

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
None COAL OPERATOR OR COAL OWNER	W & B Gas Company	
None	c/o Dorr Casto, Attorney Parkersburg, COMPLETE ADDRESS We	v. Box 1406 est Virginia
None	June 2.	
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
None	Steele	District
ADDRESS		District
Elbert Hale et al	Wood 39° 05'.	County
OWNER OF MINERAL RIGHTS	Well No. 1 8/0 30'	
Rockport, West Virginia		
GENTLEMEN:	Elbert Hale	Farm
The undersigned well operator is entitled to	drill upon the shove named form or tro	et of land for
oil and gas, having fee title thereto, (or as the case		
	by Elbert Hale et al	
Dorr C. Casto		
of June ,		
Book 333 , page	in the omce of the County Clerk for s	aid County in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named at	operator on the farm and in the Magicourses and distances from two perman believes there are no coal operators of said well is located, or within 500 feet and filed their maps as required by law, as addressees.	sterial District nent points, or operating beds of the bound- , excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	ey are required to make by Section 3 of use a dangerous condition in or about the rtment of Mines within ten* days from Department. Said coal operators are furnished to them by the Department of Mass definitely as is reasonably possible to the control of the co	said Code, if heir respective the receipt of urther notified Mines promptly
(The next paragraph is to be completed only	하는 사람들은 사람들이 가지 않는데 보고 있는데 가지 않는데 나는 사람들이 되었다.	
Copies of this notice and the enclosed plat were		
named coal operators or coal owners at their above s or on the same day with the mailing or delivery of West Virginia.	this copy to the Department of Mines	day before, at Charleston,
Very t	truly yours,	6
	M. 6 D. Das Con	Many
Address of Well Operator	Box 1406 CITY OR TOWN Parkersburg, West Vi	
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the derment shall forthwith issue to the well operator a drilling have been made by the coal operators to the location, or approved and the well operator authorized to proceed to compare the coal operator authorized to proceed to compare the coal operator authorized to proceed to coal operator auth	permit reciting the filing of such plat, that	on, the depart-





WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

REDRILL

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		. 4
COAL OPERATOR OR COAL OWNER	The State Road Commissio	n of West_Virginia
	Charleston, West Virgini	7
ADDRESS	COMPLETE ADDRESS	d
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	, 19
		•
ADDRESS	Steele	District
The State Road Commission of West V	Virginia Wood	County
OWNER OF MINERAL RIGHTS		
Charleston, West Virginia	Well No.	
GENTLEMEN:	Elbert Hale Elevation 737.5 Ac	Farm
The undersigned well operator is entitled to		
oil and gas, having fee title thereto, (or as the cas		
Dorr C. Casto	eby Elbert Hale, et al.	, to
June	, and recorded on the	day
of June Book 33 , page	, in the office of the County Clerk for	said County in
·	d believes there are no coal operators said well is located, or within 500 feet is and filed their maps as required by law as addressees. (if any) are notified that any object they are required to make by Section 3 of ause a dangerous condition in or about artment of Mines within ten* days from Department. Said coal operators are a furnished to them by the Department of as definitely as is reasonably possible the the direction and distance the proposed by in Department's copy.) The mailed by registered mail, or delivered shown respective address The truly yours,	operating beds of the bound- operating the of the bound- operating the ions they may f said Code, if their respective the receipt of iurther notified Mines promptly the ground or location should d to the above _day before, at Charleston,
(Sign No	ame) The State Road Commission	on of West Virgini
pproved as to FURM this (Sign W	WELL OPERATOR	William .
Day of 1968 Address		
of H. Clucker of	STREET	ORC
ATTORNEY Well Operator	Charleston CITY OR TOWN	12/15/2 023
OF WEST V FEB 1968	West Virginia	
(0)	or found thereto by the department, and the drill at said location.	n said period of ion, the departat no objections at the same is

DORR C. CASTO ATTORNEY AT LAW PARKERSBURG, WEST VIRGINIA 202 FOURTH STREET TELEPHONE 1260 June 2, 1950 State of West Virginia Department of Mines Charleston, West Virginia ATTENTION: Marie E. Griffith, Secretary Oil and Gas Division Gentlemen: Enclosed herewith please find application, in triplicate, of the W & B Gas Company, made by me as Attorney for same, for a permit to drill a well on the Hale tract in Rockport, West Virginia. Also, enclosed please find proper plat of the well's proposed location. Our time to commence a well is extremely limited, and it will be a very great favor to us if you will give this application your prompt attention. I thank you very much for your consideration. Very truly yours, Dorr Casto DC/bm Encl: 3 12/15/2023 DORR C. CAMPY

Antory Iver ton

Lanceman C. V. St. Vineran

and Lorent Street

Dest evanser

June 2, 1950

State of West Virginia . Department of Mines Charleston, West Virginia

ATTENTION: Marie E. Griffith, Secretary

:memelthal

Enclosed herewith please find suplication, in triplicate, of the W & B das Company, made by me as Atterney for same, for a permit to drill a wall on the Hale tract in Bookport, West Virginia. Adjus, ancloyed please find proper plat of the well's proposed location.

Our time to commence a well is extremely limited, and it will be a very great favor to us if you will give this spalifestion your prompt attention. I taken you very much for your consideration.

Very truly yours.

Dorr Gasto

md\CQ

: Lond

June 5, 1950 Mr. O. C. Howard, Inspector Oil and Gas Wells P. O. Box 104 Grantsville, West Virginia Dear Mr. Howard: We received today, an application to drill Well No. 1 on the Elbert Hale Farm, Steele District, Wood County from the W. & B. Gas C ompany signed for by Mr. Dorr Casto, Attorney. They have a very short time in which to get started and we have given permission for drilling to proceed, unless objections are filed by any interested parties. The formal permit will be issued June 15th and will be shown as WOO-325. Very truly yours, Secretary OIL AND GAS DIVISION 100 1点 ce Mr. Dorr Casto, Attorney 12/15/2023 Ail

Jumo 15, 1950

W. and B. Gas Company c/o Dorr Casto, Attorney Parkersburg, West Virginia

Gentlemen:

Enclosed is permit WOO-325 to drill Well No. 1 on the Elbert Hale Farm, Steele District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-2

CC: Inspector O. C. Howard



DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Wellry

Permit No.Wood-325 Company W. and B Gas Company Casing and Tubing Used in Drilling Left in Well Dorr Casto, Atty **Packers** Address Parkersburg, West Elbert Hale 10 Size Tygart Creek Location (waters)_ Kind of Packer_ 16_ Well No. Elev 120 District Steele County_Wood_ Hale EtAl 13_ 826 The surface of tract is owned in fee by_ 10 Size of 1215 Address Rockport West Mineral rights are owned by Same 2020 Depth set. 6%_ 4782 Drilling commenced July 14th 1950 5 3/16_ Perf. top_ Sept 19th 1950 Drilling completed_ Perf. bottom. Date Shot_ Liners Used Perf. top_ From With_ Perf. bottom. Open Flow /10ths Water in_ Inch _/10ths Merc. in_ SIZE Inch CASING CEMENTED_ No. Ft. Date Volume_ _Cu. Ft. Rock Pressure_ lbs. COAL WAS ENCOUNTERED AT___ FEET INCHES Oil _bbls., 1st 24 hrs.

Fresh water 20 feet. Salt water feet	feet	FEE			INCHES
Formation Color Hard or Soft	Top	FEE	Oil, Gas	Depth Found	Remarks
Gravel Red Rock and Shells Slate Red Rock Sand	0 35 235 290 296	35 235 290 296 300			
Red Rock Slate Sand Red Rock Slate	300 350 365 400 406	350 365 400 406 440			
Slate and shells Red Rock Slate Sand Slate	440 490 500 555 578	490 500 555 578 590			
Sand Slate Red Rock Slate Red rock	590 610 645 657 718	610 645 657 718 825			
Slate Red Rock Slate Red Rock Slate	825 835 845 880 894	835 845 886 894 920	MIRESTER	SISTT 18 192027	
Red Rock Lime Slate Sand Lime	920 930 945 982 994	930 945 982 994 1010	ST1101.8 8 7.3	WEST VINEIMA 2/1	5/2023
Slate Sand Slate	1010 1038	1038 1090 1099	Off Case of Walker	Depth Traint	

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
						4.5	
Slate	Sand		1099	1114			
Slate			1114	1131			
Lime			1131	1167			
Slate	04		1167	1226			
Sand	7		1220	1200			
Slate			1280	1290			
Sand	CK .		1290	1324			
Slate			1324	1390 00			
Sand	GK		1390	1490			
Slate			1490	1563			
Sand	ck -		1563	1890			
Slate			1890	1915			
Lime	72	and the state of the	1915	2000	THE STREET	and a sub-	
Slate			2000	2020			
Lime		44	2020	2034			
Brown	Shale		3410	3440			
on ng	11		3460	3511			
and to	17	3727	3511	405200			
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	ny Sand o bottom		4877	4921			
Time o	00000		320	200			
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ata and the stay					Sec. 10 Sec. 10 Sec. 10		
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo. 3	25-19				Wei	II No/	/
COMPANY GOT	Killy		ADI	DRESS Parke	stury	OV	Wa.
FARM Collect	Stale !	DISTRI		000	OUNTY (Wa	ne
Filling Material Used	leley	g	arl	and cu	nent		100 St. 100 St
Liner I	Location	Amoun	ıt	Packer	Location		L. L. Imbak
PLUGS USE	AND DEPTH PLACED	AND THE STREET		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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000 Th Th		ALCE TOWN	(0.07/18 #1)				e de saturi de
					f Confer on the		aranse skara
							13
Orillers' Names	att Pras	t	CBP	Smith			
Remarks:							
	6793	0311723					
	(State	00.7	20)				
	123242526	MEST 1950 MEST MICHAI	8970				
	(Elen)	Miller					
9/26-1960 DATE	. I hereby certify	dsived the a	bove well on	this date.	0/		
				(189	Donne	0	

DISTRICT WELL INSPECTOR 12/15/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			all and delication	idiff goldfill
		16			Kind of Pacl	ker
Farm		13				To the stay of the sale
Well No.		10			Size of	
District	County	81/4				
Orilling commenced		65%	Total	Very long.	Depth set_	
		5 3/16			1	
Orilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
nitial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	1
	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
resh water	feetfeet	FEET	INCE	IES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCH	IES	FEET	INCHES
Orillers' Names						enithe vi

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Wood 325	P				We	II No/	
COMPANY A P	Killy		ADD	RESS Park	eisting	Wa	Va.
FARM albert	Hale	DISTRI		Steele	COUNTY	Voo	el .
Filling Material Used		Clay	Gri	goel une	of cen	ens	
Liner Loc	cation	Amoun	it	Pacķer	Location		10/25
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	RECOVERED SIZE LOS	
Grave	e and a	lay	4930	-4825	1130		
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				Hadi barah Badi	eve bir i	bollas n	Survey and
	rewry.						e (athe
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							11
Orillers' Names	At Pou	st	(B) F	South	7		
Remarks:	nig 0 /16	Caon	4				ere Maria de la litera
		32345	67				
		OCT 198 WEST VIRU EPARTMENT O	10 MIE 13 M				
9/29-1967 DATE	I hereby certify	Food the al	paye well on t	his date.	aff.		

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No		Oil or Gas Well					
Company	The second second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			Healf fart.	ok minor	
Farm		16		数数1.14.50 数数1.14.50	Kind of Pacl	cer	
Well No.	en la	13					
	and the second s	10			Size of	Land State	
Drilling commenced	County	65%			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch			l			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES	
Drillers' Names						red carried	
Remarks:							

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Nos 32	<u>6</u> 7P			We	II No	
COMPANY 4 09	Telly		ADDRESS Parker	stury (Wa	Va-
FARM Olbert	Hale &	DISTR	01	COUNTYC	Woo	el
	Clay	. 0	avel and c	ement		
Filling Material Used	- Cong	gr	wer omes	men,		
Liner Lo	ocation	Amou	nt Pacķer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Budele		2/00	4699	53/1	93
100	1		2/00-2085-	2020	6 5/8	60
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Clay	and grave		2056-15-00	- mord		Sunday of the
15.	5 strue		1500-1486	-1		2 sego leidle
Elay 1	and grand		1485-1245-	HISTORY CONTRACTOR		Pariton
1/01	h'stone		1245-1230			and Stiller
	7 4 74 9550			40		
	7					
Drillers' Names	# Roast	2 (& P Smith			
Remarks:				A second control of the control		rian kanting
		678	9 107772			
	6	OC WEST DEPARTME	T 1950 VIRGINIA INT OF MINES			
	10	: WEST	T1950 VIRGINIA			
	12	DEPARTME	NT OF MINES 3			
		3	1700			
10/ 1950 DATE	I hereby certify I vi	sited the a	bove well on this date.			
2018			(00	Henre	0	

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			A SE A SERBER			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			In the labor	ant united
Farm		16		6.7%	Kind of Pac	ker
Well No		13				
Well 140.	raiose o Rinnagionida	10	A2 (1)		Size of	79/24/20
District	County	81/4				
Drilling commenced		65%			_ Depth set	
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	ALCONOMIC STREET			Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
Drillers' Names						· · · · · · · · · · · · · · · · · · ·
Remarks:						

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 100# 32/	P			We	il No	
COMPANY GOP	Thelly		ADDRESS Parker	stry (WW.	a.
FARM Elbert	Hale	DISTRIC	04	OUNTY	Woo	e C
Filling Material Used	Clay	grave	and coment			
Liner Lo	cation	Amount	t Packer	Location	ı	Company of S
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
Well	conflete	1 Cost	9-1950	786-	10"	41
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	Budy		600		. 184	
2 laces	po dan		600-5-90	trid.		1 (A) 4 (A)
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2 Lays	s'stance		140 -140	407		
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diet no	of Jule 16	"cashi	g. Ite is well	Sleas	ul s	with
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Drillers' Names		1				
Remarks:		Duli th				
nemarks:		1				
	per sha	-	191516171870			
	In My	To.	A SEE			
1	NW SK	1018	OCT 1950 WEST VIRGINIA			•
<i>\</i>	Ma	CO DE	PARTMENT OF MINE E			
16/11-1950 DATE	I hereby certify I vi	sited the ab	ove well on this date.	1		
		4	ove well on this date.	Howa	10	
				DIST	12/15/2	INSPECTOR 2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.					Oil or	Gas Well	L. Santa
Company			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address		See Spin See See See See See See See See See Se	Size			Laberty lanes	ali, milita
Farm			16			Kind of Pack	er
			13				
Well No.		n Applemanta	10.			Size of	12723
District	County		81/4				
Drilling commenced			65/8			Depth set	
Duilling completed	Tatal dans	ıL	5 3/16				
Drilling completed			3			Perf. top	
Date shot	Depth of shot.		2			Perf. bottom.	
Initial open flow	/10ths Water inInch		Liners Used			Perf. top	
Open flow after tubing	/10ths Merc	e. inInch				Perf. bottom	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bb	ols., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	_INCHES
Salt water	feet	feet	FEET.	INC	HES	_FEET	_INCHES
Drillers' Names							
Remarks:							
		1					
DATE		1				DISTRICT WELL	1NSPECTOR 1/2023



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

Charleston, West Virginia		per 108
	A. R. Kelly	
Coal Operator or Coal Owner	2108 Dud Neme At Well Open Parkersburg, West V	
Address	Complete Address	SS CAN A CONTRACTOR OF THE CON
	Sept 20 1950	194
Coal Operator or Coal Owner	Well to be abandone	ed
102	Well No. 1 Date Dril	led 1950
Address	per os tels est the first	
W. and B. Gas Company(Dorr Casto, Atty	7) Elbert Hale	Farm
Parkersburg, West Va.	Stools	Sicro, 's
Address	Steele	District
		6 .
	Wood	County
Gentlemen:	ODB THE WORLD VILLE	
The undersigned well operator is about to abandon Soon as possible	the above well and will commence	the work of plugging
and abandoning said well on theday of	194, (whi	ch date shall not be
less than five days after the day on which this notice so by the Department of Mines). If plugging cannot beg	A CAMPAGE AND A CONTRACTOR OF THE PARTY OF T	
by the Department of Mines). If plugging cannot beg O. C. HONARD = GRANT This notice is given you in order that your respective filling of said well. You are further notified that whether signed will proceed on that date, or shortly thereafter, Section 10, Article 4, Chapter 22 of the Code and given	in on date specified, please notify SVILLE - TELEPHONE 108 The representatives may be presented or not represented or not represented and fill said well in the	at the plugging and presented the undermanner required by
by the Department of Mines). If plugging cannot beg O. C. HOWARD - GRANT This notice is given you in order that your respective filling of said well. You are further notified that whether signed will proceed on that date, or shortly thereafter,	in on date specified, please notify SVILLE - TELEPHONE 108 The representatives may be presented or not represented or not represented and fill said well in the notine detail on the reverse side of	at the plugging and presented the undermanner required by this notice, in "work
This notice is given you in order that your respective filling of said well. You are further notified that whether signed will proceed on that date, or shortly thereafter, Section 10, Article 4, Chapter 22 of the Code and given order". This notice is being mailed by registered mail to each	in on date specified, please notify SVILLE - TELEPHONE 108 The representatives may be presented or not represented or not represented and fill said well in the principle of the property of	at the plugging and presented the undermanner required by this notice, in "work
This notice is given you in order that your respective filling of said well. You are further notified that whether signed will proceed on that date, or shortly thereafter, Section 10, Article 4, Chapter 22 of the Code and given order". This notice is being mailed by registered mail to each	in on date specified, please notify SVILLE - TELEPHONE 108 The representatives may be presented or not represented or not represented and fill said well in the notine detail on the reverse side of	at the plugging and presented the undermanner required by this notice, in "work
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This notice is given you in order that your respective filling of said well. You are further notified that whether signed will proceed on that date, or shortly thereafter, Section 10, Article 4, Chapter 22 of the Code and given order". This notice is being mailed by registered mail to each of the Department of Mines Coal Owner or Operator, Lease or Property Owner: Gentlemen: This "work order" as outlined on the giverse side of currence and unless notified of your disapproval or non-coging and filling of said well in the described manner on	in on date specified, please notify SVILLE - TELEPHONE 108 The representatives may be presented or not represented or not represented or not represented on the reverse side of the property of this sheet is submitted for your oncurrence, the undersigned will property to the property of this sheet is submitted for your oncurrence, the undersigned will property to the property of this sheet is submitted for your oncurrence, the undersigned will property to the property of th	at the plugging and presented the undermanner required by this notice, in "work the above date. Well Operator

Note: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected

and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Permit Number W00-325-P

(Over)

B-9

WORK ORDER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

	ELEVATION AT SURFA		CASING	FILLING MATERIAL	NOTE: AT SURFACE ERECT CONCRETE MARKER AS
FORMATION	TOTAL DEP	м 4930	WATER OIL - GAS	PLUGS - BRIDGES	DESCRIBED BY RULE 18-1931 REGULATIONS DESCRIPTION AND REMARKS
	73.5	D DV mira	DIE DA DIBROTT	DE MINES	
WOR	K ORDER PREPARE	D BY THE	DEPARTMENT	OF MINES	NOTICE OF INTE
Tot	al Depth	49	30 tand . A als	ed by Secrion 9, Act	
				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Casing
Fil	l with crushed	stone an	d clay from	h total depth	4930' - 4825' - 43' below 5-3/1
20.	neat cement (ement an	d water on	ry) - ro. eras	shed stone on cement
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	100210010 1102 V.II. A	DINIE D			
	A° PERMANENT BE			h	
	acks neat cemer 1 with clay to		crushed s	tone on bridge	Restab A
	1 6-5/8" casing				
	tinue filling		to 1500*	7	
Nes	t Cement	15	00' - 1490		
51	crushed stone	on cement	plug - se	aling off sal	t water
Cor	tinue filling v	with clay	to 1245	- 30, perom 8	Olygiacho sad . a bis . a
	crushed stone				Leake of Preparity Owner
•	or asirea s corre	OII COMOII C	Prae		Farkerent, vest Va.
Pul	1 8-1/4" casing	g			
Pul Pul	1 10" casing a	nd 500		1146762	
CDI	A PERMANENT BI	TOOR AT	6001		
	acks neat ceme			tone on bridge	
meguia to Fin	l with clay to	1501 - 3	30' below 1	5" casing	The understoned well operator i
Nes	t Cement	15	0° - 140°	foreson by a	1000
				r fresh water	protection
Marke receive	ll with clay to	surface		which this notice	
Ere	et marker such	as is de	scribed in	Rule 18, 193	1 Regulations
1075		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	H 50 777 7 199	Tomhas Carpoli	by the Department of Mines P II b
	601 E	13/45,137		See 4, angeles.	0.0
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e piugging an	v. be present at the	itatives me		that your respec	This notice is given you in order
					signed will proceed on that date, or Section 10, Article 4, Chapter 22 of
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	addresses on the a	the above		gistered mail to e	
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Well Operator	- 11			-/3/ AT W	
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	nitted for your app	ndus si lee		i the reverse sic	
					ging and filling of said well in the d
		ours,			
X	1-6-1-1	J. J. J.			
Well Operator			New York		
intally odf small	one reenione improprio	s vd beisg	929, a plat pre	i (L'enul of noise be	12/15/2023

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owner or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20th day of September, 1950 194

DEPARTMENT OF MINES OIL AND GAS DIVISION

By: CM/Half

2



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

2100 to surrece.	The State Road Commissi	.on
The state of the s	or west virginia	
Coal Operator	Name of Well Operator	
etillestion plate in coment	Charleston, West Virginia	
Address (nageod to email	Complete Address	
	sell and Date of Plugging.	
	January 26, 1968	
Coal Owner	Date	
	WELL TO BE ABANDONED	
	Steele	District
Address		
State Road Commission of West	Wood	County
Virginia, Charleston, West Virginia		county
Lease or Property Owner	- Well No	
and B. Gas Company (Dorr Casto, Att	(y) Well 110	
Parkersburg, West Virginia	Elbert Hale	
Address	CIDELL Haie	Farm
Harry Holliday - Grantsville	, West Virginia	354-614
Inspector XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		SKRKEKE
· · · · · · · · · · · · · · · · · · ·		
TO BE NOTIFIED OF HOURS IN ADVANCE	OF DILICCTNC OPERATIONS	
TO BE NOTIFIED 24 HOURS IN ADVANCE Of	OF PLUGGING OPERATIONS	

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

receest

State Road Commission of West Virginia - la

Check

Deputy Commissioner and

Deputy Commissioner and Well Operator

State Highway Engineer

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name are names of the owners and names of adjacent tracts and the location of the well to be the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rule / 1950 023 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

West Wirginia

0,9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Redrill hole from surface to 2100'.

Run temperature survey from 2100' to surface. Set metal bottom hole plug at 2100'. Cement hole from 2100' to surface.

Install permanent metal identification plate in cement at surface of hole, showing Name of Company, Number of Well and Date of Plugging.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
State Road Commission of West Virginia
By:
Deputy Commissioner and
Well-Operator
State Highway Engineer

No objections have been filed by the coal owner of coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

1 Junit	100	MONTENADED 60	12/15/2023
1211	day of-	NOISSIAIR 10 10	DEPARTMENT OF MINES
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NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED

FORM OG-8

MATHEWS PRINTING AND LITHOGRAPHING CO

B-10

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

ADDRESSES.			A. R.	Kelly		
COAL C	OPERATOR OR OWNER			2108 DAME Grewer LO	PERATOR	
	ADDRESS			Parkersburg, V		
	ADDRESS			November 20	RESS	19 50
COAL O	PERATOR OR OWNER		,	WELL AND LO	CATION	13
			S	teele		District
W. & B. Gas	Co., (Dorr Ca	sto Att	(v)	Wood		Country
LEASE C	OR PROPERTY OWNER		<u> </u>			County
Parkersbur	g, West Va.		Well N	o. 1		
	ADDRESS		E	lbert Hale		Farm
			0 0 1	7 - 7		Farm
STATE INSPECTOR	SUPERVISING PLUGG	ING	0. 0. 1	doward		
		AFFIC	TIVAC			
STATE OF WEST	VIRGINIA,)				
County of Wood		ss:				
	Rost	,	and (D. P. Smith		
	orn according to la	w depose	and say th	at they are experie	nced in the	work of
plugging and filling	goil and gas wells an	d were em	ployed by	•		
well operator, and i	participated in the w	ork of plu	gging and	filling the shove w	wall that ca	id work
was commenced on	theday of	Sept		, 19 and that the	he well was	plugged
and filled in the fol	lowing manner:					
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
	rushed stone	4930	4825			
20' neat cement	10' Crushed S	tone				
Pulled 5½" Casi Set Permenant Br	ing	2500150	Canan	1	4689	93
· Crushed stone	on bridge. Fi	2Sacks		to 2050		
Pulled &" Casir	ag. and contin	ued to	fill wi	th clay to-	2020	None
	00-1490 Crushe		51	1500		
	Il with clay t		<i>y</i>			
Neat Cement 124	5-1235 Crushe	dstone	51			
Pulled All 84"		703 Ft		sing		
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The second secon

late of Mest Hirginia Department of Alines Bil and Gas Division W Charleston 5 MARIE GRIFFITH GURMER WAMOCK DEPUTY DIRECTOR May 5, 1966 Mr. Arthur Null, Inspector OLL AND GAS DIVISION 315 E. Main Street Harrisville, West Virginia 26362 WOOD-325-P In Re: A. R. Kelly-Well Operator Well No. 1 Elbert Hale Farm

Elbert Hale Farm Steele District Wood County

Dear Art:

This morning I received a inquiry from Mr. Phil Joseph, Attorney for the State Road Commission, relative to the above well which was plugged in October of 1950. Mr. Joseph informed me that they are going to let contracts for this property on May 17, 1966.

This, of course, does not give us very much time for a thorough investigation but under the circumstances, I don't believe that it is necessary.

Here are the circumstances, Art. This well was plugged by Mr. Kelly in October, 1950 as stated before. I am enclosing a copy of the well log, affidavit of plugging and the last report of an oil and gas inspector. Kelly apparently plugged this well to 120 ft and he left 40 ft. of 16 inch conductor pipe in the well for a water well upon request of the land of the plugging looks uniform as to the well record other than the fact that they left this well for a water well.

Please go on the ground to this well and make a report to me as soon as possible of what you advise to be done in this matter. You know that there is nothing in our laws that gives us the authority to allow a farmer to keep a water well under these circumstances, but on the other hand, the farmer, Albert Hale and his wife, Myrtle, apparantly assume responsibility.

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ATTENTION OF SAME

MOTORNO NUMBER

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e. Re. Wood-325-P A. R. Kediky-well Sportacon Well Ro. 1 Piber: Felo Larm Discole electric

This marning I secarated a injury from an. First Joseph, attorney for the uset Roed Commission, all all the statements of the statement of 1950. The Joseph intermed we that day are going to late contracts are for property as lay, its first contracts are property as lay, its first contracts.

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Has are the interestables, Art. This wall was interestables, Art. This wall was intered by M. Arily in occour, 1950 as attracts that or a security of the wall log, attractive of contract and gas intereduct. And appear only plagged this wall to 120 Metal Re last of the first of land conductor pip win the wall for a water was a cooke will recent orbar than the race factors.

Pisker to me + a coom the governous his well and make
a report to me + a coom the possible of what you wants
to our laws the cover to coordinate of allow estamate
to take a water well under the circumstants of the coordinate of

Mr. Arthur Null May 5, 1966 Page 2

I believe this to be a legal question for the State Road Commission to decide on wherein the responsibility lies, but I want your opinion on what would make a satisfactory plugging job on this well as the pavement of 77 will be over top of the said well.

Please expedite this as soon as possible and call me before you make a report.

Very truly yours,

GURMER WAMOCK

GW/aa

0,8

UNITED FUEL GAS COMPANY

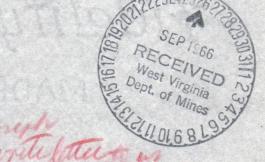
P. O. BOX 1273 CHARLESTON 25, WEST VIRGINIA

September 23, 1966

3/30

Mr. Phillip Joseph Right of Way Division State Road Commission Charleston, West Virginia

Dear Mr. Joseph:



This letter relates to an abandoned Oriskany gas well located in the community of Rockport, Wood County, West Virginia. We are advised that it lies within an area designated for a fill adjoining an access road to Interstate 77, and that your plans originally called for filling this well to the surface and covering it over in the fill of the access road, a procedure which was sanctioned by Mr. Womack, Deputy Director, Oil and Gas Division, Department of Mines. During a meeting in Mr. R. H. Hess's office on September 19, 1966, Mr. George Powers requested that the following information be supplied to you.

As was discussed in your office on May 23, 1966, this well was completed by the W. & B. Gas Company in 1950 and was abandoned under Permit Number Wood 325P in the same year. Based upon the plugging affidavit, the well was plugged back to within 120 feet of the surface and left as a water well.

The plugged well in question is located in United Fuel Gas Company's Storage Field X-58, on a tract which is covered by a storage lease. (Pursuant to your request, copies of this lease were furnished to you following the May 23, 1966, meeting). United's policy is to make periodic field investigations of all abandoned wells located in storage fields. Through investigations of this type, United learned that the abandoned well had overflowed with salt water and started leaking gas less than one year after it was plugged. Therefore, this well had a history of surface leakage approximately three years prior to the activation of United's underground storage in the area. With the activation of Storage Field X-58, United decided to keep the leakage from this plugged well under surveillance to see if any change occurred which could be attributed to our storage operations. To date, no fluctuation in the leakage from the plugged well has been detected. However, as you can see, United does not want to see this observation point destroyed.

12/15/2023

UNITED FUEL GAS COMPANY

P. O. BOX 1273 CHARLESTON 25, WEST VIRGINIA

September 23, 1966

3130

Mr. Paillip Joseph Right of Way Division State Road Commission Charleston, West Virginia

Dear Mr. Josephi



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The plagged well in question is located in United Fuel Gas Company's Storage Field X-58, on a tract which is covered by a storage lease. (Pursuant to your request, copies of this lease were furnished to yeu following the May 33, 1966, meeting). United's policy is to make periodic field investigations of all abandoned wells located in storage Helds. Through investigations of this type, United learned that the abandoned well had overflowed with salt water and sterted lecking gas less than one year after it was plugged. Therefore, this well had a history of sarface leakage approximately three years prior to the activation of United a underground storage in the area. With the activation of Storage Field N-58, United decided to keep the leakage from this plugged well ander surveillance to see if any change cocurred which could be attributed to our storage operations. To date, no fluctuation in the leakage from the plugged well has been detected. However, as you dan see, United does not want to see this observation point destroyed.

Mr. Hess called Mr. Womack on May 23, 1966, and discussed this plugged well with him. Mr. Womack was not aware the well had been leaking and, upon learning this fact, he agreed that plugging the remaining 120 feet would not be proper, because of the possibility of creating a safety hazard. He then arranged with you for the aforementioned meeting in your office. Those present at this meeting agreed that the best and safest approach would be to drill out the abandoned well to the original total depth and properly plug it, which might cost \$35,000 to \$40,000. A less desirable alternative would be to extend a vent pipe from the present casing in order that a vent would be maintained above the proposed fill for the access road in such a manner to provide an observation point where periodic inspections could be conducted. We wish to make it clear that this alternate approach, if adopted by the State, may be less expensive at this time, but could be far more expensive in the long run in the event this abandoned well should blow out at some future time.

We strongly recommend that, should it be decided to redrill and properly plug this well, a rotary rig of sufficient size to reach a depth of approximately 5,000 feet be used with sufficient mud and blowout equipment to handle wellhead pressures up to 1,800 psig. In this event it is requested that United Fuel's storage engineers be permitted to observe and/or supervise the drillingout and replugging operation to insure proper protection of the storage reservoir. This is certainly the safest approach and would eliminate gas seepage now visible at the surface and insure against personal and property damage which might result from a blowout at some future time. However, if it is decided to leave the well alone and only vent it above the new fill in the event a blowout should occur, a minimum space of 50 feet by 100 feet will be required to move a rotary rig over the well to bring it under control. United Fuel storage engineers will continue to keep the well under surveillance if the right of egress and ingress to the location is granted.

Very truly yours,

Signed) W. B. Osbourn

W. B. Osbourn, Manager Production and Storage

cc: Mr. Gurmer Womack R. H. Hess

Mr. Hess called Mr. Wedneck on May 22, 1966, and discussed this plugged well with him. Mr. Women's was not aware the well bed been lesking and, upon learning this fact, he agreed that plugging the remaining 170 rest would not be eraper, because of the possible lity of creating a satety headed. He then arreaged with you for the aforementioned meeting in your office. Those present at this meeting and for little of ad biser duscrays realed but fail fail beargs Spandoned well to the original total depth and properly plug it, which might cost \$35,000 to \$60,000. A less desirable elternative would be to extend a vent pipe from the orecent coming in order that assons and rol 11/2 behovery odd byods benishniam od binov thay a wood is such a manner to previde an observation notes where veryodde inspections could be conducted. We wish to make it clear that this alternate approach, is adopted by the State, may be less expensive at this time, but could be far more expensive in the long run in the event this should well should blow out at some fature time,

-or of centres of it fivers that incommon vickouts ow osia distribut to gir yaster a lifew alds guld virecong bas little to reach a depth of approximately 5 000 feet be used with sufficient 808,1 od qu artuseerq baedilaw elegen es imagiluge tuowels bas bus pole. In this event it is requested that United Evel's storage angineers be permitted to observe and/or supervise the orillingout and replayeding operation to instar proper protection of the Storage reservoir. This is certainly the latest approach and would similar gas saspage now visible at the surface and insure against personal a more finest ships delet which are to be before to some figure time. Mowever, it is decided to leave the well alone and only vent it above the new fill in the event a blowest should occur a minimum space of 50 feet by 100 feet will be required to move a rowery rig over the well to bring it under control. United Puch storing engineers will continue to tesp the well ender curveillence if the right of egrees and ingrees to the location is granted.

very knuly years,

Signer W. B. Osbourn

W. B. Osbobra, Manager Production and Storage

> ce; Mr. Gurmer Womlek R. H. Hess

2-710



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

8 C

May 5, 1966

Mr. Arthur Null, Inspector
OIL AND GAS DIVISION
315 E. Main Street
Harrisville, West Virginia 26362

P

In Re: WOOD-325-P

A. R. Kelly-Well Operator

Well No. 1 Elbert Hale Farm S**ceede** District Wood Oounty

Dear Art:

This morning I received a inquiry from Mr. Phil Joseph, Attorney for the State Road Commission, relative to the obove well which was plugged in October of 1950. Mr. Joseph informed me that they are going to let contracts for this property on May 17, 1966.

This, of course, does not give us very much time for a thorough investigation but under the circumstances, I don't believe that it is necessary.

Here are the carcumstances, Art. This well was plugged by Mr. Kelly in October, 1950 as stated before. I am enclosing a copy of the well log, affidavit of plugging and the last report of an oil and gas inspector. Kelly apparently plugged this well to 120% and he left 40 ft. of 16 Inch conductor pipe in the well for a water well upon request of the land. The plugging looks uniform as to the well record other than the fact that they left this well for a water well.

Please go on the ground to this well and make a report to me as soon as possible of what you advise to be done in this matter. You know that there is nothing in our laws that gives us the authority to allow a farmer to keep a water well under these circumstances, but on the other hand, the farmer, Albert Hale and his wife, Myrtle, apparantly assume responsibility.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

2 C

May 5, 1966

Mr. Arthur Wull, Inspector Oit AND GAS DIVISION 315 H. Main Street

Harrisville, West Virginia 25562

9

In Re: WOOD-325-P
A. R. Kelly-Well Operator
Well No. 1
Elbert Hale Farm
Stemede Wistrict
Wood Ocunty

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D-// Mr. Arthur Null May 5, 1966 Page 2

I believe this to be a legal question for the State Road Commission to decide on wherein the responsibility lies, but I want your opinion on what would make a satisfactory plugging job on this well as the pavement of 77 will be over top of the said well.

Please expedite this as soon as possible and call me before you make a report.

Very truly yours,

GURMER WAMOCK

GURMER

D // May 5, 1966

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Very truly yours,

ROMAN RIMANDO RECENTANT OF SERVINGED ROMAN RIMANDO STATE OF SOR SERVINGED ROMANDO STATE OF SERVINGED ROMANDO D-12



State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

ELMER C. WORKMAN DIRECTOR

February 23, 1968

GURMER WAMOCK

The State Road Commission of W. Va. Charleston West Virginia

In Re: Permit No. WOO-325-RED.
Farm
Well No. District County

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

GURMER WAMOCK, DEPUTY DIRECTOR

GW/ Enclosures

c.c. West Virginia Geological & Economic Survey

PH: 354-5145

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HOOMAN WINDLE

ELMER C WORKMAN

Carri ement

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Please post one copy of hereal at the veri size and the two copies of the well report when dailing has been composited.

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E-4

WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM

To: R. R. Vance

DATE:

April 4, 1968

FROM: Harry Stevens, Oil & Gas Wells SUBJECT: Permit No. Woo 325-Redrill

As per the request of Mr. John McDonald, we are enclosing the following:

- Notice of Proposed Location of Oil & Gas Well, Permit No. WOO-325-Redrill State Road Commission of West Virginia.
- 2. Notice of Intention to Plug and Abandon Well
- 3. Well Record
- 4. Affidavit of Plugging and Filling Well
- 5. Five copies of Inspector's Plugging Report.

cc-Harry Holliday

E-5



STATE OF WEST VIRGINIA

Elmer C. Workman Director

DEPARTMENT OF MINES CHARLESTON

Robert L. Dodd Deputy Director

November 12, 1968

0

Mr. Phillip J. Joseph-Assistant Director Right-of-Way Division State Road Commission 1558 Washington St., E. Charleston, West Virginia 25305

P

Attn: Mr. Byron Finch

Dear Mr. Finch:

This will acknowledge your telephone call of November 12, 1968 requesting the renewal of permit number WOO-325-RED, Well No. 1. on the Elbert Hale Farm, Steele District of Wood County.

Please be advised that the above mentioned permit is hereby renewed for an additional four month's period.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Wells Division

RLD/ls

cc: Harry Holliday, Inspector, Box 221, Grantsville, W. Va. 26147



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Elmer C. Workman. Director

CHARLESTON

Robert L. Dodd Deputy Director

November 12, 1968

Mr. Phillip J. Joseph-Assistant Director Right-of-Way Division State Road Commission 1558 Washington St., B. Charleston, West Virginia 25305

Attn: Mr. Byron Finch

Dear Mr. Finch:

This will admoviedge your relegione call of Movember 12, 1956 requesting the renewal of permit number WOG-325-RED, Well Wo. L. on the Elbert Hale Farm, Steele District of Wood County.

Please be advised that the above mentioned permit is hereby renewed for an additional four month's period.

Very truly yours.

Robert L. Dodd Denuty Director notativid aflew asD & Ito

RLD/Ls

cc: Harry Holliday, Inspector, Box 221, Grantsville, W. Va. 26197



State of West Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

January 23, 1969

The State Road Commission of W. Va. 1558 Washington St. E. Charleston, West Virginia 25311

IN RE: Permit WOO-325-RED-P
Farm Elbert Hale
Well No. 1
DISTRICT Steele
COUNTY Wood
Issued 11-12-68

Gentlemen:

Please send this office the affidavit of filling and plugging for the above described Well (Form OG-8). If plugging is not completed, please advise.

We will appreciate the above information at your earliest convenience.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

RLD/1s

We are compiling our annual report and would appreciate your earliest reply.

Mr. Jench called & said well would be Red & plugged in the Spring. 12/15/2023 E-7



THE STATE ROAD COMMISSION OF WEST VIRGINIA

1800 Washington Street, East Charleston 5, West Virginia 25305 O. R. COLAN
DIRECTOR
RIGHT OF WAY DIVISION

February 19, 1969

Mr. Robert L. Dodd Deputy Director Oil and Gas Wells Division Department of Mines Charleston, West Virginia

> Re: Project I-77-3(56)161 Parcel 80, Hale Well Wood County

Permit No. W00-325-RED

Dear Mr. Dodd:

In reply to your letter of February 11, 1969 in regard to the above referenced permit, we plan to have the well redrilled, plugged and abandoned this Spring. We are in the process of considering advertisement for bids.

If it becomes necessary we will request renewal of the permit to accomplish this work.

Sincerely yours,

O. R. Colan, Director Right of Way Division

ORC: Jr





June 2, 1969

0

The State Road Commission of W. Va. 1558 Washington Street East Charleston, West Virginia

Attn: Mr. Philip Joseph

Dear Mr. Joseph:

This will acknowledge the telephone request by Mr. Byron Finch for the renewal of permit No. WOO-325-RED.-P. WELL No. 1, on the Elbert Hale Farm, Steele District of Wood County.

Please be advised that the above mentioned permit is hereby renewed for an additional four month period.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Division

RLD/ls

cc: Mr. Harry Holliday, Inspector, Box 221, Grantsville, W. Va. PH:354-6145

VVEST VIRGINIA DEPARTMENT OF MINES CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM

TO: Bryon Finch

DATE:

January 10, 1973

EROM:

Bob Dodd

SUBJECT:

WOOD-325

Byron:

I personally inspected the above partially plugged well for gas leakage, access to the location and checked for traces of leakage in the vegetation.

It is my opinion that we shouldn/t go to any expense and effort relative to this well since there is not a trace of gas or physical sign of leakage in the vicinity. This fact was also confirmed by Columbia Gas Storage Department.

It should be understood that if in the future the well needs to be plugged, it will be the responsibility of the I-77 Project...

Bob

WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM

TO: Wenneth Butder - DATE: Sept 16-1969.

FROM: Bob Dodd.

SURJECT: TWood - 325-Rea P.

Byron Finch informs me this well has not been started as yet.

The State Road Commission is in the process of letting hids to build an access road took grade the location, and pluy this well.

Line We look for a renewal of this present and pluy sig to be done around novelebed.

% Harry Steven

12/15/2023



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

CHARLESTON

July 10, 1970

The State Road Commission of West Virginia 1558 Washington Street E. Charleston, West Virginia 25311

RE: Permit Number WOOD-325

Parm

Elbert Hale

Well Number District

Steele

Dear Mr. Joseph:

A plugging work order has been pending on the Elbert Hale Well # 1 - Permit No. WOOD-325 since 1968.

Our last correspondence of September 1969 indicates the well would be let for bids in November 1969.

Would you please clear up this matter so we can close our files as soon as possible.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Division

RLD/ch



July 10, 1970

The State Road Commission of West Virginia 1558 Washington Street E. Charieston, West Virginia

Est Penalt Number W000-325 Farm Elbert Hale Well Number 1 District Steele

Pear Mr. Joseph:

A plugging work order has been pending on the Elbert Hale Well & I - Permit No. W000-325 since 1958.

Our last correspondence of September 1969 indicates the well would be let for bids in Movember 1969.

Would you please clear up this matter so we can close our files as soon as pessible.

Very truly yours,

Robert L. Bodd Deputy Director Oil & Cas Division

RLD/ch

E'11 File 1000-325



WEST VIRGINIA DEPARTMENT OF HIGHWAYS

ARCH A. MOORE, JR. GOVERNOR

1800 Washington Street, East Charleston, West Virginia 25305

WILLIAM S. RITCHIE, JR. COMMISSIONER

July 20, 1970

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
Department of Mines
Charleston, West Virginia

Re: Project I-77-3(56)161
Parcel 80
Elbert Hale Well # 1

Dear Mr. Dodd:

Reference is made to your letter of July 10, 1970, in regard to the pending plugging order on the Elbert Hale Well No. 1, Permit Number WOOD - 325.

The contract for plugging this well is expected the latter part of 1970.

We will advise you when the work is to be performed in order that the permit can be extended accordingly.

Sincerely yours,

Philip P. Joseph Assistant Director Right of Way Division

PPJ:mer

cc: Mr. Byron M. Finch

DECEIVED
JUL 2 2 1970

DEPT. OF MINES

12/15/2023



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JULY 20. 1974

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ine contract for plugging tair well is impacted the latter roll's starte.

We will airled you whom the work is to be considered in under their state in school for containing.

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TU: 1599

co: Mr. Byrun M. Minch

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OEPT, OF MINES

6,12

Byron Fench.

Byron,

The annual inquiry as low again,

what is the Byll of Makings going to do

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9-30-71

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Byron Finch was in 7-21.72

Necord of 10/11. To Plous 140' of well only
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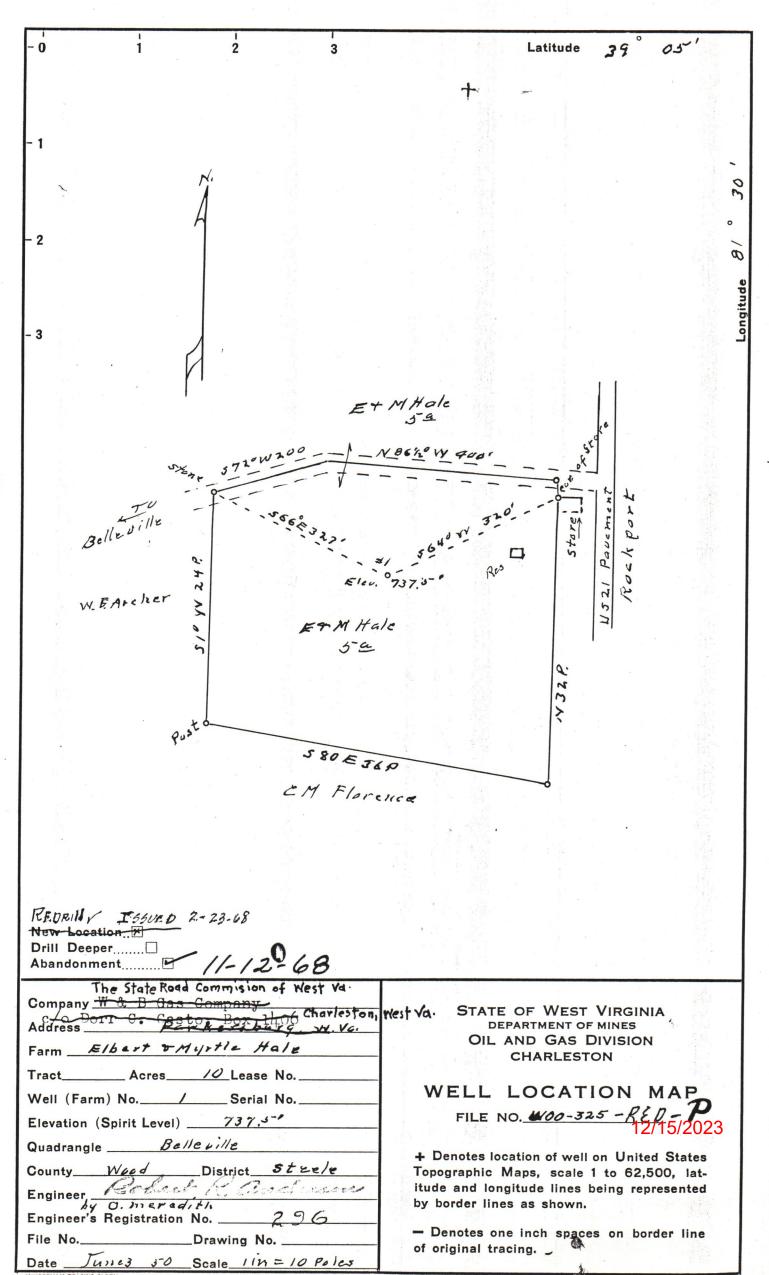
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deaded to abandoned the med of redully and pluggy.

Finch will write a memo stating this a dates

agreen that it is Int 77 responsibility to redull

and plug if the setuation ever evacuates the necessary



PERIAL" TRACING CLOTH

1237950. Drilled-1950 termit# 1100-325-Key Feb = 23 - 1968 albert Hale Aboute: Depot St. Mr. R. Durice Parkersburg, wire also mail Howa Holliday of While Record -

- Watte



C

June 2, 1969

P

The State Road Commission of W. Va. 1558 Washington Street East Charleston, West Virginia

Y

Attn: Mr. Philip Joseph

Dear Mr. Joseph:

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Please be advised that the above mentioned permit is hereby renewed for an additional four month period.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Division

RLD/1s

cc: Mr. Harry Holliday, Inspector, Box 221, Grantsville, W. Va. PH: 354-6145



June 2, 1969

0

The State Road Commission of W. Va. 1558 Washington Street East Charleston, West Virginia

Y

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