FORM-OG-1

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

NONE	W. R. NOHE	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	956 Lakeview Drive, Park	cersburg, W
ADDRESS	COMPLETE ADDRESS	
	April 28,	50
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Walker	D
ADDRESS	1102220	District
	WWood	County
OWNER OF MINERAL RIGHTS	39,201	
	Well No. 1 810 15	
ADDRESS	TAT T	
HENTLEMEN:	W. L. & Ethel Boston	Farm
The undersigned well operator is entitled to all and gas, having fee title thereto, (or as the case		
March 29, 1950 , made	by W.K. & Ethel Boston	to
	, and recorded on the	
f (Not yet recorded)		
The enclosed plat was prepared by a competent		
o be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which tries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will cause and mines, must be received by, or filed with the Departory of this notice and accompanying plat by said that forms for use in making such objections will be promptly on request and that all such objections must be completed on which such objections are becomed or grounds on which such objections are becomed location should be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were	believes there are no coal operators operated well is located, or within 500 feet of and filed their maps as required by law, eas addressees. (if any) are notified that any objection ey are required to make by Section 3 of a use a dangerous condition in or about the rement of Mines within ten* days from the Department. Said coal operators are fur be furnished to them by the Department set forth as definitely as is reasonably sed and indicate the direction and distant in Department's copy.) mailed by registered mail, or delivered	erial District nt points, or erating beds f the bound-xcepting the as they may said Code, if ir respective he receipt of ther notified ent of Mines possible the nee the pro-
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which tries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will cause of this notice and accompanying plat by said that forms for use in making such objections will be proposed location should be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were samed coal operators or coal owners at their above or on the same day with the mailing or delivery of Vest Virginia.	believes there are no coal operators operated well is located, or within 500 feet of and filed their maps as required by law, eas addressees. (if any) are notified that any objection ey are required to make by Section 3 of a use a dangerous condition in or about the rement of Mines within ten* days from the Department. Said coal operators are fur be furnished to them by the Department set forth as definitely as is reasonably sed and indicate the direction and distant in Department's copy.) mailed by registered mail, or delivered shown respective address this copy to the Department of Mines at	erial District nt points, or erating beds f the bound- xcepting the as they may said Code, if ir respective he receipt of ther notified ent of Mines possible the nee the pro- to the above ay before,
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which tries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will cause of this notice and accompanying plat by said that forms for use in making such objections will be proposed location should be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were samed coal operators or coal owners at their above or on the same day with the mailing or delivery of Vest Virginia.	believes there are no coal operators operated well is located, or within 500 feet of and filed their maps as required by law, eas addressees. (if any) are notified that any objection ey are required to make by Section 3 of suse a dangerous condition in or about the rement of Mines within ten* days from the Department. Said coal operators are fur be furnished to them by the Department set forth as definitely as is reasonably sed and indicate the direction and distant in Department's copy.) mailed by registered mail, or delivered shown respective address.	erial District nt points, or erating beds f the bound- xcepting the as they may said Code, if ir respective he receipt of ther notified ent of Mines possible the nee the pro- to the above ay before,

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

TANDES LARRETT PRINTING COMPANY, CHARLESTON, W. VA

W00-317

PERMIT NUMBER

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

		AMBIRESION. W. Va.
	HOW .R. W	NOME
RATOR	NAME OF WELL OF	COVE OPERATOR OR COVE OWNED
Parkersburg, W	956 Lekeview Drive,	
. 81	COMPLETS ADDRES	ADDRESS
19 50	.88 Ilrga	
ИОПТИ	PROPOSED LOCA	COAL DESIGNOR OR COAL DWINER
toirthi G	Walker	egunda
County	SooW	Bestrada
10	3912	OWNER OF MARKAL SICHTS
	Well No. 1 21	
ton Parm	W. L. & Ethel Bos	ADDRESS
11.10	600 10100 00 -	GENTLEMEN:
or tract of land for	tled to drill upon the above named farm	The undersigned well operator is enti-
-	the case may be) under grant or lease dated	oil and gas, having fee title thereto, (or as
ton, to	_ made by W.E. & Ethel Bos	March 29, 1950
nthe X day	and recorded o	
for said County in	in the office of the County Clerk	of (Not yet recorded)
		Book page
Magistorial District		The enclosed plat was prepared by a control be drilled for all and gas by the undersign and County shove named, determined by survitand marks.
feet of the bound-	orkings and filed their maps as required by	The undersigned well operator is inform of soul bracath said farm or tract of land on area of the same, who have mapped their we cost operators or cost owners (if any) above
sjections they may	owners (if any) are notified that any of	The above named coal operators or coal

desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a damerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within tens days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in mather such objections will be firmished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. on or which they are required to make by Section 3 of said Code 14

(The next paregraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were raciled by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day hefore, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

956 Lakeview Drive

Parkersburg

West Virginia

May 11, 1950

Mr. W. R. Nohe 956 Lakeview Drive Parkerskurg, Vest Virginia

Dear Sir:

Enclosed is permit WOO-317 to drill Well No. 1 on the W. L. and Ethel Boston Farm, Welker District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-2

CC: Inspector C. C. Howard

A-11

February 27, 1951

Mr. W. R. Nohe 956 Lakeview Drive Parkersburg, West Virginia

Dear Sir:

Please send affidavit for the plugging of Well No. 1 on the W. L. and Ethel Boston Farm, Welker District, Wood County for which permit WOO-317-P was issued June 26, 1950.

Foems OG-8 are enclosed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K CC: Inspector O. C. Howard OG-10



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Woo-	317	,	WELL F	RECORD)	Oil or	Gas Well	(KIND)
O O SEE PORTE	. Nohe Lakeview D	r., Parkersh	ourg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Pa	ckers
	. & Ethel	Boston	Acres					
Location (waters).				Size			77'- 1 - 4 D-	Juan
Well No. 1		Ţ.		16			_ Kind of Pa	cker
District Walk	er	_CountyWoo	od	13				
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		Address		8%	3101			
Mineral rights are				65%			_ Depth set_	
Mineral rights are				5.2X16X	\$008			
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Drilling completed	/			Liners Used			Perf. top_	12
Date Shot	From	To		Liners Oseu	7 15			m
With			<u> </u>	V Table Tourish			Peri. botto	
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Oil			_bbls., 1st 24 hrs.					
Fresh water		feet	feet		rINCl			
Salt water		feet	feet	FEE	rINC	HES	_FEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Deptl Found		Remarks
Gravel sand			0	8				
Green shale			8	11				
Red shale			11	73				
Green slate			73	85	Water			
Gray slate			85	112				
Red shale			112	115				
Green shale			115	122				
Red shale			122	127				
Gray shale			127	142				
Red shale Green shale			142	153				
Gray grit			153	156		1 2		
Green slate			156	164				
Red shale			164 183	183				
Gray sand			195	195	Water			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Sand Gray slate Lime Black slate Gray sand White sand Sand White sand Gray sand Gray slate	Gray slat Black sla	0	860 877 894 898 902 924 980 988 1005 1024 1044	877 894 898 902 924 980 988 1005 1024 1044 k070	: Water Ges	Sealt of C	
Sand Gray slate Sand Gray slate Sand Gray slate Gray slate			1070 1087 1090 1204 1212 1216	1087 1090 1204 1212 1216 1265	Water Water		
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or medalenties.		349	their and the her	COUP MYS I		A T. PERE	
Notified West States West States	Fron Toplas Water 7fuciae Merer		1 m	Plug	15ed 16/50	150 No. 1	
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Petron No. Roc	-317		AA E (T)			VOR SP GRE V	(ROE)

APPROVED_

By_____(Title)

B7: ..

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

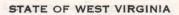
Permit No. 000 3/7	P			Wel	II No	
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Liner Lo	ocation	Amoun	t Packer	Location		TITE I
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6/28-1950	I hereby certify I v	isited the	above well on this date.	0		
DATE		E. Sills	065	Howar	2	
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS
Address		Size			Spall fema	ies gainst
Farm		16		60.00	Kind of Pac	eker
Wall Ma		13		8 N . 100 Au A		
Well No	THE SHOPPASS ARE U	10	6.52		Size of	
District	County	81/4				
Drilling commenced		6%			_ Depth set_	
		5 3/16		55.75		
Drilling completed	Total depth	3	No.		Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n.
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
0il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCE	HES	FEET	INCHES
Salt water	feetfeet	FEET_	INCI	IES	FEET	INCHES
Drillers' Names						
Remarks:						



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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 3/	28				Wel	I No/	
COMPANY OV OP	Wohe		ADDRESS	Parker	Sund (Wall	
FARM WIR G	Stel Basto	DISTRI	CT Walker		1 0	Const	2
FARM VI & G	Will Windli	00	Lancas de la company		OUNTY/	000	
Filling Material Used		Cla	y and ce	neut			9000000
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Liner Lo	ocation	Amoun	It Pac	eķer	Location		
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Gas Well	s Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			ficely farra	falling Mai
Farm		16		1000 p. 1	Kind of Pac	ker
		13		STATE OF STATE		
Well No.	NACES NO CHEST AND AND THE STATE OF THE STAT	10		-100W 101	Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set_	
		5 3/16			-	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					•
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names				•		PENTANTANTANTANTANTANTANTANTANTANTANTANTAN
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 00 3/7+					We	II No	
COMPANY OF OP	Mohe		ADDRES	s Parkers	huy O	VVa	College Property
FARM WZ & C	thel Basta	DISTRI		00	OUNTY O	Voca	8
Filling Material Used		Colay	giave	l and	Chuen	1	
Liner Loc	ation	Amoun	nt	Packer	Location	1	31829
PLUGS USED A	ND DEPTH PLACED		BR	IDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	TION-LOCATION	RECOVERED	SIZE	LOST
	Bedge		400		460	65%	00
10'	5'stans	Marie Value	MOO - 3	86-	310	8/4	00
1 (2) (1 (4) (4)	Clay		385-1	>6-	10'	10"	00
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Drillers' Names Me	I How	thon	e Dan	v Bailey	,		
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Remarks:							
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	.1	ועונ פ	1950				
	in a	TO WEST	112/3/A/3/18/5/1950 1950 1950 1950 1950				
		A DELMINION	200				
7/6-1960	I hereby certify I vi	isited the al	bove well on this	date.	/		
DATE		-	444	m	21	4	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Tankana kata	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	and the second	Size			. Chall hiller	ovi spetter
Farm	100 A	16		001293	Kind of Pack	ker
en e	5. 38 Table 1. 3 Table	13		E Partial Glad		
Well No	Land to the Activation of the Activation	10			Size of	P. 7 No. 20 7 1 1 1
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16	•			
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		NA COL	Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						redancie).
Remarks:						







STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,			
Charleston, W. Va.			
	W. R. No	ihe	
COAL OPERATOR OR COAL OWNER		WELL OPERATOR	
The second secon	956 Lake	wiew Drive	
		urg, West T	Arginia
ADDRESS	COMP	ETE ADDRESS	
	June	26.	19 50
COAL OPERATOR OR COAL OWNER			
	WELL TO	BE ABANDONE	:D
	Walker		District
ADDRESS			
	Wood		County
LEASE OR PROPERTY OWNER		型数字	
	Well No.	Mahad Wagar.	<u> </u>
	W T. A	Ethel Bosto	
ADDRESS			arm arm
NOTIFY INSPECTOR O. C. HOWA	rd, grantsville, v	. VA PHO	NE 108
Gentlemen:- 24 Hours IN ADVANCE OF PLUG	GALIFO DAYES.		
The undersigned well operator is about to aban	don the chare describe	ad swall and sw	:11
The undersigned wen operator is about to aban	don the above describe	ed well alld w.	in commence
the work of plugging and abandoning said well on t	theday of		. 19
(which date shall not be less than five days after the			
or in due course should be received by the Departm			
This notice is given you in order that your re	espective representative	es may be pr	resent at the
plugging and filling of said well. You are further i	notified that whether y	ou are repres	sented or not
represented the undersigned will proceed on that	date, or shortly therea	after, to plug	and fill said
well in the manner required by Section 10, Article 4,	Chapter 22 of the Code	e and given in	detail on the
reverse side of this notice, in "Work Order."			
This notice is being mailed by registered mail	to each of you at the	e above addr	esses on the
above date.			
2020/1003 Vorm to	ruly yours,		
The state of the s	diy yours,		
Alla:			
BJ 1950 33		w	ell Operator.
9		ed av dramus	Operator.
			12/15/2023
NOTE: Upon the abandonment of all wells drilled prengineer, showing the district and county in which the t	ract of land is located th	a name and ac	randa of coma
by survey, and the courses and distances of such well from t	cation of the about to be	abandoned we	ell, determined aid tract, shall
be submitted with this notice.			

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 1265*

SET A PERMANENT BRIDGE AT 1085° in "sand" 2 sacks neat cement and 5' crushed stone on bridge Fill with red clay to 750* Neat Cement 750* - 740* 5° crushed stone on cement plug

Continue filling with clay to 600' Neat Coment 600' - 590' 5' crushed stone on cement plug

SET A PERMANENT BRIDGE AT 400' 2 cacks neat cement and 5' crushed stone on bridge Fill with clay to 175' 175' - 165' Neat Cement 5' crushed stone on cement plug

Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

	Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approximately the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approximately approximately

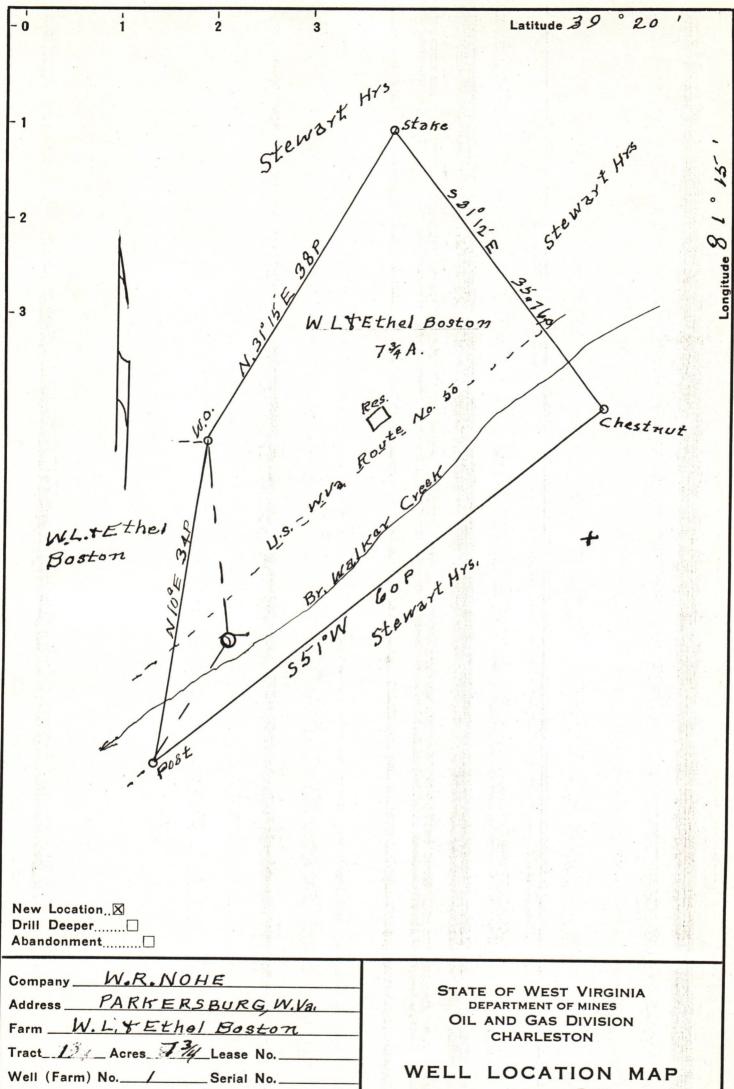
26th day of June, 1950 , 19	
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DEPARTMENT OF MINES Oil and Gas Division

MATHEWS PRINTING AND LITHOGRAPHING CO

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. 4 :	n triplicat	o one	contr's	for the	flog o	f the	Donortmont	of Min	og: ono

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



FILE NO. WOO-3/7 12/15/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

File No.

County WOOD

Engineer Lobert

By J.E. Anderson No. .

Elevation (Spirit Level) <u>847</u>

Quadrangle <u>MARIETTA</u>

District WALKER

Drawing No. 9 6

APY, 27, 1950 Scale / in = 10 Poles