

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES. Charleston, W. Va. Davis- Kell COAL OPERATOR OR COAL OWNER 2108 Dudley Ave operator Parkersburg, West Va. ADDRESS Sept. 4th COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Steel District ADDRESS Wood Charles D. Post County 39010 OWNER OF MINERAL RIGHTS Well No .__ Rockport, West Chas. D. Post GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated_ , made by Chas. D. and Audrey Post August 19th 1950 Davis-Kelly Gas Co.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

Filed for record with clerk pf Wood County Clerk for said County in

_, and recorded on the___

day

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Address SEP 1950 Well Operator SEPARAMENT OF MINE

*Section 3 . . . It so such objections he filed or be found by the department of mines, within said period of ten days from the receipt of said notice and olds by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WOO-338

PERMIT NUMBER

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TOD MEDS

TO THE DEPARTMENT OF MINES.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Santa- Kelly Cas Co BOIS STANFORM OF WELL OPERATOR istreraburg, west va. COAL OPERATOR OR COAL OWNER PROPOSED LOCATION ADDRESS Fact . C calum OWNER OF MINERAL RIGHTS 59070 Well No 2 SV JEOW , TICERSON Chass. D. Past The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lesse dated.__ ot Jeor toroug bins . I .send vo ebem ____ Davis-Kelly Gas Co. Lieu for record with olerk of wood County Court The enclosed plat was prepared by a competent enrineer and shows the proposed location of a well to be drilled for oil and gas by the understrued well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath caid farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal affines, must be received by, or filed with the Department of Mines within ten° days from the receipt of a copy of this notice, and accompanying plat by said Department. Said coal operators are further unlined that form for use in making such objections will be turndened to them by the Department of Mines promptly on request and that all such objections must set form as definitely as as reasonably possible the promptly or request and that all such objections must set form as definitely as as reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Very truly yours, 60-116W 10801 935 12/15/2023 Live and objections of the as be Iound by the department of wines, within the series within the series of wines, a said proposed location by series well as a different of wines, a said proposed location by series with the series of wines of the series of

APRELL CELL LING CORPTANT CARD LINES LINES

M00-338N

PERMIT NUMBER

September 16, 1950 Davis-Kelly Gas Company 2108 Dudley Avenue Parkersburg, West Virginia Gentlemen: Enclosed is permit WOO-338 to drill Well No. 1 on the Charles D. Post Farm, Steele District, Wood County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CMH:K Encl-2 CC: Inspector C. C. Howard 12/15/2023



Belleville

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION 24

WELL RECORD

Permit No. Wood -338 Oil or Gas Well Davis-Kelly Gas Co. Used in Drilling Left in Well Casing and **Packers** Address 2108 Dudley Ave., Parkersburg, W. Va. Tubing Farm Charles D. Post Size Location (waters) Tygart Creek Kind of Packer_ 16_ Well No. 1 _County___Wood 13___ District Steele 762 Size of_ The surface of tract is owned in fee by Charles D. Post 1204 1204 Address Rockport, W. Va. 2045 2045 Depth set_ Mineral rights are owned by Charles D. Post 4850 4850 Address Rockport, W. Va. Perf. top_ Drilling commenced October 23, 1950 Drilling completed January 13, 1950 Perf. bottom__ Date Shot for 20 From 4965 To 499 & Perf. top_ Liners Used 30 gts Nitro Sly 100H Perf. bottom. Open Flow 90/10ths Water in_ CASING CEMENTED 5 3/6 SIZE 18 No. Ft. JAN S _/10ths Merc. in_ Inch Volume 100.000 Cu. Ft. Rock Pressure 700 lbs. 24 FEET INCHES COAL WAS ENCOUNTERED AT_ _bbls., 1st 24 hrs.

Fresh waterN	one	feet	feet	FEF	ETINCHE	CSFEE	rINCHES
Salt water 1	750	feet	feet	FEF	ETINCHE	ESFEE	rinches
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil No.	Dark	Soft	6	5			9
Red Rock	Red	Soft	5	60			water .
Slate	Grey	Soft	60	85			
Sand	Dark	Soft	85	90			
Red Rock	Red	Soft	90	105			
Slate	Grey	Hard	105	131			
Red Rock	Red	Soft	131	183			
Lime	Dark	Hard	183	195			
Slate	Grey	Soft	195	209			
Red Rock	Red	Soft	209	342			
Slate	White	Soft	342	367			
Red Rock	Red	Soft	367	407	1 1/2 1/2		
Lime	Dark	Hard	407	420			
Red Rock	Red	Soft	420	440			
Shells	Dark	Hard	440	530			
line Shell	TOWAR .	HETH	SOLA	5500			
Red Rock	Red	Soft	530	560			
Slate	Grey	Soft	560	625			
Red Rock	Red	Hard	625	640			
White Slate	White	Soft	640	688	7000	2	
Sand	Light	Hard	688	700	13/19/20212	223242	the Committee of the Co
	Domly	Soft	700	782		22324256	
Slate	Dark	Soft	782	941	12 JAN	1951 1829	COTO TOTT
Red Rock	Red	Soft	941	950	IEST WEST	1931	
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Lime	Black	naro	14701	Test *	JAN MEST N MEST N DEPARTMENT	A TO THE	
Red Rock	Red	Soft	1008	1030	ERIO	c 1 8 / 12/1	5/2023
Sand	Grey	Hard	1030	1082	673	المراج ال	
Slate	Grey	Soft	1082	1110			
Pink Rock	Pink	Soft	1110	1119			
Slate	Dark	Soft	1119	1140			
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Formation	Color	Hard or Soft	24 ^{Top}	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	White	Hard	1140	1177			
Lime Shells	Dark	Hard	1177	1215			
Sand	Light	Soft	1215	1296			
Lime	Dark	Hard	1296	1335			
Sand	Light	Hard	1335	1436			
Lime	Black	Hard	1436	1465			
Sand	Dark	Soft	1465	1500			
Slate	Light	Soft	1500	1563			
Lime	Dark	Hard	1563	1604			
Sand	Dark	Hard	1604	2038	Salt Water	1750	Hele Dall
Janu	Dark	naru	1004	2038	Sait water	1750	Hole Full
Lime	Dark	Hard	2038	2090			the state of the s
Shells	Dark	Hard	2090	2295			
Brown Shale	Soft	Brown	2295	2298			
Lime	Dark	Hard	2298	2313	1 23 23 1		
Slate	Light	Soft	2313	2414	·		
Lime Shells	Dark	Hard	2414	2890			
Slate		Soft	2890	3412			
Lime	Light Dark	Hard	3412	3437			
Slate	Dark	Soft	3437	3485			
	STATE OF THE PROPERTY AND THE PARTY OF THE P						
Shells	Light	Hard	3485	3527			
Lime	Dark	Hard	3527	3542			
Lime Shells	Dark	Hard	3542	3662			
Brown Shale	Brown	Soft	3662	3878			
Slate Shell		Soft	3878	4085			
Slate	Dark	Soft	4085	4537			
1, to	Carcy	Patro	, 105	TST			
Brown Shale	Brown	Soft	4537	4821			
Slate Black		Soft	4821	4850			
CORNIFEROUS	LIME	Hard	4850	4965			
ORISKANY SA	NTD	HARD	4965	5004			
Lime to Total	al Depth		0	5010			
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SIG.	Company (Company (Com	Ta 00.	200 a		Building Constitution and the Constitution of	12/1	5/2023

Date January , 19 51

APPROVED DAVIS-KELLY GAS COMPANY , Owner

By A. R. KELLY (Title) Partner

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 00 # 3.	38 P				Wel	I No.	
COMPANY a 1	Kelly		ADD1	RESS Parke	stuy	OV.	Va.
FARM Charles	Dolt	DISTRIC	T	Steel o	COUNTY	Woo	-l
Filling Material Used	Colony	1 gr	avel	and C	ement		
Liner L	ocation	Amount		Packer	Location		Farm
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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	Ready	· Jul	1 1/16	Casing	EN PA		gegő (adiði)
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Drillers' Names Ilon	I de Co Ide	, 14	ashu	Sandy	,		
Drillers' Names 37 0	fa Garage	5 1 0	f	- V Willy		2 - 100	terror alme
Remarks:				SOUTIZES SURES	JAN 1951 WEST VINCINIA DEPARTMENT OF	100 5 8 7 8 9 10 10 10 10 10 10 10 10 10 10 10 10 10	
1/25-1951	I hereby certify I v	risited the ab	ove well on	this date.	र्राधामाहा	517	
DATE				(06)	Howa	200	
					DIS	TRICT WELL	INSPECTOR

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No					r Gas Well	
Company	Atheres Transfer	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address	AND THE STATE OF T	Size			finali furas	not water
Farm	60 T	16	·	1101380	Kind of Pac	eker
Well No.		13	410		14 21 3 20 19	
District	County	81/4	8) avii	- CHOOSE	Size of	
		65%		12 143	Depth set_	
Drilling commenced	The Assessment of the Assessme	5 3/16			188	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				<u> </u>	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT		
Fresh water	feetfeet	FEET_	INCF	HES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names						radrinish
Remarks:	Market Bloom					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 100 33	19 P				Wel	II No/	
COMPANY 4 07	Tully		ADI	DRESS Parkers	Lucy Or	ra	a.
FARM Charles	20 Post	DISTRIC		010	COUNTY_O	Vou	el
Filling Material Used		Blay	and	Cement.			222 TEBBA
Liner]	Location	Amount	;	Packer	Location		per (I
PLUGS USE	O AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names 4	ryd Ed	du :	Har	ly Same	lu		
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Remarks:							offices Na
	056	70					
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	FEB 19 WEST VIII	SINIA OF MINE 95					
	S DEPLOYATION	OF MINE 37	1				
1/29-1951	. I hereby certify I v	risited the ab	ove well on	this date.			
DATE	12223243	20126					

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	The second second second	Oil or Gas Well					
Company	VIVADO LE TESTA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	(ERS	
Address		Size			Gwlf Jarint	dia paidin	
Farm	int efficie	16			Kind of Pac	ker	
		13					
Well No.		10			Size of	943012	
District	County	81/4		- T			
Drilling commenced	1 2 2 8	65/8	3.0 3.70		Depth set		
		5 3/16	T .				
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton	n	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch	-			Perf. botton	a	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES.	FEET	INCHES	
Drillers' Names						agive de l'	
Remarks:						Name of the last	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo.	#33	80				Wel	I No	/
COMPANY_	P	Thelly		ADDRESS P	ankers	Lucy	ov	Na.
FARM Char	les	D Post	DISTRICT	010		UNTY O	Von	e
Filling Material U	Jsed		nn	and cum	ent			
Liner	Loca	ation	Amount	Packer	r	Location		THE PARTY.
PLUG	S USED AN	ND DEPTH PLACED		BRIDGES		CASING AND TUBI		
CEMENT-THICK	NESS	WOOD-SIZE	LEAD	CONSTRUCTION-LO	CATION	RECOVERED	SIZE	LOST
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Drillers' Names		6.19,223.5				yi		
Remarks:								
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		12830377	Contraction of the second					
		CE CO.	Mr. de	1				
2/5-195	<u></u>	hereby certify I v	visited the abov	ve well on this date.				
DATE					(00	2		7
60 - 004890 0 800				-	cce	DIST	RICT WELL	INSPECTOR

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well						
Company	777/1910	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address		Size			_ bead Intel	of griffed		
Farm	90.1 7 _{0.1} 162.54 ⁴	16		1000000	Kind of Pacl	cer		
		13	TARREST STATE		nteti saburs			
Well No.		10			Size of			
District	County	81/4						
5 77		65/8	A. 144 1515		_ Depth set			
Drilling commenced		5 3/16						
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	errors in companion or to		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES		
Salt water	feetfeet	FEET.	INC	HES.	_FEET	INCHES		
Drillers' Names								
Remarks:								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 000. 338	P					We	II No	
COMPANY a P.	Tally		ADI	oress Pa	heis	Lung	OV.	Va.
FARM Charles	2 Post	DISTRI	ICT_	Steele		INTY	Wa	vel
Filling Material Used	-6	lay	and	Comen	et			as gaugeto 2
Liner Lo	cation	Amour	nt	Packer		Location	1	inned.
PLUGS USED A	AND DEPTH PLACED			BRIDGES		CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	ON	RECOVERED	SIZE	LOST
	Budy		2/00		A VIEW	4787'	6-3/4	63
2 Lays	5'slan		2/06-	- 2090		2045	6 3/8	00
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16'	5 date		1500	- 1486-	ale to t	1990 - Landson		Ligite shot
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et in the second second	La Marie		0.03428.623					Vellum
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Drillers' Names	nyd Ed	dy	60	W Sea	ma	w		
		of Pu	lling	an 814"	cas	nig		
Remarks:						/		

2/19-1967 I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		AND			r Gas Well	W/CVAV
Company	TYTHINGS TO A SOUND STREET	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			ben't talia	
Farm	25.1 1389.84	16		192189	Kind of Pacl	ker
		13			The second second second	
Well No.	SVSDSS - WOLTAGE FROM DVS	10			Size of	RBN CO
District	County	81/4				
Drilling commenced		65/8			Depth set	The state of the s
	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
			1 - 1 - 1		Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch		3, 3940	19 6 Yes, 19 9	L W.V.	and the second
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
Drillers' Names						- 1880 p. 1783
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Not # 33	18 P				We	II No.	
COMPANY G 17	Kelly		ADDRES	s Par	heistur	1 91	r.Va.
FARM Charles	D & Past	DISTRI	04	- /	OUNTY	Woo	-C
	4	00					
Filling Material Used		2lay	and	Cenelu			
Liner Lo	ocation	Amour	nt	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BR	IDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	TION-LOCATION	RECOVERED	SIZE	LOST
	Budy		600		1170'	8/4	34
2 lags	5 stone		600 - 6	-90	762'	10"	00
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2017-14-1							
Drillers' Names	ud & del	4	4.0M	Seama	4/	AND DESCRIPTION OF THE PERSON	
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2/1	Em	- WOL BILLIA	Will col				
2/16-1957 DATE	I hereby certify I vis	sited the a	bove well on this	date.	. /		
	le l'	98407	MEDE	668	Doward	8	
		2 1 2 0			DIST	12/15/	NSPECTOR 2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No	THE STATE OF THE S	neros	Gas Well			
Company	200103	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS (A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.
Address	· The books by	Size			Lind But	off god 1
Farm	en de la companya de La companya de la companya de	16		10.0382	Kind of Pack	er
W-II N		13				
Well No	enser e landard kildings	10			Size of	(NAME)
District	County	81/4				
Drilling commenced		65%			Depth set	
		5 3/16				1 P 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Drilling completed	Total depth	3			Perf. top	and the second s
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Drillers' Names						
Remarks:		200				



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,	CORAL DEPTH SOLO
Charleston, W. Va.	5 3/1 6 Oneiog 4850
	6 5/6 Casing 2045
No Coal	A. R. Kelly
Coal Operator or Coal Owner 6084 of Offod night factor nor	Parkersburg, West Va
Address	Complete Address
	but and remove 5 3/160 casing
	January, 195
Coal Operator or Coal Owner	ocia a periad inecessora e ja
ing with elsy to 1500	file eugkings histeele s 8 d 3 Dist
Address	
Davis-Kelly Gas Co.	Wood Cou
Lease or Property Owner	Well No. 101 dis notifit ounitro
2108 Dudley Ave.	
Parkersburg, W. Va.	Charles D. Post Fa
	1000 da agbird transparante de consuma de co
Gentlemen:	ill with oley to sharee.
NOTIFY INSPECTOR O. C. HOWAF IN ADVANCE OF PLUGGING DATE.	
the work of plugging and abandoning said wel	l on the Soon as possible , 19
	ter the day on which this notice so mailed is receiv
or in due course should be received by the De	

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

A. R. KELL

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineeer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TOTAL DEPTH 5010 5 3/16 Casing 4850 6 5/8 Casing 2045 8\frac{1}{4} Casing 1204

Fill with crushed stone and clay from total depth 5010 to 4893 43' below 5 3/16" casing.
20' neat cement (cement and water only) 10' crushed stone on cement plug.

Cut and remove 5 3/16" casing

Set a permanent bridge at 2100 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 2045 Pull 6 5/8 casing and continue filling with clay to 1500

Neat cement 1500 to 1490 5° crushed stone on cement plug sealing off salt water lon-sival

Continue filling with clay to 1234 -30' below $8\frac{1}{4}$ casing. neat cement 1234 to 1224. 5' crushed stone on cement plug Pull $8\frac{1}{4}$ casing.

Set permanent bridge at 600'
2 sacks neat cement and 5' crushed stone on bridge.
Fill with clay to surface.

Erect marker as is described in Rule 18, 1931 Regulations.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

A. R. KELLY Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 12/15/2023

23d day of January, 1951 , 19

DEPARTMENT OF MINES
Oil and Gas Division

By: Chtal

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

2



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT	SHOULD	BE MAI	DE IN	TRIPLIC	ATE, ONE	COPY M	AILED T	TO THE	DEPARTM	ENT, O	NE COPY	TO BE	RETAI	NED BY	THE
WELL OPERATOR	AND THE TH	IRD COPY	(AND EXT	RA COPIES	IF REQUIRE	D) SHOU	LD BE	MAILED	TO EAC	H COAL	OPERATO	RAT	THEIR	RESPEC	TIVE
ADDRESSES.															

				A. R. K	elly			
COAL	PERATOR OR OWNER	210	NAME OF WELL OPERATOR					
	ADDRESS		Par	kersburg Wes	t Va.	*		
COAL OPERATOR OR OWNER				well and Lo		19451		
				Steele				
Davis-Ke	Lly Gas Co.		Wood					
2108 bud.	PROPERTY OWNER							
Parkersby	Te W. Va.		Well No. 1					
				Charles D. Pes	3t	Farm		
STATE INSPECTOR	SUPERVISING PLUGG	ING	0. (C. Howard				
		AFFII	DAVIT					
STATE OF WEST	VIRGINIA,	1						
County of Wood		ss:						
	WAXERRY A. M.	Seamo	and	Harley Sandy	T			
being first duly sw	vorn according to la	w depose	and say the	hat they are experie	enced in the	work of		
plugging and filling	oil and gas wells an	d were em	ployed by	A. R. Kelly	r			
well operator, and	participated in the w	ork of plu	agging and	filling the above	well, that sa	id work		
was commenced on	the 25th day of	Janu	ary	, 1941 , and that t	he well was	plugged		
and filled in the fol	lowing manner:							
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING		
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN		
Shale	Crushed stone	445 0 0 0 0 0		5	3/16-			
	and clay	bottom	4893	30 cement	4785	.65		
				4893-4863				
Lime shells	clay	2100	2045		5/8-			
Sand	clay	2045	1500	15' cement	2050	NONE		
	the police of a section			and stone				
	(shut off	salt	water)	1500-1485				
		Sec. Comment	77	8	1-1170	34		
Lime and sand	clay	1500	1234	15' cement				
				and stone				
				1234-1219		1		
Red rock, lime								
shells	clay	600	surfac	е				
COAL SEAMS	(none)							
	(none)				NO. 1	NT		
AME)	on	21222		Belleville of the State of the	0.55			
AME)	18/2	1003295		Desta Vella	and hard hard he	. 16, 1		
AME)	(5)	-4	8	Davis-Kelly				
IAME)	E FEB	1951	201	Permit WOOD-				
	of plugging and fill	ling said	well was	completed on the	16th.	day of		
XIELDISTX	X Feb. 1981	ERI III	3/1	101	12	2/15/202		
And further dep	ponents saith not.		Syll,	11000	lange	us.		
	6881	00423	1	avey so	ndy			
Sworn to and s	ubscribed before me	this 14	The day	of Fibrua	my /	19451.		
			- 0	Gander	fon			
My commission expi				•	Notary P	ublic.		
may 3, 19:				Perr	nit No			
ARRETT PRINTING COMPANY	, CHARLESTON, W. VA.			TAL	000 770			

Wood 338-P

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PRATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AIRS GAS DIVISION

AFFIDAVIT OF PEUGGING AND FILLING WELL

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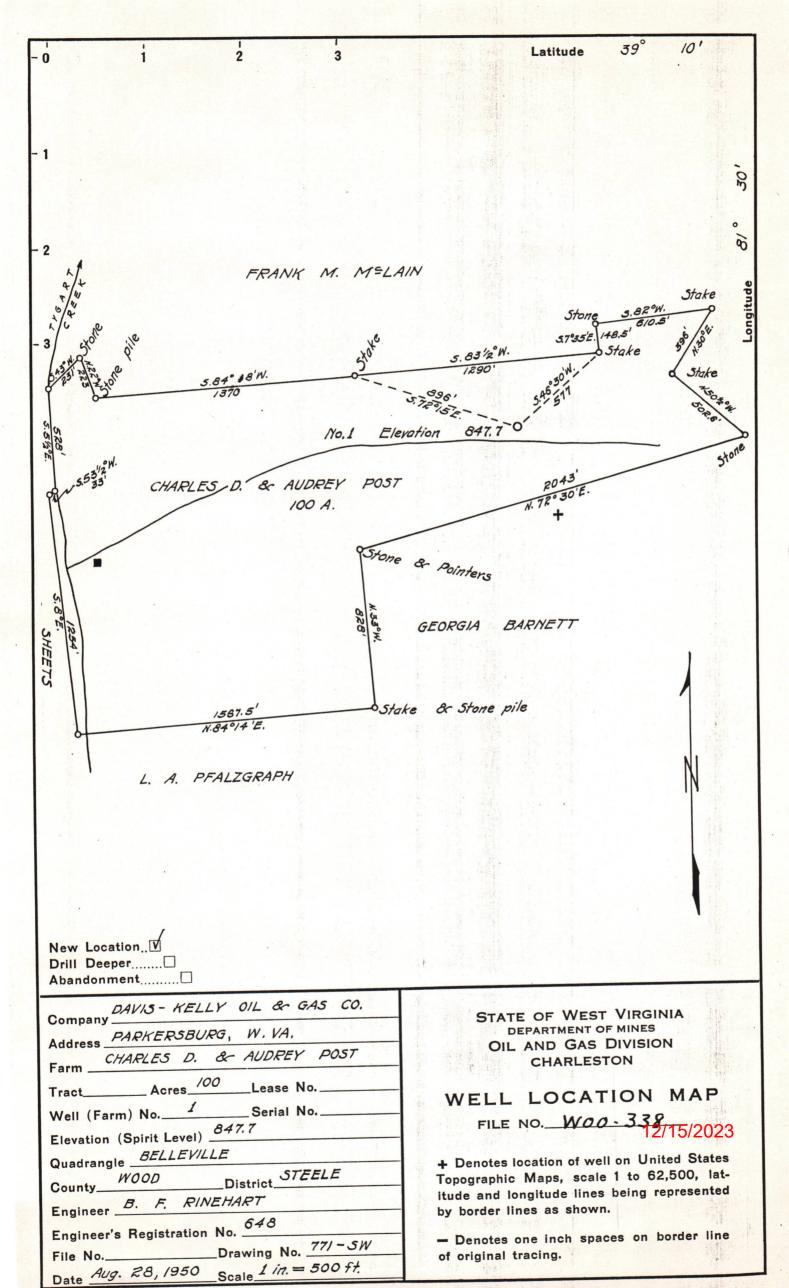
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12/15/2023

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