

Latitude $39^{\circ} 10'$
 $39^{\circ} 07' 30''$
~~4.98 S~~
~~5.00 S~~
 2.04 W.
 6 SC (6-8)

New Location
 Drill Deeper
 Abandonment

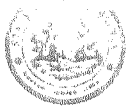
Company DAVIS-KELLY OIL & GAS CO.
 Address PARKERSBURG, W. VA.
 Farm CHARLES D. & AUDREY POST
 Tract _____ Acres 100 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 847.7
 Quadrangle BELLEVILLE - FC
 County WOOD District STEELE
 Engineer B. F. RINEHART
 Engineer's Registration No. 643
 File No. _____ Drawing No. 772-SW
 Date Aug. 28, 1950 Scale 1 in. = 500 ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Woo-338

* Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Belleville

WELL RECORD

Permit No. Wood-338

Oil or Gas Well Dry

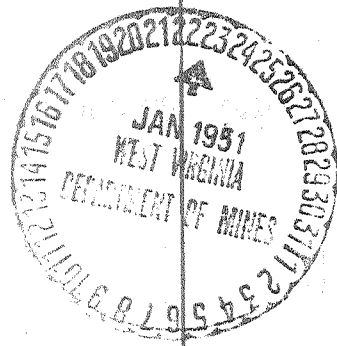
Company Davis-Kelly Gas Co.
Address 2108 Dudley Ave., Parkersburg, W. Va.
Farm Charles D. Post Acres 100
Location (waters) Tygart Creek
Well No. 1 Elev. 824.5
District Steele County Wood
The surface of tract is owned in fee by Charles D. Post
Address Rockport, W. Va.
Mineral rights are owned by Charles D. Post
Address Rockport, W. Va.
Drilling commenced October 23, 1950
Drilling completed January 13, 1950
Date Shot Jan 20 From 4965 To 4998
With 100# job 30 ft Nitro
Open Flow 90 /10ths Water in 1" aft. shot Inch
/10ths Merc. in _____ Inch
Volume 100.000 Cu. Ft.
Rock Pressure 700 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water None feet feet
Salt water 1750 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
18			
12			
10	762		Size of
8 1/2	1204	1204	
6 1/2	2045	2045	Depth set
5 3/8	4850	4850	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 3/8 SIZE 18 No. Ft. 2045 Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil	Dark	Soft	0	5			
Red Rock	Red	Soft	5	60			
Slate	Grey	Soft	60	85			
Sand	Dark	Soft	85	90			
Red Rock	Red	Soft	90	105			
Slate	Grey	Hard	105	131			
Red Rock	Red	Soft	131	183			
Lime	Dark	Hard	183	195			
Slate	Grey	Soft	195	209			
Red Rock	Red	Soft	209	342			
Slate	White	Soft	342	367			
Red Rock	Red	Soft	367	407			
Lime	Dark	Hard	407	420			
Red Rock	Red	Soft	420	440			
Shells	Dark	Hard	440	530			
Red Rock	Red	Soft	530	560			
Slate	Grey	Soft	560	625			
Red Rock	Red	Hard	625	640			
White Slate	White	Soft	640	688			
Sand	Light	Hard	688	700			
Slate	Dark	Soft	700	782			
Red Rock	Red	Soft	782	941			
Slate	Dark	Soft	941	950			
Red Rock	Red	Hard	950	1001			
Lime	Black	Hard	1001	1008			
Red Rock	Red	Soft	1008	1030			
Sand	Grey	Hard	1030	1082			
Slate	Grey	Soft	1082	1110			
Pink Rock	Pink	Soft	1110	1119			
Slate	Dark	Soft	1119	1140			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	White	Hard	1140	1177			
Lime Shells	Dark	Hard	1177	1215			
Sand	Light	Soft	1215	1296			
Lime	Dark	Hard	1296	1335			
Sand	Light	Hard	1335	1436			
Lime	Black	Hard	1436	1465			
Sand	Dark	Soft	1465	1500			
Slate	Light	Soft	1500	1563			
Lime	Dark	Hard	1563	1604			
Sand	Dark	Hard	1604	2038	Salt Water	1750	Hole Full
Lime	Dark	Hard	2038	2090			
Shells	Dark	Hard	2090	2295			
Brown Shale	Soft	Brown	2295	2298			
Lime	Dark	Hard	2298	2313			
Slate	Light	Soft	2313	2414			
Lime Shells	Dark	Hard	2414	2890			
Slate	Light	Soft	2890	3412			
Lime	Dark	Hard	3412	3437			
Slate	Dark	Soft	3437	3485			
Shells	Light	Hard	3485	3527			
Lime	Dark	Hard	3527	3542	4850	4965	5004
Lime Shells	Dark	Hard	3542	3662	825	825	825
Brown Shale	Brown	Soft	3662	3878			
Slate Shells	Light	Soft	3878	4085	4025	4140	4179
Slate	Dark	Soft	4085	4537			
Brown Shale	Brown	Soft	4537	4821			
Slate Black	Soft	Soft	4821	4850			
CORNIFEROUS LIME		Hard	4850	4965			
CRISKANY SAND		Hard	4965	5004			
Lime to Total Depth				5010			
				485			

Date January, 19 51

APPROVED DAVIS-KELLY GAS COMPANY, Owner

[Handwritten signature]

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 9/2/11
API #: 47-107-00336 F

Farm name: Crockett, Janet E. Operator Well No.: 7256

LOCATION: Elevation: 1004 Quadrangle: Rockport, WV

District: Steele County: Wood
Latitude: 21⁰⁰ Feet South of 39 Deg. 05 Min. 00 Sec.
Longitude 10090 Feet West of 81 Deg. 30 Min. 00 Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Columbia Gas Transmission, LLC 1700 MacCorkle Ave SE Charleston, WV 25325	10-3/4	627	0	NA
Agent: Paul Amick	8-5/8	1310	0	NA
Inspector: Jamie Stevens	7	2207	2207	none rptd
Date Permit Issued: 6/27/11	5-1/2	5145	5145	144
Date Well Work Commenced: 8/15/11	3-1/2	5275	5275	190
Date Well Work Completed: 9/2/11				
Verbal Plugging: NA				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft):				
Total Measured Depth (ft): 5275				
Fresh Water Depth (ft.): none reported				
Salt Water Depth (ft.): none reported				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): none reported				
Void(s) encountered (N/Y) Depth(s) N				

RECEIVED
Office of Oil & Gas
SEP 02 2011
WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Oriskany Pay zone depth (ft) 5240-5275

Gas: Initial open flow NA MCF/d Oil: Initial open flow NA Bbl/d

Final open flow 31000 MCF/d Final open flow NA Bbl/d

Time of open flow between initial and final tests NA Hours

Static rock Pressure 1770 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Jamie E Amick
Signature

9/2/11
Date

01/20/2012

Rockport (Deep) (775) 9-0

Were core samples taken? Yes _____ No NA

Were cuttings caught during drilling? Yes _____ No NA

Were N Electrical, N Mechanical, N or Geophysical logs recorded on this well?
 Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Well was cleaned with coil tubing.

Fracture stimulated (210 gal HCl acid, 437 bbls gel, 205 MSCF nitrogen, 19900 lbs sand, Break = not detectable, ATP = 4300 psig, avg BH rate = 13 BPM)

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
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Not applicable - workover/stimulation - no additional footage drilled.
