

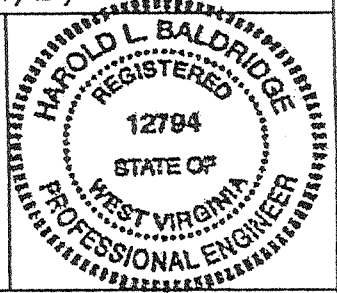
- LEGEND**
- EXISTING WELL
 - IRON PIPE FOUND

NOTE: THIS MAP IS FOR WELL LOCATION PURPOSES ONLY AND DOES NOT REPRESENT A COMPLETE PROPERTY SURVEY.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS (7 1/2')

FILE NO. _____
 DRAWING NO. 7250
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION EXISTING WELL

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]
 R.P.E. 12794 L.L.S. 1605



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 SECTION OF OIL & GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 107 PERMIT 00333F
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 827 WATER SHED QUEEN HOLLOW
 DISTRICT STEELE COUNTY WOOD

QUADRANGLE ROCKPORT W.V.A. COORDINATES LAT: 39° 04' 39" LONG: 81° 32' 46"

SURFACE OWNER DAVID L. COX ACREAGE 135.45
 ORIGINAL OIL & GAS ROYALTY OWNER ZANNA COX, ET. AL LEASE ACREAGE 171
 COAL OWNER DAVID L. COX LEASE NO. 50684

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION

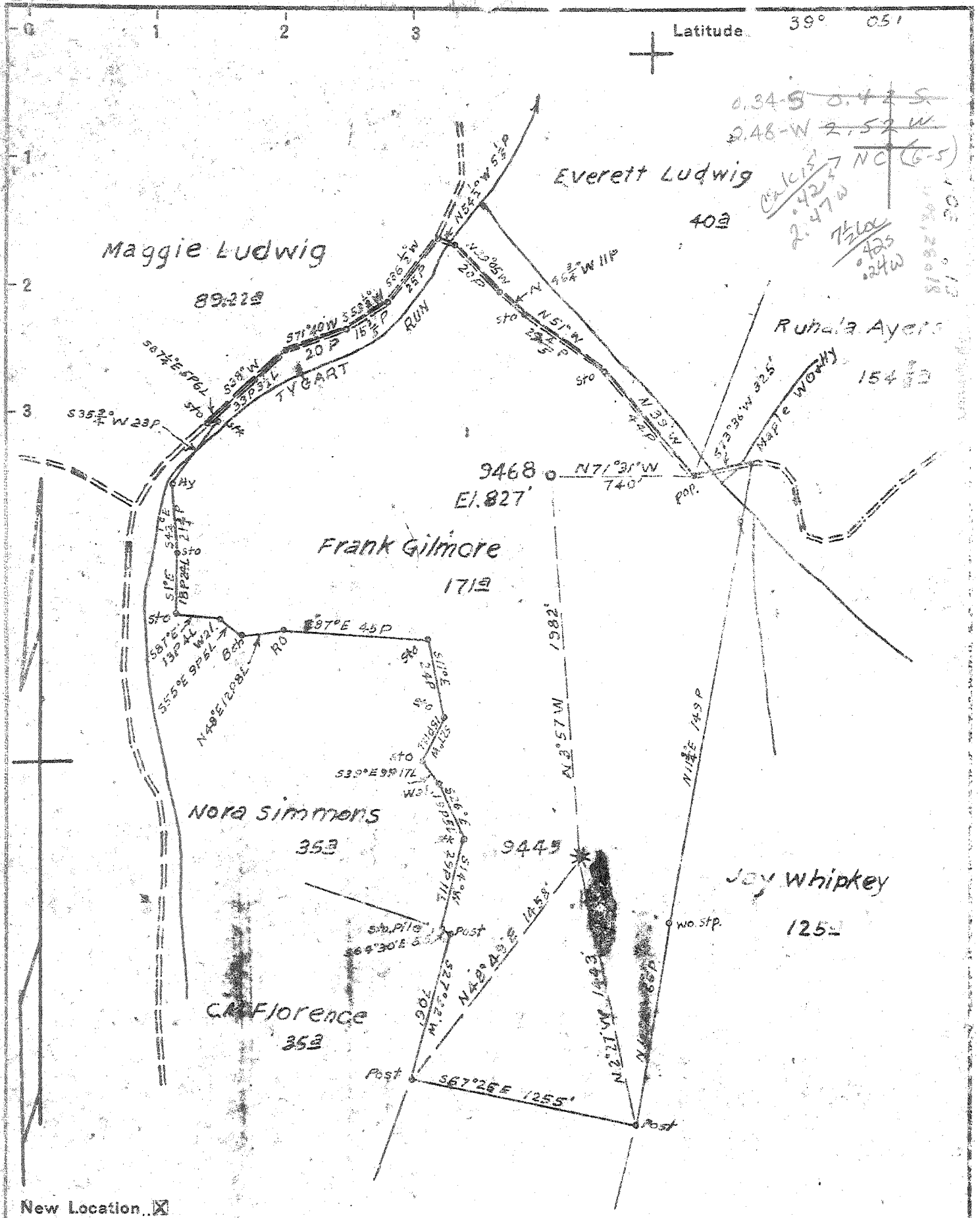
PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR COLUMBIA GAS TRANSMISSION CORP DESIGNATED AGENT PAUL AMICK
 ADDRESS PO BOX 1273, CHARLESTON, WV 25325-1273 ADDRESS PO BOX 1273, CHARLESTON, WV 25325-1273

WOOD COUNTY NAME PERMIT 00333 F 7250

(Rockport - Deep - 279) 8-0

JUN 07 2003

Latitude 39° 05'



New Location...
 Drill Deeper...
 Abandonment...

Map Sh 104 524 W 51 FB 962 P 7-8

Company Hope Natural Gas Co.
 Address Clarksburg, W. Va.
 Farm Frank Gilmore
 Tract _____ Acres 171 Lease No. 59045
 Well (Farm) No. _____ Serial No. 9468
 Elevation (Spirit Level) 827'
 Quadrangle Belleville **SE**
 County Wood District Steele
 Engineer WMB Baweral
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date 8-11-50 Scale 1" = 40 P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO W20-333

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
WELL RECORD

		Gas Well	
		CASING AND TUBING	
Permit No. Woo - 333		16	20
Belleville Quad.		13	758
Company	Hope Natural Gas Company		20
Address	445 West Main St., Clarksburg, W. Va.		Pulled
Farm	Frank Gilmore Acres 171	10	1156
Location	x	8-1/4	2045
Well No.	9468 Elev. 827	6-5/8	4913
District	Steele Wood County		4913
Commenced	August 24, 1950	Casing Cemented	
Completed	November 14, 1950	8" 20 bags Gel 40 bags	
Not Shot		Fibretext	
Volume	3,965,000 C. F.	7" casing in 15 bags	
Rock Pressure	425#	cement	
Salt Water	1790'		
Surface	0	50	
Lime	50	60	
Red Rock	60	70	
Slate	70	100	
Red Rock	100	127	
Sand	127	165	
Slate	165	218	
Red Rock	218	240	
Slate	240	268	
Red Rock	268	357	
Slate	357	463	
Red Rock	463	485	
Sand	485	505	
Slate	505	537	
Red Rock	537	570	
Slate	570	606	
Red Rock	606	630	
Slate	630	646	
Red Rock	646	656	
Sand	656	756	
Slate	756	828	
Red Rock	828	969	
Slate	969	990	
Red Rock	990	1085	
Sand	1085	1115	
Slate	1115	1156	
FIRST SALT	1156	1245	
Slate Shell	1245	1293	
SECOND SALT	1293	1418	
Slate Shell	1418	1528	
THIRD SALT	1528	1551	
Slate clack	1551	1580	
Lime	1580	1633	
Slate	1633	1662	
Sand	1680	1830	
BIG INJUN	1830	2022	
Lime	2022	2280	
Slate shell	2280	2320	
Shale - <i>Cifer Shale</i>	2320	2333	
Lime	2333	2495	
Slate shell	2495	2753	
Lime	2753	2960	
Slate shell	2960	3870	
Brown shale	3870	4176	Show gas 3930
Slate	4176	4676	
Brown shale	4676	4892	
CORNIFEROUS LIME	4892	5016	
ORISKANY	5016		Gas 5017-22
Total depth		5031	

4892 5016
 827 827

 4065 4189

(475)

WR-35
Rev (5-01)

DATE: 4/7/2009
API #: 47-107-00333 F

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Cox, David L. Operator Well No.: 7250

LOCATION: Elevation: 827 ft Quadrangle: Rockport

District: Steele County: Wood
Latitude: 2.180 Feet South of 39 Deg. 05 Min. 00 Sec.
Longitude 1.250 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: Columbia Gas Transmission, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1700 MacCorkle Ave SE Charleston, WV 25325-1273				
Agent: Paul Amick	This is an existing storage well - no casing or tubing pulled or ran.			
Inspector: Larry Parrish				
Date Permit Issued: 6/4/2002				
Date Well Work Commenced: 8/13/02				
Date Well Work Completed: 11/1/02				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 5031				
Fresh Water Depth (ft.): not applicable - rework				
Salt Water Depth (ft.): not applicable - rework				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): none reported ft				

OPEN FLOW DATA

Producing formation Oriskany Sand Pay zone depth (ft) 5017 - 5023
Gas: Initial open flow not applicable MCF/d Oil: Initial open flow none Bbl/d
Final open flow 38,900 MCF/d No oil
Time of open flow between initial and final tests not applicable Hours
Static rock Pressure 1550 psig (surface pressure) after 24 Hours

Second Producing formation N/A Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: James E. Amos
By: James E. Amos - Senior Storage Engineer - Columbia Gas Transmission, LLC
Date: 4/7/09

MAY 15 2009

WOOD 0333F

Rockport storage well 7250

This is an existing storage well. Below is a summary of work performed.

- 1) Well was cleaned to TD, killed, e-logs ran, new API wellhead installed, and fracture stimulated.

Logs Ran: 10/21/02	Baker Atlas Logging	GR-Neutron
10/22/02	Baker Atlas Logging	MicroVertilog (pipe inspection)
10/24/02	Baker Atlas Logging	Cement Bond

Fracture stimulation: 500 gals HCl acid
395 bbls fluid
102 MCF nitrogen
19,000 lbs sand
Avg BH rate: 15 BPM
Avg TP: 4200 psig
ISIP: 3550 psig

* Note that no earthen pit was utilized. Rework and stimulation fluids recovered via steel tanks and transported to LAD in Wheeling, WV for processing.