatives may be prese	ent at the
plugging and filling of said well. You are fur	rther notified that whether you are represent	ted or not
represented the undersigned will proceed on	that date, or shortly thereafter, to plug an	d fill said
well in the manner required by Section 10, Ar	ticle 4, Chapter 22 of the Code and given in de	tail on the
reverse side of this notice, in "Work Order."		
This notice is being mailed by registered	mail to each of you at the above address	es on the
above date.	man and spirit my threaten that the country	
18192021223		
To the state of th	Very truly yours,	
1 July 100 23		

Godfrey L. Cabot, Inc.,

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Run 10' cement plug. (5' of crushed stone on top of cement). 3. Pull 7" casing. 4. Set bridge at 2200. 5. Run 10 cement plug. (5 of crushed stone on top of cement). Pull 8% casing. 7. Fill with clay to 1660. 8. Run 10' cement plug. (5' of crushed stone on top of cement). 9. Pull 10" casing. Fill with clay to 1500' - set suitable plug to seal off water

10. Set bridge at 1240. 11. Run 10: cement plug. (5: of crushed stone on top of cement).

Fill with clay from T. D. to 4956, 20 above Oriskany sand.

12. Set bridge at 200! Run 10' cement plug. 13.

14. Pull 13" casing.

2.

15. Fill with clay to surface.

Erect suitable monument as prescribed by law. 16.

> neth Euchenen (Surface) .sVr.W .droorlood

I, Serial #1320

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Godfre	y L. Cabot,	Inc		
	,		Well Or	perator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 23

24th day of July, 1950 \_\_\_, 19 \_\_\_\_.

L. Cabot. I

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for

POPU 05 A

DEPARTMENT OF MINES
OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

ADDRESS  ERATOR OR OWNER  ADDRESS  T UX  PROPERTY OWNER  ADDRESS  UPERVISING PLUG  VIRGINIA,  houn  A. Waggoner  orn according to 1  oil and gas wells a	AFFIC ss: aw depose	Well N (Surfac	NAME OF WELL OP DION Building, Ch  COMPLETE ADDR August 22,  WELL AND LOC  Steele  Julius 4  To. 1, Serial # 13  Toe) Kenneth Buch  Howard	cation	. W. Va.  19 50  District  County  Farm
ADDRESS  t ux  APPROPERTY OWNER  ADDRESS  UPERVISING PLUG  VIRGINIA,  houn  A. Waggoner  orn according to 1  oil and gas wells a	AFFIC ss: aw depose	Well N (Surfac	COMPLETE ADDR August 22, WELL AND LOC Steele  Julous  To. 1, Serial # 13  Toe) Kenneth Buch	CATION  520	19 50 District County
ADDRESS  t ux  PROPERTY OWNER  ADDRESS  UPERVISING PLUG  VIRGINIA,  houn  A. Waggoner  orn according to 1  oil and gas wells a	AFFIC ss: aw depose	(Surfac	August 22,  WELL AND LOC  Steele  Julion 4  To. 1, Serial # 13  Toe) Kenneth Buch	S20	District
ADDRESS  t ux  PROPERTY OWNER  ADDRESS  UPERVISING PLUG  VIRGINIA,  houn  A. Waggoner  orn according to 1  oil and gas wells a	AFFIC ss: aw depose	(Surfac	WELL AND LOC Steele  Wood  To. 1, Serial # 13  Toe) Kenneth Buch	320	District
ADDRESS  UPERVISING PLUG  VIRGINIA,  houn  A. Waggoner  orn according to 1  oil and gas wells a	AFFIC ss: aw depose	(Surfac	Julo 0 6  To. 1, Serial # 13  ce) Kenneth Buch		County
ADDRESS  UPERVISING PLUG  VIRGINIA,  houn  A. Waggoner  orn according to 1  oil and gas wells a	AFFIC ss: aw depose	(Surfac	(o. 1, Serial # 13		
ADDRESS  UPERVISING PLUG  VIRGINIA,  houn  A. Waggoner  orn according to 1  oil and gas wells a	AFFIC ss: aw depose	(Surfac	(o. 1, Serial # 13		
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orn according to l	aw depose	ALTONO DE LO SELECTION DE LA CONTRACTOR	Emory C. Waggon		
oil and gas wells a		and say th			work of
articipated in the	nd ware om				
articipated in the	work of plu	gging and	filling the above w	vell, that sa	aid work
he 26th day of					
owing manner:			, 10, 4114 0114 01	ic well was	pruggeu
FILLIP	G MATERIAL		PLUGS USED	CA	ASING
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der Bridge	2200				
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Clav	1645 *	1500 *		THOO.	30.
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Set Bridge	1240		10' Cement & 5'	Crushed	Stone
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			DESCRIPTION	OF MONUME	ENT
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			number, elevation	ranu dat	e apandon
	lling said	well was	completed on the	4 th.	day of
of plugging and fi	O Dura				
of plugging and f	8 Dara 1	0			
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	owing manner:	owing manner:  FILLING MATERIAL  CONTENT FROM  Clay 5024;  Set Bridge 2200  Clay 2185;  Clay 1645;  Set Bridge 1240;  Set Bridge 200;	### Clay   1645 * 1500 *    Clay   1645 * 1500 *     Set Bridge   2200 *     Clay   2185 * 1660 *     Clay   2185 * 200 *     Clay   2185 * 200 *     Clay   2185 * 200 * 200 *     Clay   2185 * 200	Plugs used	FILLING MATERIAL   PLUGS USED   CA

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# GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING

CABOT

BOX 1473

CHARLESTON 25, W. VA.

WILLARD P. SMITH

Eastern Production Mgr.

West Virginia Division HARVEY J. SIMMONS, Jr. General Superintendent

February 7, 1950

W00-303

West Virginia Department of Mines Oil and Gas Division Charleston, West Virginia

Attention: Mr. C.N. Hall

Gentlemen:

With regard to our well Serial 1320, Kenneth Buchannan is the owner of the surface of the tract on which the well is drilled, and J. H. Brown is the owner of the minerals on the tract. For our purpose, therefore, we are calling our well the J. H. Brown #1. This is for your information so you may change your files.

Yours very truly,

bwf



GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING

5M-5-10-49

CABOT

BOX 1473 CHARLESTON 25, W. VA.

July 19, 1950

WILLARD P. SMITH
Eastern Production Mgr.

West Virginia Division HARVEY J. SIMMONS, Jr. General Superintendent

Department of Mines
Oil & Gas Division
1902 Washington Street, E.
Charleston 5, West Virginia

Gentlemen:

We enclose three copies of Notice of Intention to Plug and Abandon our J. H. Brown well No. 1, Serial No. 1320, located in Steele District, Wood County, West Virginia, Permit No. WOO-303-P.

Also enclosed are two copies of the above well record.

Very truly yours,

GODFREY L. CABOT, INC.,

J. E. Walker

JEW/k Encls.



# GODFREY L. CABOT, INC.

NATURAL GAS

SOU GAILON BOILDING

TOBAS

ON 1473 CHARLESTON 25, W. V.

July 19, 1950

WHIARD P. SMITH
Enstern Production MarWest Virginia Director
HARVEY J. SIMMONS, Jr.
Coneral Superintendent

Department of Mines Oil & Gas Division 1902 Washington Street, c. Charleston 5, West Vi ginia

Gentlemen:

We enclose three cowles of Notice of Intention to Plug and Abandon our J. H. Brown well No. 1, Serial No. 1320, located in Steele District, Wood County, West Virginic, Permit No. WOO-303-P.

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Very truly yours,

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J. E. Walker

Jum/k Encls.

