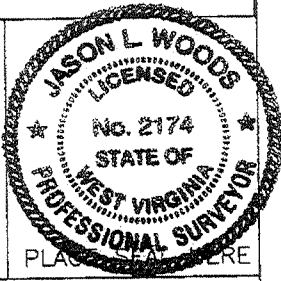


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No. 11-100-009  
 DRAWING No. 11-100-009  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION TRIMBLE PRO XH GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) [Signature] JASON L. WOODS PS #2174



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 NITRO, WV



DATE FEBRUARY 16 20 11  
 OPERATOR'S WELL No. 7256  
 API WELL No. 47 107 - 00336

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  STATE COUNTY PERMIT  
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1004 WATER SHED QUEEN BRANCH OF TYGART CREEK  
 DISTRICT STEELE COUNTY WOOD  
 QUADRANGLE ROCKPORT, WV

SURFACE OWNER DOROTHY LOGSTON 1/2 INT JANET CROCKETT 1/2 INT ACREAGE 80  
 OIL & GAS ROYALTY OWNER ROBERT W. AYERS, ET AL LEASE ACREAGE 80  
 LEASE No. 51313

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION ORISKANY ESTIMATED DEPTH 5275  
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT PAUL AMICK  
 ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS P.O. BOX 1273, CHARLESTON W.V.  
25325-1273 25325-1273

FORM IV-6 (8-78)

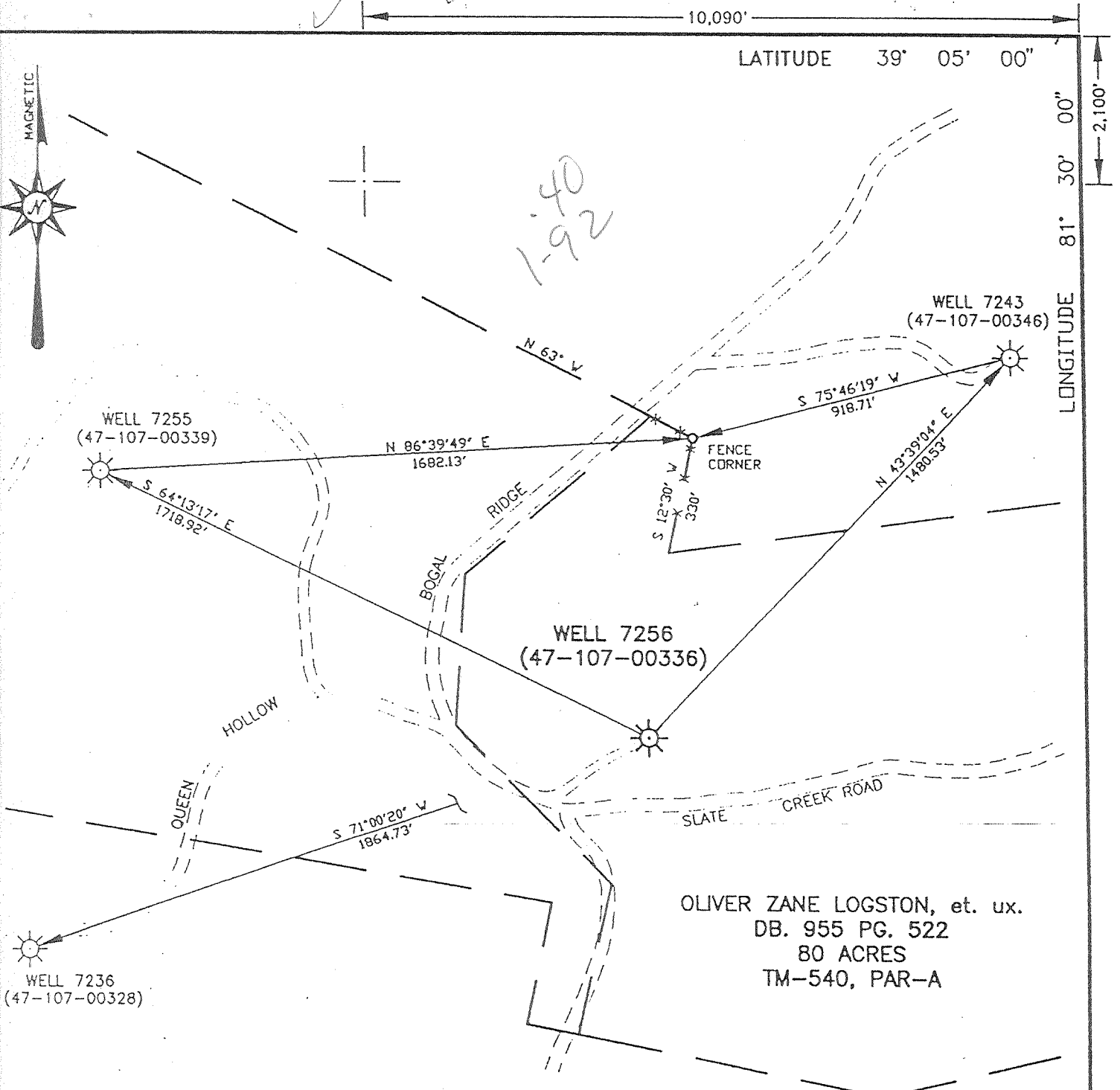
JUL 01 2011

10,090'

LATITUDE 39° 05' 00"

LONGITUDE 81° 30' 00"

2,100'



OLIVER ZANE LOGSTON, et. ux.  
DB. 955 PG. 522  
80 ACRES  
TM-540, PAR-A

NOTE: THIS MAP IS FOR WELL LOCATION PURPOSES ONLY AND DOES NOT REPRESENT A COMPLETE PROPERTY SURVEY.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS (7 1/2')

FILE NO. \_\_\_\_\_  
DRAWING NO. 7256  
SCALE 1" = 400  
MINIMUM DEGREE OF ACCURACY 1/200  
PROVEN SOURCE OF ELEVATION EXISTING WELL

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
(SIGNED) *[Signature]*  
R.P.E. 12794 L.L.S. 1605



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
SECTION OF OIL & GAS

DATE: MARCH 14, 2000  
OPERATOR'S WELL NO. 7256  
API WELL NO. 47 107 00336-1

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 985 WATER SHED QUEEN BRANCH OF TYGART CREEK  
DISTRICT STEELE COUNTY WOOD

QUADRANGLE ROCKPORT, W.VA. COORDINATES LAT: 39° 04' 40" LONG: 81° 32' 08"

SURFACE OWNER OLIVER ZANE LOGSTON, et. ux. ACREAGE 80 ACRES ±  
OIL & GAS ROYALTY OWNER OLIVER ZANE LOGSTON, et. ux. LEASE ACREAGE 80 ACRES ±  
COAL OWNER OLIVER ZANE LOGSTON, et. ux. LEASE NO. 1051313

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_

WELL OPERATOR COLUMBIA GAS TRANSMISSION CORP DESIGNATED AGENT RICHARD L COTY  
ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS PO BOX 1273, CHARLESTON, WV  
25325-1273 25325-1273

COUNTY NAME WOOD PERMIT 00336

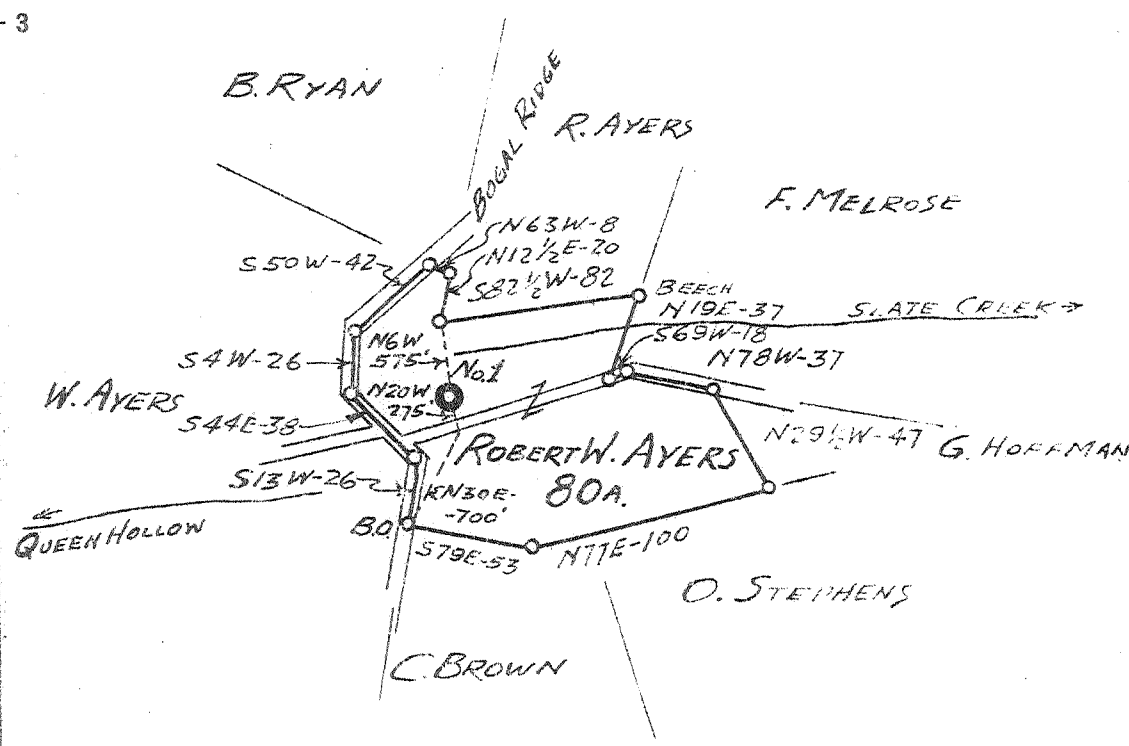
DEEP WELL

MAY 12 2000

Latitude 39 05'

0.38-S  
~~0.40 S.~~  
 1.96 W.  
 1.92-W  
 7 NC (G-S)

Longitude 81 30'



New Location   
 Drill Deeper   
 Abandonment

Company GLEN W. ROBERTS  
 Address ELIZABETH, W. VA.  
 Farm ROBERT W. AYERS  
 Tract \_\_\_\_\_ Acres 80 Lease No. \_\_\_\_\_  
 Well (Farm) No. ONE Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 985  
 Quadrangle BELLEVILLE **(SE)**  
 County WOOD District STEELE  
 Engineer Glen W. Roberts  
 Engineer's Registration No. 860  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 8-26-50 Scale 1" = 1320' = 80P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. W00-336

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes location of well on border line of original tracing.

6-6-279

Deep Well

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Woo-336  
Belleville Quad.

Gas Well

CASING & TUBING

Company	Glen W. Roberts			
Address	Elizabeth, W. Va.	10	627	
Farm	Robert W. Ayers Acres 80	8-1/4	1310	
Location	Slate Creek	6-5/8	2207	2207
Well No. 1	Elev. 985	5-3/16	5145	5145
District	Steele County Wood	2-3/8	5275	5275
Surface	Robert W. Ayers			
Mineral	" " "			
Commenced	Sept. 1, 1950			
Completed	11/18/50			
Open Flow	60/10ths water in 7 22#			
Volume	Final 3,341,000 c.f.			
Rock Pressure	560 lbs. 1/2 hr.			
Fresh water	135' 1035'			
Salt water	1385' 1540' 1835' 1935'			

Red Rock	0	55	Slate	1040	1043
Blue Slate	55	60	Red Rock	1043	1080
Red Rock	60	75	Slate	1080	1095
Blue Slate	75	138	Red Rock	1095	1103
Red Rock	138	150	Slate	1103	1140
Slate white	150	155	Red Rock	1140	1195
Red Rock	155	182	Lime Brown	1195	1207
Slate blue	182	205	Slate	1207	1220
Red Rock	205	215	Sand	1220	1247
Slate Blue	215	225	Lime	1247	1260
Red Rock	225	295	Slate	1260	1277
Slate	295	305	Red Rock	1277	1291
Sand	305	340	Sand broken	1291	1310
Slate	340	353	Sand	1310	1387
Red Rock	353	365	Slate	1387	1410
Slate	365	370	Lime	1410	1478
Blue Lime	370	435	Sand	1478	1616
Red Rock	435	595	Lime	1616	1688
Lime Gray	595	615	Slate & Shells	1688	1740
Red Rock	615	624	Lime Dark	1740	1770
Lime Blue	624	630	Sand	1770	1850
Red Rock	630	685	Slate	1850	1878
Slate Blue	685	705	Sand	1878	2195
Red Rock	705	730	Lime	2195	2290
Slate Blue	730	735	Slate & Shells	2290	2470
Lime gray	735	758	Shale - <del>buff sh.</del>	2470	2487
Red Rock	758	785	Berea Shell	2487	2505
Slate	785	795	Slate & Shells	2505	2590
Red Rock	795	805	Lime	2590	2620
Slate Blue	805	826	Slate & Shells	2620	4045
Slate	826	840	Shale gray	4045	4195
Sand gray	840	875	Shale brown	4195	4315
Slate white	875	897	Slate white	4315	4700
Red Rock	897	910	Shale	4700	4840
Slate	910	940	Shale brown.	4840	5097DLM
Sand	940	947			5020 SLM
Slate	947	970	✓Lime - ORISKANY	5020	5240
Red Rock	970	1012	✓Sand - ORISKANY	5240	5275 TD
Sand	1012	1040			

Gas 4885 smell  
Gas 4955  
Gas 5248-5262

475

WR-35

*AW*

DATE:  
API #: 47-107-00336W

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: Janet Crockett Operator Well No.: Rockport # 7256

LOCATION: Elevation: 985' Quadrange: Rockport, WV

District: Steele County: Wood  
Latitude:        Feet South of 39 Deg. 04 Min. 40 Sec.  
Longitude:        Feet West of 81 Deg. 32 Min. 08 Sec.

Company: Columbia Gas Transmission

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: RR 2 Box 108	10 <sup>3</sup> / <sub>4</sub>	627	64	
Sandusville, WV 25275	7	2207	2207	
Agent: Paul Amick	5 <sup>1</sup> / <sub>2</sub>	5145	5145	6 SK
Inspector: Larry Parrish	3 <sup>1</sup> / <sub>2</sub>	5316	5316	402 SK
Date Permit Issued: 5-1-00				
Date Well Work Commenced: 7-7-00				
Date Well Work Completed: 3-13-01				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 5275'				
Fresh Water Depth (ft.): 135', 1035'				
Salt Water Depth (ft.): 1385', 1540', 1835'				
1935'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

RECEIVED  
Office of Oil & Gas  
Permitting  
MAY 10 2001  
WV DIVISION OF  
Environmental Protection

OPEN FLOW DATA

Producing formation: Oriskany Sand Pay zone depth (ft) 5240' - 5275'  
 Gas: Initial open flow \*        MCF/d Oil: Initial open flow \*        Bbl/d  
 Final open flow \*        MCF/d Final open flow \*        Bbl/d  
 Time of open flow between initial and final tests \*        Hours  
 Static rock Pressure \*        psig (surface pressure) after \*        Hours

\* Gas Storage Well  
 Second producing formation        Pay zone depth (ft)         
 Gas: Initial open flow        MCF/d Oil: Initial open flow        Bbl/d  
 Final open flow        MCF/d Final open flow        Bbl/d  
 Time of open flow between initial and final tests        Hours  
 Static rock Pressure        psig (surface pressure) after        Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *J. V. McCallister*  
By: John V. McCallister  
Date: 4-10-01

MAY 18 2001

WOOD 0336W

8-2-00 Installed new API 5K Wellhead

8-25-00 Stimulated Oriskany Sand w/  
27 bbls 28% HCl, 353 bbls H<sub>2</sub>O,  
106 mscf N<sub>2</sub>, 23,794 # 20/40 sand.

All fluids hauled to L.A.D. in Wheeling, WV