



## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, w. va.	
Godfrey L. Cabot, Inc.	Columbian Carbon Company
Union Building	NAME OF WELL OPERATOR
Charleston 1, W. Va.	Box 873, Charleston 23, W. Va.
Mrs. Hallie M. Gessell	COMPLETE ADDRESS
Rockport, W. Va.	May 8 , 19 50
GOAL OPERATOR OF COAL OWNER	PROPOSED LOCATION
	Steele District
Della C. A. Dent & N. M. Dent	39.05
Rockport, W. Va.	Wood 8/030 County
OWNER-OF-MINERAL-RIGHTS-	
	Well No. 1 - GW-1148
ADDRESS	Godfrey L. Cabot, Inc. Farm
GENTLEMEN:	(Milton McLane Tr.)
The undersigned well operator is entitled	to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto (or as the	case may be) under agreement dated Feb. 1, 1950
Columbian Carbon Company	nade by Godfrey L. Cabot, Inc. , to
OTUMBIAN CARBON COMPANY	, and recorded on theday
of	, in the office of the County Clerk for said County in
Book, page	
of coal beneath said farm or tract of land on whi aries of the same, who have mapped their work coal operators or coal owners (if any) above name.  The above named coal operators or coal own desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Da copy of this notice and accompanying plat by sathat forms for use in making such objections will on request and that all such objections must set for	and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the need as addressees.  ers (if any) are notified that any objections they may at they are required to make by Section 3 of said Code, if I cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of aid Department. Said coal operators are further notified I be furnished to them by the Department of Mines promptly rth as definitely as is reasonably possible the ground or coate the direction and distance the proposed location should
(The next paragraph is to be completed	only in Department's copy.)
	were mailed by registered mail, or delivered to the above
named coal operators or coal owners at their abover on the same day with the mailing or delivery West Virginia.	ove shown respective addresses day of this copy to the Department of Mines at Charleston,
이 1000 PM (1000 PM	columbian carbon company by: O. W. VanPetten, Vice Pres.
22	Box 873
MAY 1950 S. Address	STREET
of Well Opera	tor Charleston 23
wen opera	city or town 12/15/202
8	W. Va.
EC XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	STATE
*Section 3 If no such objections be filed on	r be found by the department of mines, within said period of

\*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

322

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

W00-322

PERMIT NUMBER

COLUMBIAN CARBON COMPANY
903 SECURITY BUILDING
POST OFFICE DRAWER 873
CHARLESTON 23, W. VA.

May 8, 1950

West Virginia Department of Mines Oil and Gas Division State Capitol Building Charleston 5, W. Va.

Re: CW-1148, Godfrey L.Cabot, Inc. (Milton McLane Tract #1)

Gentlemen:

We enclose the following in connection with the above proposed location:

1 Copy Notice of Proposed Location Original Survey Tracing

Will you please issue a Drilling Permit?

Yours very truly,

O. W. Van Petten

att

lw

cc-Mr. R. G. Merrick

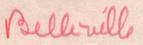


All May 19, 1950 Columbian Carbon Company P. O. Box 873 Charleston, West Virginia Gentlemen: Enclosed is permit WOO-322 to drill Well No. 1-GM-1148 on the Godfrey L. Cabot, Inc. Farm, Steele District, Wood County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH:K Encl-2 CC: Inspector O. C. Howard 12/15/2023

COLUMBIAN CARBON COMPANY 903 SECURITY BUILDING POST OFFICE DRAWER 873 CHARLESTON 23, W. VA. February 21, 1952 West Virginia Department of Mines Oil and Gas Division State Capitol Building Charleston 5, W. Va. Re: GW-1148, Godfrey L. Cabot, Inc.#1 (Milton McLane #1) Gentlemen: We enclose the following in connection with the above well: 3 Copies Notice of Intention to Plug and Abandon Well Will you please approve and return one copy of the work order for our files? R.B. Anderson lw encl



Belleville





STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WELL RECORD

Permit No.	V**)66					Oil or G	as Well (KIND)
		rbon Gempany		- Casing and	Used in	Left in	
		eston 23, W.		Tubing	Drilling	Well	Packers
	Cabot, Inc	The second secon	Acres 98.75	Size			
Location (waters	professor was also \$1.000.		900 pers		57,2	240	Kind of Packer
11 011 110				13 3/8" 48	7651911	Pulled	Bottom Hole
	ele		lood		1333171	Pulled	Size of 6-5/8*
The surface of tra	act is owned in	fee by Hallie Address Rooks	ovet W. Vo.	81/4 21/4	2353121	" Pulled	Size of
Mineral rights are		Address M. Ges		65% 21%	1953 171	L95317H	Depth set 4927 SI
		Address Golum					Depth Sec
Drilling commenc				3			Perf. top
Drilling completes	0 0			2 3/8" 14	5048121	504812#	Perf. bottom
		тт	)	Liners Used			Perf. top
With							Perf. bottom
		in	Inch		<u> </u>		
24	/10ths Merc.	in 7" 23#	Inch	CASING CEME	ENTED	SIZE	No. FtDate
Volume	715,000	10	Cu. Ft.	86	e reverse	side	
Rock Pressure		IDS	hrs.	COAT WAS EN	COUNTEDED	AT 960 T	FEET 21 INCHES
			_bbls., 1st 24 hrs.			AI	
Fresh water	01 15001	feet	feet		'INCE		FEETINCHES
Salt water 128	0. 2000.	feet 27351	1770 feet	FEET	INCE	IESI	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top Soil			0	314			
Slate			14	30			
Red Rock			30	57			
Slate			57	75			
Red Rock			75	90			
Blue Lime Red Rock			90 150	150			
Blue Lime			207	207			
Red Rock			236	321			
Slate			321	31,2		1.00	
Blue Lime			341	371			
Red Rock			371	115			
Sand			415	442		1	
Blue Lime			1,42	460			
Sand			460	476			
Red Rock			L76	189		V. 200	
Lime			489	511		A .	
Red Rook			511	533 569			
Lime Red Lime			533 569	509		77.00	
Slate		V. 1	586	586 63.1 <sub>4</sub>			
Sand			614	655			
Slate			655	672			
Sand			672	700			
Slate			700	751		1	
Sandy Lime	757 DIM-	757 SLM	751	, 761			
Sand			762	786			
Slate			786	800			
Red Rock			800	913			
Slate	40.4		923	960		13141516	12:
Cosl			960	962	68	12	115/2023
Slate		Property Co.	962	970	(2)	AUD	20
Red Rock			970	986	0168/10	AUG 192	50 2
Sand			986	1009	567	THE REAL PROPERTY.	1 22
late Red Rook			1009	1015	80	OF MI	1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Slate & Shell	a		2015 1032	1032	10		10 35 DV
Sand		13	11/1	1224	163	11.	2997 /7/
Limo	# 1 To 1	# 15 m	3221	1262	N. 18.500B	2829303715	10
The second secon	THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.		THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN	THE RESERVE OF THE PARTY OF THE		The second secon	

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Sand Slate Sand Slate & Shell Sand Slate & Shell Sand Slate & Shell	ls	-1318 SIM	1262 1274 1303 1316 1375 1408 1430 1478 1530	127h 1303 1316 1375 1h08 1h30 1h78 1530 1648	S. Water	1500° 1735°	1-13" blr/hr. 1-10" blr/hr. 12-10" blr/hr.
Sand Lime Slate & Shell Brown Shale White Slate Brown Shale Slate & Shell Brown Shale		IM-2140 SIM	1648 1971 2190 3858 3955 4037 4179 4454 4598	1971 2190 3858 3955 h037 h179 h15h h598 h890 DIM h898 SIA	S. Water S. Water Gas	1770° 3732°	Hole full Show
Black Lime Corniferous Oriskany San		*DIM4927 *SI IM5026 *DIM	1,898 ° SIA 1,912 ° SIA 5015 ° SIA	1912 SII 5026 DII 5015 SII			
Casing Reco	rd.	TOTAL DEPT		- 502h*	Gas Pays 5017-2h	26/10 M.7"	23# - 8,029M
5-27-50	13-3/8" No circ	Casing. Rap plation or re an Carbon Co	turns.	Aquage1			
6- 5-50	Golumbi	casing, Ration and ret	pany Crew	27924007	at A orah Off Gre	6 (20 P.C)	Senders
6-22-50	Columbi	Casing. Ration and ret	apany Graw	00212/201	es rach Mai Manarera	as Los	THE STATE OF THE S
7-29-50	6-5/8° Pips fl Columbi	Casing. Ran cated in. an Carbon Co	60 Bags of	e de la composición della comp		\$45 W.	Date
				provided.			Postation
	and the part						us are the
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Andrea				100000	erforme.	AL CONTROL OF THE PARTY OF THE	2,807.00
7,010mg			MEIT	second.		12/1	5/2023

Date August 16, 19 50

APPROVED Columbian Carbon Company , Owner

By O.W. Van Petten, Vice-President (Title)



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

er Loc	eation	Amount	Packer	r	Location		Carlos (1)
PLUGS USED A	ND DEPTH PLACED		BRIDGES		CASING	G AND TUB	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LO	CATION R	ECOVERED	SIZE	Los
	have	1 H	o in land	ude			
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				70.25			
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A Company							
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		6171076					
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	28 9 1011 12 B	12/01/10/25	12/2				

12/15/2023

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.		ma sakas	ar kan tika	(KIN	Gas Well	HARTENAY)
Company	V070100 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACH	ERS
Address		Size			badli larat	aM galliff
Farm		16		CONTROL	Kind of Pac	ker
		13	- 43 0 A	HISTO GRA	CALBUILD	
Well No.	richa Homasikantara	10		-100/	Size of	Marka T
District	County	81/4				
Drilling commenced	Test Sedan	65/8	A.S.A		_ Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow often tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCF	IES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES
Drillers' Names						izakami)i
		THE				
Remarks:		4	- 13A			

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

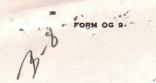
#### INSPECTOR'S PLUGGING REPORT

Liner Lo	ocation	Amount		Packer	Location		
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	Los
	Cancil	the.	1100	h order	ns 0		
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illers' Names	761 77	7.15					
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	The state of the s	MAY 195					

## DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACK	ERS
Company		TUBING	DRILLING	WELL		
Address		Size			Lorin David	
0.110	30.3 (2005).1	16		771.36.36	Kind of Pac	ker
Farm	1.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	13			7 (8) (8) (1) (4)	200
Well No		10			Size of	7.18.5
District	County	81/4				
Drilling commenced		65/8	- 3		Depth set	
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	•
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used		-	Perf. top	
Onen flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu, Ft,	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
						18 A THITTY I
Drillers' Names						





## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.		
Onarieston, W. Va.	Englings #S To #319 3 fr	
1700	los a centilator tario sea la	
none land expect d	- Columbian Carbon Company	
Coal Operator or Coal Owner	Name of Well Operator	
es. - b. 1927   up. up. 37001		
. O. 1.C. On this 12 3 3	Box, 873, Charleston 23, W	Va.
Address	Complete Address	
	Louis of 6-7/10 osting	
	February 21, 1952	19
Coal Operator or Coal Owner	WELL TO BE ABANDON	<b>BD</b>
	- total of total sufe dress	
	Steele	District
Address		aul
	Wood 13/0 1500	County
Lavarante de la calcaca		County
Lease or Property Owner	Well No.1 - GW-1148	
	Godfrey L. Cabot, Inc.	
Address	(Milton McLane)	Farm
the work of plugging and abandoning said well of (which date shall not be less than five days after or in due course should be received by the Depar	the day on which this notice so maile	
This notice is given you in order that your	respective representatives may be r	present at the
plugging and filling of said well. You are further		
represented the undersigned will proceed on tha		
	or or America	cond (beco
well in the manner required by Section 10, Article	4, Chapter 22 of the Code and given in	n detail on the
reverse side of this notice, in "Work Order."		Gentlemen:
This notice is being mailed by registered mai	l to each of you at the above addresses	
date. The pulled of intended to solve the date.	r non-concurrence, the undersigned of the sound of the so	
71819202	vell on opposite side of this sheet.	
Very	truly yours, COLUMBIAN CABBON COMPANY	
	VIN Sont	2000
18 18 18 18 18 18 18 18 18 18 18 18 18 1	by: A Simel	77000
over 1 1 155 ld 22 /25 vars to related of 803 to 1		Well Operator.
	where or interposed by the Departm and filling of the well above mention	
NOTE: Upon the abandonment of all wells drille engineeer, showing the district and county in which the the names of the owners and adjacent tracts, and the lo survey, and the courses and distances of such well from	d prior to June 1, 1929, a plat prepared tract of land is located, the name and accation of the about to be abandoned well,	12/15/2023 by a competent creage of same, determined by
be submitted with this notice.	vio permanent points of fandinarias off	out tract, shall

(Over)

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#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Pull 5048'2" of 2" tubing Fill from 5024' Total depth to 4997' Run cement plug 4997' to 4972' - 5 sacks Run M.&F. Plug 4972' to 4969' Fill hole with mud fluid, 4% Aquagel Pull 6-5/8" casing set on packer at 4927' up to 3700' Set bridge 3722' to 3712'
Run cement plug 3712' to 3702' - 3 sacks
Pull rest of 6-5/8" casing Set bridge 1760' to 1715' Run cement plug 1715' to 1705' - 5 sacks Set bridge at 1490' to 1480'
Run Cement plug 1480' to 1470' - 5 sacks
Set bridge at 1270' to 1260' Run cement plug 1260' to 1250' - 8 sacks Set bridge 992' to 940' Run cement plug 940' to 930' - 8 sacks Set bridge 54' to 44' Run cement plug 44' to 34' - 12 sacks Pulldrive pipe set at 24' Fill solid to surface

Erect monument as prescribed by law

To the Department of Mines and Management and Management of Mines and Management of Mines and Management of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

> Very truly yours CEARBON COMPANY COLUMBE Well Operator. R. B. Anderson, Sup't

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 12/15/2023

February, 1952

DEPARTMENT OF MINES Oil and Gas Division

By: \_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

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# DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	Furi Solister or 2" tobana	
HENNING (1) 12 12 14 15 15 16 16 17 16 17 17 17 17 17 17 17 17 17 17 17 17 17	of fire Later 14902 more Ifile	
	Run century of the 4007 to be 221	
none	Columbian Carbon Company	
Coal Operator or Coal Owner	Name of Well Operator	
- 12ELS OF 125LE GETO		
e 3 e 2 e 2 e 2 e 2 e 2 e 2 e 2 e 2 e 2	Poy 873 Charleston 23 W Va	
Address 10001 610	Box 873, Charleston 23, W. Va.	
	March-13, 1952	19
Coal Operator or Coal Owner	100 dr or 100 dr Burd Browner 13	
10931 01 10181 2010	WELL TO BE ABANDONED	
- 82.020 D -	1 Steele	District
Address 1010 02 1000 22	o de Participa de la contrata del contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata de la contrata del contrat	
	- Wood Tolowally themes and	_County
	gaie, no	county
Lease or Property Owner	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
exhan	-Well No. 11 - GW-1148	
Address	Godfrey L. Cabot, Inc.	Farm
Address	(Milton McLane Tract)	r uriii
Inspector to be notifiedO. C. HOWARD - (	TRANTSVILLE - TELE 108	
	ATATA ASSAT TRACTICA DAME	

24 HOURS IN ADVANCE OFFLUGGING DATE

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

We will advise by telephone when plugging will start

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
COLUMBIAN CARBON COMPANY
by: We Woole
W. S. Moore, Engineer Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging a not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

WOO-322 P PERMIT NUMBER

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

and and

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### **WORK ORDER**

Well to be plugged and filled as follows:

Pull 5048'2" of 2" tubing

Fill from 5024' total depth to 4997'
Run cement plug 4997( to 4972' - 5 sacks
Run M&F Plug 4972' to 4969'

Pull 6-5/8" 0.D. casing set on packer at 4927' up to 3600'

Set bridge at 3762'. Fill with clay 3762' to 3712'
Run cement plug 3712' to 3702' - 3 sacks

Pull 6-5/8" casing up to 1100'

Set bridge at 1800'. Fill with clay 1800' to 1715'
Run cement plug 1715' to 1705' - 5 sacks

Set bridge at 1530' - Fill with clay 1530' to 1480'
Run cement plug 1480' to 1470' - 5 sacks

Set bridge at 1310'. Fill with clay 1310' to 1260'
Run cement plug 1260' to 1250' - 8 sacks.

Pull 6-5/8" casing up to 900'

Set bridge at 992'. Fill with clay 992' to 940'
Run cement plug 940' to 930' - 8 sacks

Pull rest of 6-5/8" 0.D. casing set bridge at 940' to 34' - 12 sacks

Pull drive pipe set at 24'

Fill solid to surface with clay

Erectmonument as prescribed by law

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

COLUMBIAN CARBON COMPANY

by: W.S. Moore, Engineer Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved/this23

17th	day	of_	March,	1952	, 19	)

DEPARTMENT OF MINES
Oil and Gas Division

MATHEWS PRINTING AND LITHOGRAPHING CO

By:		adraut ori	To set man

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

COLUMBIAN CARBON COMPANY
903 SECURITY BUILDING
POST OFFICE DRAWER 873
CHARLESTON 23, W. VA.

March 13, 1952

West Virginia Department of Mines Oil and Gas Division State Capitol Building Charleston 5, W. Va.

Re: GW-1148, Godfrey L. Cabot, Inc. #1 (Milton McLane Tract

Gentlemen:

We enclose the following in connection with the above well:

3 Copies of Revised Notice of Intention to Plug and Abandon Well

Will you please approve and return one copy of this work order for our files?

You approved the original work order for this well on February 25, 1952.

Yours very truly,

W. S. Moore

lw encl







#### JOSEPH BIERER ACTING CHIEF ARCH J. ALEXANDER

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

February 18, 1953

Columbian Carbon Company P. O. Box 873 Charleston, West Virginia

Gentlemen:

We shall appreciate receiving affidavits for the plugging of the following wells for which permits were issued in 1952.

Permit No.	Well No.	Farm	District
Woo-304-P	1-GW-1143	Godfrey Cabot, Inc. (J.A. Ruble Tract)	Steele
Woo-322-P	1-GW-1148	Godfrey L. Cabot, Inc. (Milton McLane Tract)	Steele
Woo-328-P	1-GW-1153	Godfrey L. Cabot, Inc. (J. H. Stephens Tract)	Steele
Woo-329-P	1-0W-1154	H. C. McPherson	Steele
		Very truly yours,	

Administrative Assistant OIL AND GAS DIVISION

CNH:K CC: Inspector O. C. Howard



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON



February 18, 1953

Columbian Carbon Gompany P. O. Box 873 Charleston, West Virginia

Centlement

We shall appraciate receiving affidavite for the plugging of the following wells for which permits were issued in 1952.

folyfeld	L mist	Well Wo.	Permit No.
Steele	Godfrey Cabet, Inc.	1-6W-11h3	W00-30k-P
Steele	Godffey L. Cabet, Inc. (Milton McLane Tract)	1-cW-1116	Woo-322-P
Steele	Godfrey L. Cabet, Inc. (J. H. Stephens Tract)	1-0W=1153	Woo-328-P
Steele	H. C. McPherson	1-0%-1150	Woo-329-P
	Very troly yours,		

Adalatetive Assistant OIL AND GAS DIVISION

CNR:K CO: Inspector C. C. Howard

February 24, 1953 Mr. R. B. Anderson Columbian Carbon Company 903 Security Building Charleston 23, West Virginia Dear Mr. Anderson: We have cancelled permits WOO-304-P, 322-P, 328-P and 329-P for wells to be abandoned in Steele District, Wood County on the J. A. Ruble, Milton McLane, J. H. Stephens and H. C. McPherson Tracts in compliance with your letter of February 20th. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 12/15/2023



#### DEPARTMENT OF MINES

CHARLESTON Nay 26, 1953

Joseph Bierer TARCHUMALEXANDER

£' ....

Mr. O. C. Howard, Inspector Oil and Gas Wells P. O. Box 104 Grantsville, W. Va.

Dear Mr. Howard:

The four plugging permits to Columbian Carbon Company, WOO-304-P, 322-P, 328-P and 329-P have been cancelled for some time.

These wells were sold to the United Fuel Gas C ompany and are to be used for storage of gas.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON MAY 26, 1953

Joseph Bierer machanimamambani chief

5 40 80

Mr. O. C. Howerd, Inspector Oil and Cas Wells F. O. Hox lob Grenvaville, W. Te.

Dear Mr. Howard:

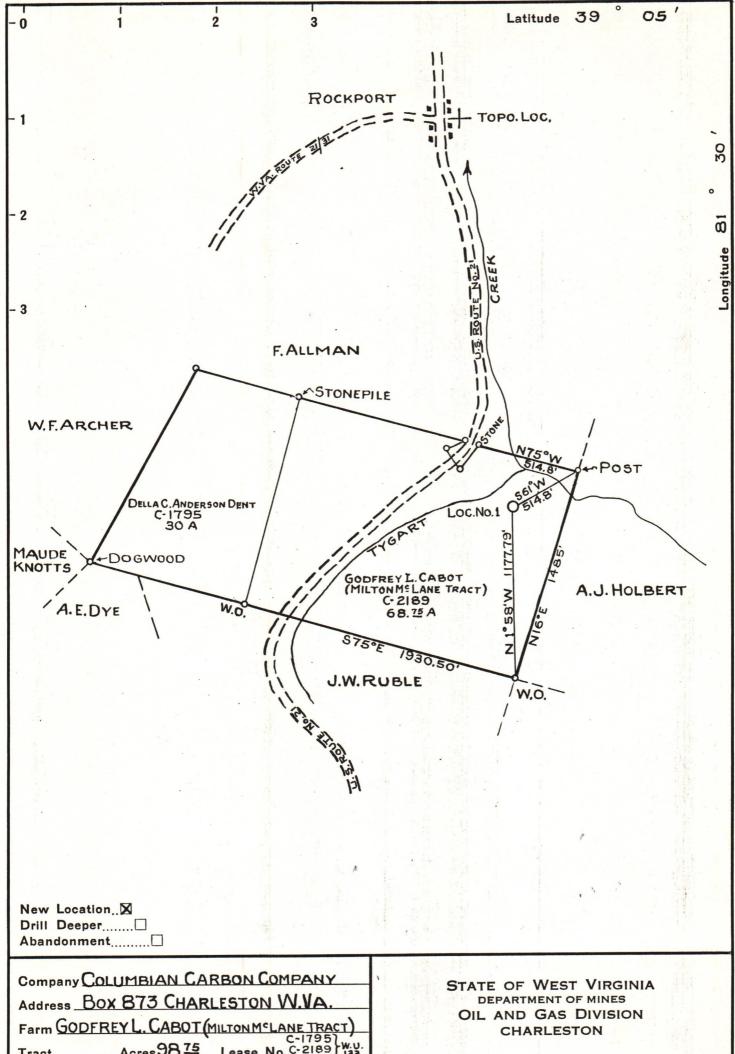
The four plugging paraits to Columbian Carbon Company, WCC-301-F, 322-F, 322-F and 329-F have been cancelled for some time.

These wells were the telted Fuel Cas C enpany and are to be used for storage of era

Rary truly yours,

Administrative Aselstant CIL AND CAS DIVISION

BUSE



#### WELL LOCATION MAP

FILE NO. WOO - 322 2/15/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.