



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
None	United Fuel Gas Co.
COAL OPERATOR OR COAL OWNER	name of well operator c/o G. H. Moore
	P. O. Box 1273, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	February 2, , 19 50
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	C+ 1 -
ADDRESS	SteeleDistrict
O H Plain	Wood County
O. H. Blair	Wood County  39005  Well No. 6465. 810 30
Route #1	Well No. 6465. 810 30
Rockport, W. Va.	well 140
ADDRESS	0 H D]-:
Gentlemen:	O. H. Blair Farm
The undersioned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the ca	se may be) under grante or lease dated
	de by O. H. Blair , to
	and recorded on the 22nd day
Book 308 , page 424 .	, in the office of the County Clerk for said County in
and County above named, determined by survey ar land marks.  The undersigned well operator is informed ar of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named	
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will lon request and that all such objections must set forth	s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly in as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed on	ly in Department's copy.)
Copies of this notice and the enclosed plat we	re mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	e shown respective addressday before, of this copy to the Department of Mines at Charleston,
	y truly yours,
150 0011/13	United Fuel Gas Co.
65 1000	WELL OPERATOR
EB19 MA CE	,
Address	c/o G. H. Moore
Address	STREET
Very Address of Well Operator	
2	CITY OR TOWN
S2475777.V	West Virginia
A COOP	STATE

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WOO-306

PERMIT NUMBER

A 10

February 16, 1950

United Fuel Gas Company c/c G. H. Moore P. O. Box 1273 Charleston, West Virginia

Gentlemen:

Enclosed is permit WCO-306 to drill Well Ho. 6465 on the O. H. Blair Ferm, Steele District, Wood County.

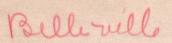
Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHH:K Encl-2

CC: Inspector O. C. Howard

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## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## WELL RECORD

Permit No. WOO-306

Oil or Gas Well Gas

Telling 110.			011 01 01	(KIND)	
Company United Fuel Gas Co.  Address P. O. Box 1273, Charleston 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers	
Farm 0. H. Blair Acres 48  Location (waters) Tygart Creek  Well No. 6465 Elev. 1077.54*	Size	T. 12 . 7 .		Kind of Packer	
District Steele County Wood	13 3/8	1066'	10661		
The surface of tract is owned in fee by	10 3/4	1506'	15061	Size of	
Address	81/ 8-5/8"	24231	24231		
Mineral rights are owned by O. H. Blair	65% 7"	52851	52851	Depth set	
Route 1, Rockport, Address West Virginia	5 3/16				
Drilling commenced 2-27-50	3			Perf. top	
Drilling completed 7-6-50	2 Tubing		54581	Perf. bottom	
Date Shot Not Shot From To	Liners Used			Perf. top	
With		-		Perf. bottom	
Open Flow /10ths Water in Inch  36 /10ths Merc. in 7" Inch  Volume 9,549 M - Oriskany Cu. Ft.	CASING CEME	NTEDS	SIZE	No. FtDate	
Rock Pressure 840 lbs. 48 hrs.  Oil bbls., 1st 24 hrs.  Eresh water 1490, 1580, 1845 feet. feet FEET INCHES FEET INCHES					
Fresh water 1490, 1580, 1845 feet feet					
Salt water 2095 feet feet	FEET	INCH	LESI	YEET INCHES	
Formation Color Hard or Top	Bottom	Oil, Gas	Depth	Remarks	

Salt water 209	5-	feet	feet	FEE	TINCHE	SFEET	INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	35			
Lime			35	41 98			
Blue Mud			41 98	102			
Red Rock Blue Slate		100	102	122			
Red Rock			122	130		F 1000	
Slate			130	140			
Red Rock			140	265			
Lime			265	270			
Red Rock			270	418			
Lime Shell			418	425		A STATE OF	
Blue Slate			425	443			
Red Rock			443	536			
Lime Shell			536	548			
Red Rock			548 592	592 597		112137475	
Lime Shell			597	640	(10)	111 10 14757	
Red Rock Slate			640	655	183	4	
Red Rock			655	721	10	AN 1951	
Lime Shell			721	729	(10 11	OT VIRGINIA TO	
Red Rock		The same of	729	765		TOT VILLE MINES	
Broken Lime			765	788	LES DEDIN	William 2	
Red Rock			788	792	ELEOR.	2170	
Lime			792	830	\$ 200	5207179730	
Red Rock			830	850 900		060620	
Lime			850 900	925			
Red Rock			925	960			
Blue Lime			960	1015			
Slate			1015	1025		12/15	/2023
Sandy Lime Slate			1025	1035		, '   '	
Sand		100	1035	1045	1		
Slate			1045	1066			
Lime		•	1066	1069	1		
Slate			1069	1083			
Sand			1083	1113	and the second second		
Slate			1113	1119	W 11 11 11 11 11 11 11 11 11 11 11 11 11	No Married 1	
Red Rock		- > 2/	1119	1223	and the state of the	200 mg	

B-2

B-0							
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1223	1241			
Red Rock			1241	1254			
Lime			1254	1262			
Slate			1262	1284			
Red Rock Lime	47.4		1284	1309			
Slate			1309 1316	1334			
Red Rock			1334	1359			
Lime			1359	1406			
Slate			1406	1443			
Lime			1443	1456	Water	1490'	1 Bailer every
Sand Slate			1456 1530	1530 1578	water.	1490	2 hrs.
Sand			1578	1616	Water	15801	1 Bailer every
Slate			1616	1640			2 Hrs.
Lime			1640	1650			
Sand Slate			1650	1692			
Sand		*	1692 1715	1715 1732			
Coal			1732	1735			2.
Slate	-		1735	1742			
Sand			1742	1775			
Slate			1775	1808			
Lime Sand			1808 1835	1835 1870	Water	1845'	2 B.P.H.
Slate			1870	1881			
Lime			1881	1900			
Slate			1900	1960			
Lime Salt Sand			1960 2004	2004	Water	20051	Hole full
Slate Break			2178	2182	water	20951	note fart
Sandy Lime			2182	2195			
White Sand	1-8/2		2195	2296			
Gray Sand	ALC: NO		2296	2305			
Black Lime Big Lime			2305 2317	2317 2358			. 7
Slate		1000	2358	2362	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Land	
Lime		BANKS .	2362	2440			
Slate & She		(All the Control of t	2440	2645			The transfer of
Berea Shells			2645	2715			
Slate & She Gray Shale	III.S		2715 4170	4170 4387			
Brown Shale			4387	4483		The second second	
White Slate			4483	4964			
Light Br. S	hale		4964	5058	Service of the	an Trans	Park Talenton
Br. Shale	Star Sales		5058	5184			
Black Shale Black Lime			5184 5229	5229 5255			Pale and the second
Corniferous	The second		5255	5380			WA
Oriskany	1		5380	5401	Gas	53821	Show
W 1 2 D 11	3 7 7 7 -		F1071 0	22 - 3/	Gas	5388-5401	36/10 Merc. 7"
Total Depth	Act of the second		5401. 08	ble Meas.		22#	9,549 M
	A SECTION AND THE			- 4			
				The second second	NOT SHOT	The second second	
					THAT	TO THE STATE OF TH	
		. 10	10 to	27.8		FLOW - 9.5	9 M- Oriskany
			The second secon		48 Hr. R.		
				T Professional Control			
					Chart in G	16 FO == 011	tubing
		and the second			Shut in 7	6-50 in 2"	caping.
	- 1	H. Carlotte				12/1	5/2023
			LA SECTION			12/10	
							The second second

	Date	January 1	0,	, 1951
APPROVED	Un CA	rited Fuel G	as Co.	, Owner
ByChi	ef Enginee	er (Title)	R.	

MATHEWS PRINTING AND LITHOGRAPHIN

