

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To	THE	DEPARTM	ENT	OF	MINES,
	C	harleston,	W.	Va.	

Clyde Kelly NAME OF WELL OF 1814 Spring Parkershurg, ADDRESS April 29 COAL OPERATOR OR COAL OWNER April 29 COAL OPERATOR OR COAL OWNER ADDRESS David K. Reese OWNER OF MINERAL RIGHTS Walker, W. Va. RFD 2 ADDRESS David K. Reese Gentlemen: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	St. W. Va. RESS 19 50 CATION District County Farm or tract of land for
ADDRESS COAL OPERATOR OR COAL OWNER ADDRESS David K. Reese OWNER OF MINERAL RIGHTS Walker, W. Va. RFD 2 ADDRESS David K. Ree GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	St. W. Va. RESS 19 50 CATION District County Farm or tract of land for
ADDRESS COMPLETE ADDRESS April 29 ROPOSED LOC Walker David K. Reese OWNER OF MINERAL RIGHTS Walker, W. Va. RFD 2 ADDRESS David K. Reese David K. Reese Oil and gas, having fee title thereto, (or as the case may be) under grant or lease date 1950	
David K. Reese Walker Walker, W. Va. RFD 2 Maddress David K. Reese Wood Well No. 3 90 1 Well No. 3 70 2 Maddress David K. Reese Gentlemen: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	County County Farm or tract of land for
David K. Reese Wood OWNER OF MINERAL RIGHTS Walker, W. Va. RFD 2 Mell No. 3 90 7 Well No. 3 90 7 Well No. 3 90 7 David K. Ree Gentlemen: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	County County Farm or tract of land for
David K. Reese OWNER OF MINERAL RIGHTS Walker, W. Va. RFD 2 Mode and Service and Servic	County County Farm or tract of land for
David K. Reese OWNER OF MINERAL RIGHTS Walker, W. Va. RFD 2 Mell No. 3 90 7 Well No. 3 90 7 Well No. 3 90 7 David K. Ree Gentlemen: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	Farm or tract of land for
Walker, W. Va. RFD 2 Well No. 3 39° 2 Well No. 3 87° 2 David K. Ree Gentlemen: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	Farm or tract of land for
Walker, W. Va. RFD 2 Mell No. 3 7 2 David K. Ree Gentlemen: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	ese Farm or tract of land for
GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	or tract of land for
GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat 1950	or tract of land for
The undersigned well operator is entitled to drill upon the above named farm oil and gas, having fee title thereto, (or as the case may be) under grant or lease dat	or tract of land for
1950 , made by South Penn Natural	Goo Co
A. R. Kelly and assigned to Clyde Kelly, and recorded	on theday
of In Office of Wood Co. Clerk to be recorded, in the office of the County Clerk	for said County in
Book, page	,
to be drilled for oil and gas by the undersigned well operator on the farm and in the and County above named, determined by survey and courses and distances from two land marks. The undersigned well operator is informed and believes there are no coal oper of coal beneath said farm or tract of land on which said well is located, or within 50 aries of the same, who have mapped their workings and filed their maps as required coal operators or coal owners (if any) above named as addressees.	permanent points, or ators operating beds 0 feet of the bound- by law, excepting the
The above named coal operators or coal owners (if any) are notified that any desire to make to such proposed location, or which they are required to make by Section the drilling of a well at said proposed location will cause a dangerous condition in or a coal mines, must be received by, or filed with the Department of Mines within ten* days a copy of this notice and accompanying plat by said Department. Said coal operators that forms for use in making such objections will be furnished to them by the Department on request and that all such objections must set forth as definitely as is reasonably pospounds on which such objections are based and indicate the direction and distance the probe moved to overcome same.	on 3 of said Code, if about their respective from the receipt of are further notified ent of Mines promptly
(The next paragraph is to be completed only in Department's copy.)	
Copies of this notice and the enclosed plat were mailed by registered mail, or de	livered to the above
named coal operators or coal owners at their above shown respective address or on the same day with the mailing or delivery of this copy to the Department of West Virginia.	
Very truly yours,	1/1
30311122	111
GEYDE KELLY WELL OPERATO	are and a second
SC MAN CO	
Address STREET	36.
Address Address STREET Parkersburg, CITY OR TOWN	
CITY OR TOWN	12/15/2023
West Virginia	a
*Section 3 If no step histories he clade to be	

ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

WOO-319 PERMIT NUMBER

A-10.

May 11, 1950

Nr. Glyde Kelly 1814 Spring Street Perkersburg, West Virginia

Dear Sir:

Enclosed is pareit WOO-319 to drill Well No. 3 on the David K. Resce Parm, Walker District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHHaK Encl-2

00: Inspector 0. 0. Howard

A.11.

December 3, 1953

Hartman Oil and Gas Company 418 Avery Street Parkersburg, West Virginia

Gentlemen:

We will appreciate receiving an affidavit for the plugging of Well No. 3 on the David K. Reese Farm, Walker District, Wood County - permit WOO-319-P, which was completed August 4, 1953.

Blanks are enclosed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K CC: Inspector O. C. Howard

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD W00-319

Oil or Gas Well Oil

Permit No. (Clyde Kelly) David Reese Oil Co. Company_ Casing and Tubing Used in Drilling Left in Well **Packers** c/o Dr. D. C. Corbitt, Att Address. 132 Size Location (waters). Kind of Packer_ 920 16_ 3 Wood Well No_ 13___ Walker 22 none D. K. Reese 10_ The surface of tract is owned in fee by___ Walker, RFD 500 none Address_ 1170 1170 Depth set_ Mineral rights are owned by Same 5 3/16_ Address May 15th. Perf. top_ Drilling commenced_ 1248 June 12th. Perf. bottom_ Drilling completed_ 1205 Date Shot June Perf. top_ Liners Used_ 5 Quarts Nitro Glyczd Perf. bottom_ With___ Open Flow /10ths Water in_ Inch CASING CEMENTED___ SIZE /10ths Merc. in_ Inch Cu. Ft. Volume_ lbs. hrs. Rock Pressure_ COAL WAS ENCOUNTERED AT_ FEET_ INCHES bbls., 1st 24 hrs. INCHES INCHES 775 ES

1	Fresh water	175	feet	feet	FEI	ETINCHE	SFEET	INCHE
5	Salt water		feet	feet	FEI	ETINCHE	SFEET	INCHE
	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	Clay	brown	soft	0	16			
	Red Rock	red	soft	16	40			
	White Sl		soft	40	90			
	Red Rock Slate	red white	hard ,	90 105	105 160			
	Sand	white	hard	160	175	Fresh water	er 175	
4	W. Slate		soft	175	312			
	L. Shell		hard	312	590			
	W. Slate	white	soft	590	670			
	Red Rock	red	soft	670	730			
	Shells	grey	hard	730	800			
	Sand BIG RED	white red	hard soft	800 812	812 930			
	Sand	white	hard	930	950			
	Shells W. Slate	grey	hard soft	950 1055	1055			
	Red Rock	red	soft	1085	1090			
	W. Slate	white	soft	1090	1120			
	Slate	dark	soft	1120	1145			
	Pink	pink	soft	1145	1163			
	Lime	light	hard	1163	1170			
	SAND	white	firm	1170	1201		at 1196-120	
						Gas Show	at 1187 (B	Lew out)
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED lavid Reese Oil Co, Owner

By Clyd Relly Partner

(Title)

MATHEMS PRINTING AND LITHOGRAPHING CO

N

WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELL RECORD

Permit No. Woo-319 Elizabeth Quad. Oil Well

Company	(Clyde Kelly)	David Reese Oil Co.	10	22	none
Address		. Corbitt, Atty	8-1/4	500	none
	612 Market,	Parkersburg, W.Va.	6-5/8	1170	1170
Farm	D. K. Reese	Acres 132	2		1248
Location	Stillwell				
Well No. 3	Elev. 920				
District	Walker Cour	aty Wood			
Surface	D. K. Reese				
Mineral	Same				
Commenced	May 15th				
Completed	June 12th				
Date Shot	June 14 from	1195 to 1205			
	With 5 qts, r	nitroglycerine			
Oil.	2½ bbls., lst	면 함께 가는 사람들이 있는 경우를 가는 것이 되었다. 그 전에 가는 사람들이 되었다면 되었다면 되었다면 되었다. 그 사람들이 가지 않는 것이 되었다면 되었다면 되었다면 되었다면 보다 되었다면 보다 다른 것이다.			
Clay brown soft	0 16				
Red Rock soft					
White Slate soft					
Red Rock hard	90 105				
Slate white soft	105 160	2 1 1 1 1 1 1 1 1 1			
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W. slate soft	175 312				
L. Shells grey hard					
W. Slate soft	590 670				
Red Rock soft	670 730				
Sehells, grey hard	730 800				
Sand white hard	800 812				
Big Red red soft	812 930				
Sand white hard	930 950				
Shells grey hard	950 1055				
W. slate grey soft	1055 1085				
Red Rock red soft	1085 1090				
W. Slate white soft	1090 1120)			
Slate dark soft	1120 1148				
Pink, soft	1145 1163				
Lime light hard	1163 1170)			
SAND white firm	1170 1201	oil show at 1196-1201			
		gas show at 1187 (blew	out)		
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Mon 110 Permit No. Noc. 200-819 absod diedatil (Clyde Mally) David Resse Oil Co. OF the same o/o bes D. C. Ceretel, stoy REPORTED A estat amiguipana, jakadi 1,128 sal seron stom and all 97.0% Time I. Dare acitecal JES - 37.25 .. G woll filet hoof gamed washing 401-14-12 00.77.2 D. K. Rossas 0.00 Lar with Boston galoo V And oligina 1 alth & qte. altergipterine 2) 50les, let 26 km Shife Slate soft Siete value essit Loud eslice bard dina otala ak aft bred yers affect af dina state a Slos Soof boll Scholls, croy sand fact white hard diss her bell all

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Noo # 3/	9P				We	II No3) <u> </u>
COMPANY Harton	110	Sas_DISTRI	,	RESS Parker	6	Was	Va.
Filling Material Used					Coley an	20	ement
Liner Loc	cation	Amoun	nt	Packer	Location	l a	
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	Clay		1201	-1190	1248	2"	oo oo
10'	5 slote		1190	-1175-		Lbassam	mas gaillisG
					Jo C	pleteri	Drilling com
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and TW AV	1819	180111111111111111111111111111111111111	in maraan	No. of Control of Cont			oner/foV
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4110/01/2022 202/7/201				on that paid			Contract Con
10	010		50 01	1			
Drillers' Names	JV 60	\times \mathcal{C}	g TY	Pool	389)		La dage alge
Remarks:							re s Stee or
							/;edigmeH
	1	3211123					
	68293	1031	450				
	2627	WEST WISS	13 8				
7/29-6:3 DATE	I hereby certify I	Pisited the a	bove well on	this date.	12/		
	E.	or M	MES (S)	Ub	Down	0	
	160	281811191	SIM		DIS	12/15	1/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	Card Card Card	100x 50-39		Oil or	Gas Well	COMPANY
Company	YESTON CONTRACTOR	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAR
Address		Size			Leylal Used	Filling Ma
Farm	Paciety Locus	16		neidman	Kind of Pac	cer
Wall No	o capatian.	13	Y	CTU USC GRA	egeuseuun	
Well No.	EVODER ROLLING HOLLING	10	ASS - SAN		_ Size of	Mamao
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16		NO 71		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
Delland Manag						
Drillers' Names						
Remarks:						
			11-41-28			

B-4

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Wer # 3/9	p				We	II No.	?
COMPANY Hantu	ignellet &	Sas	60 ADD	RESS Parker	stury	ON	Wa.
FARM David F	Reese	DISTRIC	OT	Walke Co	OUNTY	Was	nl
Filling Material Used				Colony	and	Cen	1
Liner Lo	ocation	Amount	,	Packer J	Location	n	S. Santan C. (11190 F)
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	NG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Remarks:							
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	WEST VIRE	153 GINIA GINIA F MINES 20					
	DEPARTMENT O	F MINES 5					
8/6-6-3	I hereby certify I vis	342222	are mell	lhia Jaka	1		
DATE	and county of the	ere ene abo	ove well on	this date.	R		
				1/1/1/1	Tra	//	

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	Year to a second	CASING AND	USED IN	LEFT IN	PACK	ERS MARK
Company		TUBING	USED IN DRILLING	WELL	FACK	
Address		Size			betU feisst	
Farm	Parties Log	16		10 HJEN	Kind of Pack	cer
	Description of the second of	13	514	ERTSE DIA	d280.88014	
Well No.	RECOVER TO A STATE OF THE STATE	10			Size of	FILM FO
District	County	81/4				
Orilling commenced		6%			Depth set	
		5 3/16			1000	
Drilling completed	Total depth	3	-		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used		1 2 2 2	Perf. top	
					Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	ED AT	FEET	INCHES
	feetfeet					
Salt water	feetfeet	FEET	IN	CHES	FEET_	INCHES
						Kemarksi
Drillers' Names						
Remarks:						



above date.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,		
Charleston, W. Va.	Ret Clay from 1201 to 1	doing firm
of crushed stone on cement	18 'OSTI of COLL wo	Coment fr
The same was a second to the second and a se	************************************	or the second of the second
None of do now mid with the	Hartman Oil & Ges C	(G O LINE
Coal Operator or Coal Owner	Name of Well Opera	tor
	00-00-012-00-	5-10 201
orushed rock on cement	418 Avery St. Parker	sburg. W.Va
toelan	red Gley from 180° to s	dtim lift
	July §4	19 53
Coal Operator or Coal Owner	NOTA BOTTO TOORE UT SHOTE	TOTAL - 100 11
	WELL TO BE ABANI	OONED
	Walker	D:-4:-4
Address	Matrat	District
	Wasa	
David K. Reese	Wood	County
Lease or Property Owner		
	Well No. 3	
Eatons, W. Va.		
Address	David K Reese	Farm
	- Grantsville - Tele. 108	
Inspector to be notified O. C. Howard		
24 HOURS IN ADVA	ANCE OF PLUGGING DATE	
Gentlemen:—		
The undersigned well operator is about to a	abandon the above described well an	d will commence
the work of plugging and abandoning said we	ell on the date inspector is notified	which date shall
[20] - 그리는 [20] [20] [20] [20] [20] [20] [20] [20]	ch this notice so mailed is received,	
not be less than live days after the day on which		or in due course
should be received by the Department of Mine	es).	pe present at the
should be received by the Department of Mine This notice is given you in order that you	es). ur respective representatives may k	
should be received by the Department of Mine This notice is given you in order that you plugging and filling of said well. You are furth	es). ur respective representatives may k her notified that whether you are re	epresented or not
should be received by the Department of Mine	es). ur respective representatives may k her notified that whether you are re that date, or shortly thereafter, to p	epresented or not olug and fill said

Very truly yours,

Hartman Oil & Gas Co.

Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

This notice is being mailed by registered mail to each of you at the above addresses on the

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with Red Clay from 1201 to 1190'
Cement from 1190' to 1180', 5' of crushed stone on cement

Pull 6 5/8" Casing as hole is filled and plugged to 175' red clay from 175' to 165'

cement from 165' to 155', 5' of crushed rock on cement Fill with red clay from 150' to surface

Erect monument in accordance with Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Hartman Oil & Gas Co.

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved/this23

11th day of July, 1953 , 19___

DEPARTMENT OF MINES
Oil and Gas Division

By: Ch Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

A PORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

NON		rtman Oil & Gas C		
COAL O	PERATOR OR OWNER	NAME OF WELL OF 18 Avery St. Park		W.va.
	ADDRESS	Ly 23	RESS	19 54
COAL O	PERATOR OR OWNER	WELL AND LO	CATION	19
***************************************	ADDRESS	lker		District
David K.		ood		County
Eatons, W	R PROPERTY OWNER	AT- 3		
	ADDRESS Well	No		
		David K. Reese		Farm
STATE INSPECTOR	SUPERVISING PLUGGING O.C. Howa	urd		

STATE OF WEST	VIRGINIA)			
	99.			
County of Wood	Cox	E.H. Poole		
	orn according to law depose and say		nood in the	l £
was commenced on	participated in the work of plugging and the 27 day of July	$\frac{19}{53}$, and that the	ne well was	plugged
was commenced on and filled in the following	the 27 day of July lowing manner:	, 19 53 , and that th	ne well was	plugged
was commenced on and filled in the followard for zone record	the 27 day of July	, 19 53 , and that th	ne well was	plugged
was commenced on and filled in the following	the 27 day of July lowing manner:	, 1953, and that th	ne well was	plugged
was commenced on and filled in the followard for zone record	the 27 day of July lowing manner: FILLING MATERIAL Red Clay 1201 - 1190	, 19 53 , and that the	cac	plugged
was commenced on and filled in the followard for zone record	the 27 day of July lowing manner:	, 19 53 , and that the	cac	plugged
was commenced on and filled in the followard for zone record	the 27 day of July lowing manner: FILLING MATERIAL Red Clay 1201 - 1190 Cement 1190 1180	PLUGS USED SIZE & KIND	csc PULLED	plugged sing csg LEFT IN
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was commenced on and filled in the foll	Red Clay 1201 - 1190 Cement 1190 1180 Crushed Stone 1180 1175 Pull 6 5/8" Casing and fill with red Clay to 175 Cement 165 155	PLUGS USED SIZE & KIND Casing 6 5/811	csc PULLED	plugged sing csg LEFT IN
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was commenced on and filled in the foll	Red Clay 1201 - 1190 Cement 1190 1180 Crushed Stone 1180 1175 Pull 6 5/8* Casing and fill with red Clay to 155* Cement 165 155 Crushed stone 155 150	PLUGS USED SIZE & KIND Casing 6 5/811	csc PULLED	plugged sing csg LEFT IN
was commenced on and filled in the foll	Red Clay 1201 - 1190 Cement 1190 1180 Crushed Stone 1180 1175 Pull 6 5/8* Casing and fill with red Clay to 155* Cement 165 155 Crushed stone 155 150	PLUGS USED SIZE & KIND Casing 6 5/811	csc PULLED	plugged sing csg LEFT IN
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was commenced on and filled in the followard for zone record	the 27 day of July lowing manner: FILLING MATERIAL Red Clay 1201 - 1190 Cement 1190 1180 Crushed Stone 1180 1175 Pull 6 5/8" Casing and fill with red Clay to 155 Cement 165 155 Crushed stone 155 150 Red Clay from 150 to Surface	PLUGS USED SIZE & KIND Casing 6 5/811	csc PULLED	plugged sing csg LEFT IN
was commenced on and filled in the followard or zone record	the 27 day of July lowing manner: FILLING MATERIAL Red Clay 1201 - 1190 Cement 1190 1180 Crushed Stone 1180 1175 Pull 6 5/8" Casing and fill with red Clay to 175 Crushed stone 155 150 Red Clay from 159 to Surface	PLUGS USED SIZE & KIND Casing 6 5/8**	CAC CSG PULLED	plugged sing csg LEFT IN
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Was commenced on and filled in the following the following services and filled in the	the 27 day of July lowing manner: FILLING MATERIAL Red Clay 1201 - 1190 Cement 1190 1180 Crushed Stone 1180 1175 Pull 6 5/8" Casing and fill with red Clay to 195' Cement 165 155 Crushed stone 155 150 Red Clay from 159 to Surface RECEIVED CONSTITUTE OF THE SURFACE OF THE SU	PLUGS USED SIZE & KIND Casing 6 5/8**	cas Pulled 600	plugged sing csg LEFT IN
was commenced on and filled in the following sand or zone record formation	the 27 day of July lowing manner: FILLING MATERIAL Red Clay 1201 - 1190 Cement 1190 1180 Crushed Stone 1180 1175 Pull 6 5/8" Casing and fill with red Clay to 155 Cement 165 155 Crushed stone 155 150 Red Clay from 150 to Surface	PLUGS USED SIZE & KIND Casing 6 5/8** DESCRIPTION Erected Marker	cas Pulled 600	plugged sing csg LEFT IN 570 NT cdance w

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12/15/2023

y commission expires

I-LE COLL MANAGER

January 21, 1954

Hartman Oil and Gas Company h18 Avery Street Parkersburg, West Virginia

Gentlemen:

Please send an affidavit for the plugging of Well No. 3 on the David K. Reese Farm, Walker District, Wood County for which permit WOO-319-P was issued July 11, 1953.

The plugging of this well was completed August 4, 1953 and we would appreciate your prompt compliance with our request.

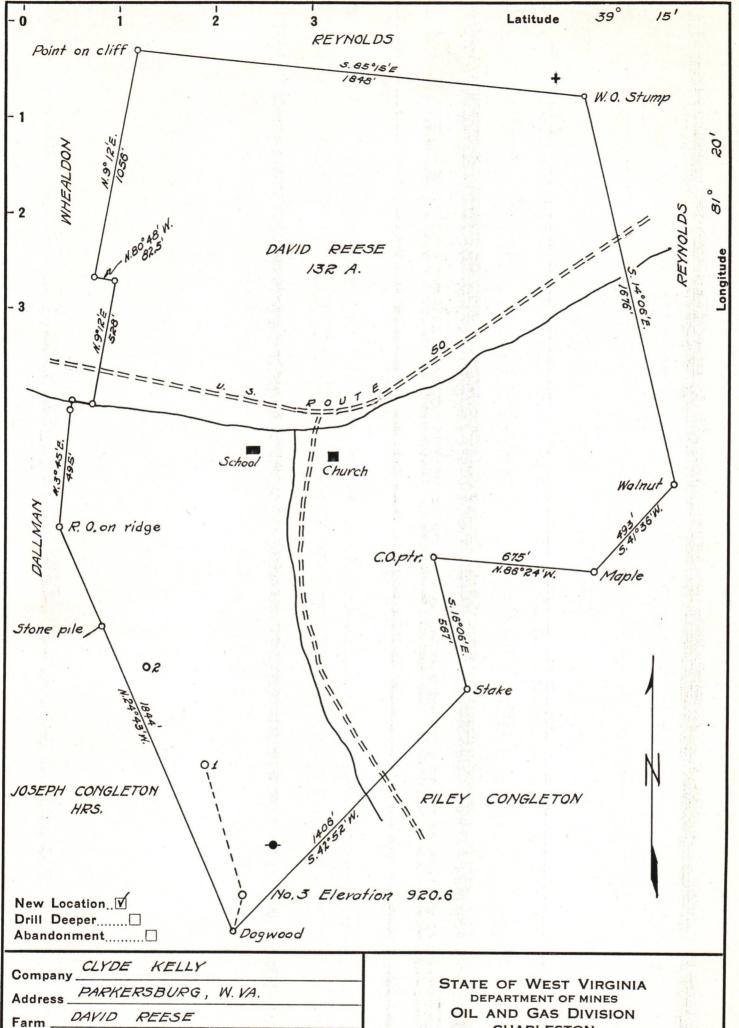
Blanks are again enclosed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K CC: D. F. Desist, Inspedtor-at Large

May 17, 1954 Hartmen Oil and Gas Company 418 Avery Street Parkersburg, West Virginia Gentlemen: This is the third request for an affidavit for the plugging of Well No. 3 on the David K. Reese Farm, Walker District, Wood County - permit WOO-319-P. We have information that the plugging of this well was completed in August 1953 and will appreicate the courtesy of a prompt reply. Blanks are again enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH: K CC: Inspector O. C. Howard 12/15/2023



___ Acres_/32 Lease No. 3 Well (Farm) No.__ Serial No. 920.6 Elevation (Spirit Level) Quadrangle ELIZABETH District_WALKER County_WOOD Engineer B. F. RINEHART Engineer's Registration No. 648 _Drawing No. <u>734-W.W.</u> Scale 1 in. = 400 ft. Date Apr. 24, 1950

CHARLESTON

WELL LOCATION MAP

FILE NO. WOO-319

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.