



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Charleston, W. Va.	Market Commence of the Commenc
COAL OPERATOR OR COAL OWNER	Dennis Layfield etal
COAL OFERNIOR OF COAL OWNER	PO Box 1042
	Parkersburg, W.Va.
ADDRESS	COMPLETE ADDRESS
	March 31 1950
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	District
	WoodCounty
OWNER OF MINERAL RIGHTS	Well No. One
400000	1101
ADDRESS	Pry sterieus Farm
GENTLEMEN:	
The undersigned well operator is entitled to	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated Nov 1949
, made l	y Roy Stephens , to
Hollie Stump	, and recorded on the 13th day
of February, 1950 ,ii	the office of the County Clerk for said County in
Book 329 , page 509	of the county their for said county in
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings	believes there are no coal operators operating beds aid well is located, or within 500 feet of the bound-
i any) above named as	if any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified turnished to them by the Department of Mines promptly
(The next paragraph is to be completed only	in Department's conv.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of West Virginia.	Our respective address
Very tr	uly yourso
2930311123	Dennis Tunderland
Calle A Son	WELL OPENATOR
APR 1950 -1	_P. O. Box 1042
Address	STREET
Well Operator	Parkersburg, W.Va.
APR 1950 Address of Well Operator	CITY OR TOWN 12/15/2023
Color and Color	March 31, 1950
*Section 2	STATE
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling penare been made by the coal operators to the location, or f approved and the well operator authorized to proceed to dr	the ming of such plat, that no objections

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.

W00-312

PERMIT NUMBER

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LAYFIELD AND MOATS

DRILLING CONTRACTORS

P. O. BOX 1042

PARKERSBURG, W. VA.

Murch 26, 1950

State of West Vingenia.
Department of mines
Och and Gas Dimesion
Charleston, U.V.

Gentlemen:

Please issue me a permit of drill a well on the Roy Stephens farm, union statuel, Wood Ceaunty, whesh Us. as shown on the enclosed plat.

> Very truly yours, Memis Layfield



3/2

AM March 30, 1950 Layfield and Moats Drilling Contractors P. O. Box 1042 Parkersburg, West Virginia Att: Mr. Dennis Layfield Gentlemen: We are in receipt of tracing for drilling Well No. 1 on the Roy Stephens Farm, Union District, Wood County but you failed to enclosed formal application. Forms OG-1 are enclosed and we would appreciate one copy filled in and sent us by return mail. The enclosed form for the Compensation Department was sent with tracing of well and presume this was an error ao is being returned for your files. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl co: 0. C. Howard, Inspector 12/15/2023 AIN April 10, 1950 Mr. Dennis Layfield P. O. Box 1042 Parkersburg, West Virginia Dear Sir: Enclosed is permit WOO-312 for the drilling of Well No. 1 on the Roy Stevens Farm, Union District, Wood County. As soon as drilling is completed, please file two copies of the well log on the enclosed forms 03-10. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MO : E encl ces C. C. Howard, Inspector R. C. Tucker, Assistant State Geologist 12/15/2023



DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD Permit No. W00-312 Oil or Gas Well Dry (KIND) Dennis Layfield Et al Left in Well Casing and Tubing Used in Drilling Address PO Box 1042, Parkersburg, Packers W.Va. 24 Roy Stevens Size Bull Creek Location (waters) Kind of Packer_ Well No. Wood 13_ Union District_ _County_ The surface of tract is owned in fee by Roy Stevens Size of_ 10_ Address Waverly, W.Va.

Mineral rights are owned Boy and Clifford Stevens 305 1112 Depth set 65% Address Waverly, W.Va. 5 3/16. Perf. top. Drilling commenced May 27, 1950 Perf. bottom_ Drilling completed_ Date Shot None Perf. top_ Liners Used From Perf. bottom_ With_ Open Flow /10ths Water in_ Inch CASING CEMENTED None SIZE Inch /10ths Merc. in_ Cu. Ft. Volume_ lbs. Rock Pressure_ hrs. COAL WAS ENCOUNTERED AT None FEET INCHES __bbls., 1st 24 hrs. Oil INCHES FEET INCHES FEET None feet feet Fresh water. None INCHES FEET INCHES feet_ feet FEET Salt water_ Oil, Gas or Water Hard or Soft Depth Remarks Color Top Bottom **Formation** 305 328 00 Soft 305 Hard Lime Shale & 1105 Soft 328 Slate White Hard 1105 1135 White Sand 1325 1135 Soft Slate 1415 1325 White Hard Sand 1462 Black Soft 1415 Slate 1554 1462 White Hard Sand 1602

| Soft |

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	The state of the s	eld at al				12/1	5/2023
	-235		MELL	RECOR		Off or Gas W	Dry

APPROVED Commentage (Title)

Date May 29, 195

APPROVED Commentage of the Commentage

MATHEWS PRINTING AND ETTHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 3/3	2P	A MARY OF JUST IN A MARY		We	II No.	
COMPANY	in Laylin	leta	ADDRESS Park	entery	OU	Wa
FARM Pay Si	tifkers	DISTRIC		COUNTY	Wo	00
1	/ //	00	0	,		
Filling Material Used		tovery	and come	ent		
Liner Lo	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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emarks:						
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	R	JUN 19	050			
	156	WEST VANS	ve well on this date.		,	
6/6-1950	I hereby certify Lyi	sited the abo	ve well on this date	/		

DEPARTMENT OF MINES OIL AND GAS DIVISION

350 2 W.	Limpan Linguis	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company	- Commence	Size	N N		Sanit Arti	water and the
Address	The state of the s					
Farm	780 L	16		21 (11.182)	Kind of Pack	cer
		13				
Well No	Some New York and American	10			Size of	
District	County	81/4				
Drilling commenced		65%		3 3 2 3	Depth set_	
		5 3/16			- 10 to 15	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCF	ies	_FEET	_INCHES
Salt water	feetfeet	FEET	INCE	IES	FEET	INCHES
Drillers' Names						200544

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 00 3/	3P			We	II No/	
COMPANY Denne	i Laylal	et al	ADDRESS Pan	Restores	ov	Wa
FARM Pry Sta	Theres	DISTRICT	Oman.	_COUNTY_	Voo	el
Filling Material Used		Collen	and come	rest		
			2			
	ocation	Amount	Packer	Location		grasi
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES CONSTRUCTION-LOCATION		IG AND TU	
CEMENT-IHICKNESS	N	LEAD		RECOVERED	SIZE	LOST
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Drillers' Names						
Remarks:						maW. Fertilia
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	2528	501202303	1			
	133	JUN 1950	(a)			
	0217	AT SAL OF WAR	\$ 65 E			
6/21-1910	I house we will	24 - 3 41	200	1		
DATE	I hereby certify Lyi	SIDLEY SID	e well on this date.	28/	(
		1	(16	y Hours	and	

DISTRICT WELL INSPECTOR
12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	- Carlon Carlon	Oil or Gas Well				
Company	J 27 19 10 20 20 20 20 20 20 20 20 20 20 20 20 20	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	irs
Address	The same of the	Size				14.38 *[38 ³]
Farm		16		4000	Kind of Pack	er
ram	***	13				
Well No		10			Size of	
District	County	81/4				
Drilling commenced		6%			Depth set	
		5 3/16			1	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET.	INCI	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	_INCHES
Drillers' Names						
Remarks:						

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Noo.	3/27					We	II No/	/
COMPANY	mis	Laylier	a la	ADDRI	ess Parke	stuy	W	Wa.
FARM Toy	Stefn	lenfo /	DISTRIC	CT aman		COUNTY	Ton	el
Filling Material Us	sed	6	ay	and	Coment			2 1912
Liner	Locatio	on	Amount	t	Packer	Location		FILE
PLUGS	S USED AND	DEPTH PLACED		I	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKN	IESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED SIZE		LOST
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Drillers' Names								*
Orillers Names					Paragraphic and the first section			
Remarks:								
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		ke	115340	950 950 WAS 14/5/				
		772829303	JUL 1	950 A				
		27.28	MEDI VIII	OF MINES 13/2				
1/		100		15/1				
6/26-19 DATE	1 he	ereby certify I v	isited the ab	ove well on thi	is date.	0/	•	
					100	6		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			Lieve see	all grad i	
Farm	and the second second	16		agourne.	Kind of Pac	ker	
		13		- 2012 000			
Well No	AND	10			Size of		
District	County	81/4	*,				
Drilling commenced		65/8			_ Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton	1	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES	
Drillers' Names						La Apartol	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 3/2	P				We	II No/	
COMPANY OF SE	Lay file	e et a	L ADDR		county_	War	a Z
Filling Material Used		Colo	of an	S come	ut		
Liner L	ocation	Amoun	t	Packer	Location	1	en e
PLUGS USED AND DEPTH PLACED				BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
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<u> </u>	2016	estate for the co					3040 37
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	78 (2.17)						
	- Harrison of						
Orillers' Names	& Stophe	eus C	Ralfh	Stefher	6		
Remarks:						8978	ing mag(fine)

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well(KIND)				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			3 m J 187(94)	all and the
Farm	100	16		200 BACCO 84	Kind of Pack	er
	n sant is	13	***	1.61030.364		
Well No.	No. 1781 MODEL PROGRAMMENT	10	23 # T	Copony	Size of	Augres -
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	San a ne many a		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	Same Mark Street
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names						(Blicher di
Remarks:						

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo, 3/	12 P			We	ell No. /	
COMPANY Denn	is Law like	? ela	L ADDRESS Park	Persterry	01/0	Ta,
FARM Pry	Stephen	DISTRI	\wedge	COUNTY	Won	8
	/ */	00.	and cement	_		
Filling Material Used_		rescuy	and and			AL SHOP THA
Liner	Location	Amour	nt Packer	Location	n	
PLUGS USE	ED AND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	E St	hens	Pollh S	Theus		
No	one at	well				Mary Arman
Remarks:						
		51617181	920213			
	133	JUL 19	050			
7/12-1950	211/1		INA 23			
DATE	I hereby certify I	isited the a	bove well on this date.	22/		
		994	uches _ Ub	Stava	TRICT WELL	INSPECTOR
		233	July 1	1	2/15/20	023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	The state of the s	Size			Joseph Telegra	ete sullty
Farm	en e	16		77.134.3	Kind of Pacl	cer
Wall No		13				
Well No.	FE TO ST. 1 - 4-1000 (ABOUT 90)	10		- 100 A	Size of	20.750 a.c.
District	County	81/4				
Drilling commenced		65%		Assessment of the second	Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	_INCHES
Salt water	feetfeet	FEET.	INCH	HES	_FEET	INCHES
Drillers' Names						
Remarks:					6.27	

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 3/2	P			We	II No/	
COMPANY Denn	is Lauly	let at	ADDRESS Parkers	Aury	ave	old Bussell
FARM Pay Se	# Refis	DISTRIC	\cap	OUNTY	Vor	es
Filling Material Used		Celey	and cenu	+		Section (Inc.)
Liner Lo	cation	Amount	Packer	Location	1	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Pul	led ma	A ni	helling en	8 14" Cas	nie	
Tela	ine m	ut			1	nes amiliadi
			and the second s		Secolo	
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Drillers' Names	ey your		harle brow		•	THE STATE OF THE S
Remarks:						The state of the s
		-A1752677				
	300	3/420202/	(829)			
	1920	JUL 1950				
	Set 18192	PARTMENT OF M	1234)			
7/17-1950	The same		. 24			
DATE	I hereby certify to	isited the abo	ove well on this date.	200		

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.					r Gas Well	No. of Contract
Company	Western 1985	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address		Size				Calle of the
Farm	194907	16		2000	Kind of Pa	icker
Well No		13			Gi of	
District	County	81/4			Size of	
	er i de la maria della d	65/8			Depth set_	
Drilling commenced		5 3/16			1.8.7	ξ
Drilling completed	Total depth	3			Perf. top_	
Date shot	Depth of shot	2			Perf. botto	om
Initial open flow	/10ths Water inInch	Liners Used				
Open flow after tubing	/10ths Merc. inInch				Perf. botto	om
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	1				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						
Remarks:			- 1			

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 3/	2.7			We	II No/	
COMPANY Dem	is Lay full	et al	Address Park	en ferso	On	Sa
FARM Pry Ste	thent	DISTRIC		COUNTY	Woo	el
Filling Material Used_	lela	y and	2 cenent			38 110 0 A
Liner 1	Location	Amount	Pacķer	Location		and the second second
PLUGS USEI	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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:			elt wer die Frank in die Rie R	ed of		t sess frittet
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STATE OF THE STATE	4219	THE PARTY OF				Ziller and V
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	1900					144
Drillers' Names	hey y	wh	Charles &	ac.		The state of the s
Remarks:						A THE STREET
		2012520	32			
	(40)	213/42020	1783			
	02/8/	JUL 195	50			
	7.1819	PARTMENT OF	123			
7/21-1960 DATE	. I hereby certify t vi	isited the abo	ove well on this date.	1/		
	· P	87U71273	ove well on this date.	Howa	rel	
		C.F. U.F.		Teld	12/15/	2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.				Oil or	Gas Well	and harden
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	(ERS
Address	Na Nicola	Size			_ and Unions	rold gradies
Farm		16	TE:	50100.0	Kind of Pac	ker
		13				
Well No.	walland or vertibeachafter	10			Size of	
District	County	81/4				
Drilling commenced	The Late Building	65/8			_ Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCF	IES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCE	IES	FEET	INCHES
Drillers' Names						
Remarks:						



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

NT OF MARK

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.		
None	Dennis Layfield et al	
Coal Operator or Coal Owner	P O Box 1042 Parkersburg, W.Va.	
Address	Complete Address	
	May 29	19 50
Coal Operator or Coal Owner	WELL TO BE ABANDONED	
Address	Union	District
A Three no unada busarra	Wood	County
Lease or Property Owner	Well No. One	
are sufficient another, or make an elementate	Roy Stephens	
Address	roy boebiens	Farm
The undersigned well operator is about to about the work of plugging and abandoning said well or (which date shall not be less than five days after or in due course should be received by the Depart	n the 5th day of June the day on which this notice so mailed i	, ₁₉ 50 ,
or in due course should be received by the Depar	tment of Mines.)	
This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on tha well in the manner required by Section 10, Article	notified that whether you are represent date, or shortly thereafter, to plug ar	ated or not and fill said
reverse side of this notice, in "Work Order."		F1 10
THOMAS BORROW AND		Gentlemen
This notice is being mailed by registered mai date.	I to each of you at the above addresses on	
Very	truly yours,	
6012829303	Jennes Laybury	

et al Dennis Layfield,

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineeer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 1650

Fill with red clay from bottom 1650* 1550* Neat Cement 1550' - 1540' 5º crushed stone on cement plug

Continue filling with clay to 1142' - 30' below 6-5/8" casing Neat Cement 1142' - 1132' 5° crushed stone on cement plug - sealing hole completely below 6-5/8" C

Pull 6-5/8" casing and

SET A PERMANENT BRIDGE AT 335' - 30' below 8-1/4" casing 2 sacks neat cement and 5' crushed stone on bridge Pull 8-1/4" casing and Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines and Allerence and Mines and M

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

La Ve Dellayel atmos	Well Operator.
No objections have been filed by the coal owner or coal or property owners or interposed by the Department of Mithe plugging and filling of the well above mentioned. There	perator, or any available adjacent lease nes to the manner herein described for fore, the same is hereby approved this 12/15/2023
31st day of May, 1950 ,19	DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By: _

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

8 Un	٩		DE	NAIS LAYFIE	DETA	2K
COAL OF	PERATOR OR OWNER		P	NAME OF WELL OF		
\$ 100 miles	A DODDOO		150	× 1042, PARK	ERSBORE,	Wis.
	ADDRESS			COMPLETE ADD	ness	19 50
COAL OF	PERATOR OR OWNER		-	WELL AND LO	CATION	19.5.9
				Union	k Management	District
	ADDRESS			2.		
				Wood		County
LEASE O	R PROPERTY OWNER		*** 11 **			
***************************************	ADDRESS		Well N	0		
				Roy Steps	les	Farm
				Having		
STATE INSPECTOR S	SUPERVISING PLUGG	ING		140071	(2)	
		AFFII	TIVAC			
STATE OF WEST	VIRGINIA.	1				
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County of WO	12 1/ 2/	-J		011-21-2	Er	
being first duly swe	A YOHK	1	and	CHARLES	7 00	SWA
being first duly swe	orn according to la	w depose	and say tr	nat they are experie	nced in the	work of
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was commenced on and filled in the foll	the day of day of lowing manner:	for	<u> </u>	, 19 50, and that the	ne well was	plugged
and inica in the for	II				Ti .	
BAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT II
Sand	Red Clay	1650	1550			
11	next berent	1550	15'40			
	Crushed Stone	1540	1530		70/1	
and & Shale	Red belany	1530	1142	/	93031116	30
	neat 6 Ament	1142	1132	(2)	4	20
4.1				I FV		16
1.7	leverhed Stone	1132	1120	189	OCT 1950	4 00
	Bridge	1132		2526	OCT 1950 WEST VIRGIN	A 00
	Bridge reat 6 smut	11	325	3242526	OCT 1950 WEST VIRGIN	A 89 MNE: 70
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