

FORM OG 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

NOTICE OF FROPOSED LOCATI	
To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Maria T	B+BAI C- DDAY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
SOAL OF ENGLISH ON COAL STREET	RELIEULLIE WILL
ADDRESS	COMPLETE ADDRESS
	0
COAL OPERATOR OR COAL OWNER	yone 22 , 195/
GOAL OF EIGHT ON COAL OWNER	PROPOSED LOCATION
ADDRESS	HARRIS District
AUDRESS	WOOD County
OWNER OF MINERAL PLOUSE	
OWNER OF MINERAL RIGHTS	Well No. ONE 810 40'
ADDRESS	VACOB L. WIGAL Farm
GENTLEMEN:	
The undersigned well operator is entitled to dril	l upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	ny be) under grant or lease dated 2940
day of May 1931, made by	VACOB L WIEAL girlto
St & all Co	and recorded on the day
of they were 1951 in	the office of the County Clerk for said County in
Book 344 (page 107.	
to be drilled for oil and gas by the undersigned well ope and County above named, determined by survey and co land marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as a The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the	elieves there are no coal operators operating beds well is located, or within 500 feet of the bounded filed their maps as required by law, excepting the addressees. any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of partment. Said coal operators are further notified mished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
be moved to overcome same. (The next paragraph is to be completed only in	
	ailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	wn respective addressday before, is copy to the Department of Mines at Charleston,
Very trul	y yours, BY BOIL COMPANY
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dril	mit reciting the filing of such plat, that no objections

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WOO-355

PERMIT NUMBER

B1



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Belleville OIL

WELL RECORD

Oil or Gas Well Gas

Permit No. W00-355			Oil or	Gas Well Gas (KIND)	
Company B. & B. Oil Company Belleville, W.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Jacob L. Wigal Location (waters) Ohio River	Acres 2 Elev. 620	Size			Kind of Packer
Well No. 1 District narris County	Elev. 020	13	54	54	
District arris County The surface of tract is owned in fee by J.		10	388	0	Size of
	elleville, W.V	a .814	872	0	
Mineral rights are owned by Same	[12] [12] [14] [14] [14] [14] [15] [15] [15] [15] [15] [15] [15] [15	65%	1570	1570	Depth set
Address		5 3/16			
Drilling commenced July 17, 19	51	3			Perf. top
Drilling completed XMX Sept.		2			Perf. bottom
Date Shot Sept. 5 From 3225 With 2000 lbs Powder		Liners Used			Perf. top Perf. bottom
Open Flow /10ths Water in/10ths Merc. in/	Inch	CASING CEME	ENTED	SIZE	_No. FtDate
Volume 70,000 (after					
Rock Pressure 900 lbs. Oil Show		COAL WAS E	NCOUNTERE	D AT None	FEET INCHES
	bbls., 1st 24 hrs.	एसअस	INC	CHES	FEET INCHES
Salt water feet	feet	FEET		CHES	FEETINCHES
			017.0	D-4	

Salt water		feet	fee	tFE	ETINCH	esfee	rinches
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Shale Sand Shale Slate Shale Slate Sand	Grey Red White Red Grey Red XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Soft Soft Hard Soft Soft Soft Hard Soft	378 402 437 464 485 527 592 648 663	402 437 464 485 527 592 648 663 685	Pa	198° 115	8
Slate Shale Sand Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand	Black Red White Black White Grey White Grey White Black White	Soft Hard Soft Hard Soft Hard Soft Hard Soft Hard Hard	685 720 788 812 830 872 935 1010 1104 1120	720 788 812 830 872 935 1010 1104 1120 1219	Water	780	
Slate Sand Shale Sand Shale Lime	Grey White Grey White Grey Grey Grey	Soft Hard Soft Hard Soft Hard	1219 1270 1513 1527 1534 1570	1270 1513 1527 1534 1570 1602	(hole fu		27772737475
Slate & Shells Shale	Brown Brown Brown	Soft	1602 1840 1852 1853 2985	1840 1852 1853 2985 3005	Gas Gas Gas 77	26 12 22 12 12 2 2 4 5 4 1	15/2023 (show)
Shale Shale Shale	Grey Brown Grey	Soft Soft Soft Total D	3005 3285 3425 epth	3285 3425 3508	Gas	3295	3/10 W.lin

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
		m A+ A7 To	+12	3779			
Shale	drey	Soft	3425	3568			
Shale	Brown	Bort	3285	3425	Gea	3295	3/10 9,11
Shale .	Gray	Boft	3005	3285			
Bhale	Brown	Soft	2985	3005			Inmant
Shells			1853	2985	GSB -	5424	(Bhow)
Slate &	****		TODE	+33		A STATE OF THE STA	
	Brown (007.0	1858	1853	1		A 2 1 5 7 0 P
perja	Brown	Boft	1840	1852		1 10	
Slate &			1602	1840	50	18 1800	WIND IN
TIME	Grey	Haird	1570	1602		197 Jan 1984	
Shele	Crey	Soft	1554	1570		May May May	
Sand	Milite	Helg	155]	1534			
Shale	Grey	Soft	1513	1527		1200	
geng .	White	Hard	1510	TOTA		MERIE	
Slate .	(AJue A	Soft	1516	J540			
			3417	3 000	(bole f	(tr)	
Sand	White	Halg	1120	1219	Water	1168-	
Slate	Black	Boft	TIOT	1150		4 7 4 9	
Send	White	Hard	Joro e	JJOH			
Slate	Grey	Soft	935	1010			
Sand	White	- Hallo	842	935			
Slate	Grey	Soft	830	872			
Sand,	White	Hard	915	830			
Blate -	Black	Soft	788	875			
Sand	White	Hard	450	188	Water	780	
Shale	Red	Soft	685	720			
Slate	Black	Bort	663	685			
geng	White	Hard	648	663			
Slate -	d set	Sort	592	979			
Shale		8000	597	203	1.5	87 -	
Shale Slate	Grey	Soft	485	527	I A	Ala A SI	
	Red	Soft	4.64	485		1 196 1	13/2
Sh43 e Sand	Red White	Hard	4.57	2,52		1	
21949	Chen	8674	#05 EW ₆	77.27		1	All be so made for
A CONTRACT		.0. *30.7	47.640	165			W 850
t of metani	Anuar	Soft			or Waler	Potend	
Pormation	Color	Hard or		Bottom	Off. Gas	Depth	Bemarks
alt water		[66]	feet	TELL H	E INC		LEEL MONEY
resh water							
		feet	7681	LEE	t uaca	gms,	LEET
	Show		bbls., 1st 24 hrs.	COAL WAS I	NCOUNTERED	VARIO	KEFT THORE
ock Pressure.	000	16. 96	hrs			79 040	
	70,000	(after a	not) . Ca. Ft				
	/10ths Merc.	N. T. T. T. T.	Inch	CASING OEM	EMTED	PINE	No. 10 Dat
pen Flow	/10ths Water	D	Inch				
iep e	COO IDS	ONGEL					Penf. bettem
ate Shet Seni			orthographic Control				
		3295 W	3425	Lamers Used			Perf. top
rilling complet		sept. 4,	IOUT .	5			Po f. bottom
rilling commen	Asd JULY	M, LOSI		8		+	Pert, top
		Address		6.3/16			
AND THE PARTY OF	te owned by	game		6%	#51W	773175	Depth set.
		Address Hells	V1110, V.	U NA	JETO 1	0.570	
		A CONTRACTOR OF THE PROPERTY O	MIGHT -	- 10	1000		DIEGO OF COMMENTS
	dir is omusq m		1 4 7 7 1		388	10	Size of
he agefaci ou to	one to a seried in				I was a supply and a supply	54	
ntriet he sarfaçã ou ti	receive gwaed in	County Wood		13	54	ALC: U	
ell No. istrict. be sufface of the	l Mia	County Mood	^{0]04}	18	CV	1 to 1	Kind of Fucker
eti No eti No etrict — — — he sarfaré on ti	l Mila		980	10		4. 17	Kind of Fucker
eti No strict. The seriet of the	l Mia	County Mood	Clore S				Kird of Facker
ocation (waters ell No.	ceb L. W Ohio R 1	Mal ver County You		Bize 16			Kird of Packer
ddress arm de ocation (waters ett No. strict. The	Bellevil cob L. W Onio R l	e, W.Va. Mal Ver County Wood		10	Drilling	為明	Packers Kirld of Packer
ocation (waters ell No.	ceb L. W Ohio R 1	Mal ver County You		Tabing Size			Packera
onipany. ddress arm de cention (waters ell No. strict. ne the sortace of the	B. & B. Bellevil cob L. W Ohio R 1	e, W.Va. Mal Ver County Wood		Tabing Size	Drilling	Left in Well	12/15/2023
ddress arm 6 g cention (waters ell No. strict 7 g ne surface of th	B. & B. Bellevil cob L. W Ohio R 1	e, W.Va. Mal Ver County Wood		Tabing Size	Used in Prilling	為明	12/15/2023

APPROVED Date On Owner

By Kaymond Buckley pres

(Title)

06:10

Bir

Address_

Drilling commenced Approx. June, 1951



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	RECORI)	Oil or	Gas Well (KIND)
Company Arthur S. Moats Address 1701 Dewey St., Parkersburg, W.Va	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Jacob Wigal Acres 1 49/10 Location (waters) Ohio River	Size			Kind of Packer
Well No. 1 Elev. District Harris County Wood	13	401	401	
The surface of tract is owned in fee byAddress	10	388¹ 872¹	None None	_ Size of
Mineral rights are owned by	6%	1570'	1570*	Depth set

Drilling completed 2 Perf. bottom

Date Shot From To Liners Used Perf. top

With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch CASING CEMENTEDNOTE SIZE No. Ft. Date

5 3/16_

Perf. top_

			Inch	CASING CEI	MENTEDNONE	SIZENo	Date Date
Rock Pressure	2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	lbs	hrsbbls., 1st 24 hrsfeet	COAL WAS			EETINCHES
Salt water					ETINC		EETINCHES
			Teet			TESFE	INCHES INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Slate Sand Red Rock Sand Red Rock Lime she Slate Red Rock Slate Sand Slate Red Rock Slate Sand Slate Sand Lime Slate Sand Lime Slate Sand Lime Slate Sand Lime Slate Sand	11	t" Mag da II nad Ta	229 294 340 378 402 437 464 485 496 527 592 648 663 685 729 788 812 830 872 935 960 1010 1050 1080 1104 1120 1150 1178 1219 1221 1270 1305 1330	294 340 378 402 437 464 485 496 527 592 648 663 685 720 788 812 935 935 960 1050 1080 1104 1120 1150 1178 1219 1221 1279 1305 1330 1513	Water Water Water	780 930 1100 1168	4 bailers/hr 3 bailers/hr Hole full 15/2023

13-	and .
72	3
E-	-

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale Sand Slate & Lime Slate Slate & Shale (I Berea st	Brown) nell	all was lat	1513 1527 1534 1570 1595 1602 1840 1852 1853	1527 1534 1570 1595 1602 1840 1852 1853		1852-53	Show
2500 to	3000 fee	t, and but	er deepene I have no	record be	elow the Be	erea shell	
2004			84.5			0.30	
Hed Rool Said Sievo			300 300 200		gerek	750	9 0071-10
Fig. For Flate Sind Sinks			003 003 203			13 ~ 44	
Section 19	21		400 165	151 160 162 164		1 = 1	
Signe Flote Ted Rec			105 576 50				
20174			338		J		
Formation:	(mpr	Bard or Soft	ig ob		Old Park	Property.	Benara
ock Pressure		A feet	(pp)s (s) (s) (s)		ECONTURED DECE	AL HOMO ALS	LACH THE THERE
	Storine Water	u U	Inch Inch Co Fr		SV PROMODO	INE TO BE	n in the second
redhng gömpledg Dair Sagt With	<u>n</u> .co)		•			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Salar
of mercit trights as Ordinal commen	TOMOGRADA.	स्वतात्रक वृद्धातक	70.3	1880e			
		y agrees		10 10	300.	TOLO:	
		County Mak	1837		90.	70,	dof Backer
	TOXUN I	g * * he rijer	Charles Mary 1	Congress a wartik war	tingut finesia	TAKE M	Packors
		Deta				Off or Green	1.28 (1.140)
Chardeanete:		1	METT	BECCH	7		15/2023

41	. 7	/
Date Dely	12,	1958
APPROVED (1) thus	Min (A	
APPROVED / Mhu/8/,	Moats	_, Owner

7 min

(Title)

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

FARM Jacob Wiga	1 7932 20 2	DISTRICT	Hai	ris	OUNTYW	boo	
Filling Material Used	Just s	tarting	200				
Liner Lo	cation	Amount		Packer	Location	ı	i resi
PLUGS USED A	AND DEPTH PLACED		and the second	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
				Value As un	sb		La La Partia
29, 10090			n () () a			a sanoin	two saile
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					p.II		ustane sin
1323063							
rillers' NamesA:	rthur S.Moa	ts					
Timers Ivames	R8350VI	13.3			.199]		
emarks: Wisited	well today	No one	on io	b Colled Wm	a Macta	h - 4 -	11-
				b. Called Mr			

Feb.27,1958

DATE

I hereby certify I visited the above well on this date.

date.

WEST VIRGIN

DISTRICT WELL

12/15

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	Ferkeraburg, C.	SGX	Oil or Gas Well (KIND)				
Company	Yrzaw sir:	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size	taste dent	rt.	Filling Material Used		
Farm	Packer foo	16		NO 8 190	Kind of Packer		
Well No	BILC TOWA OCKNOW OF THE	13	09243	PRINCIPAL SPA	Size of		
District	County	81/4			CONTRICTORS		
Drilling commenced		6% 5 3/16			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate		
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED) AT	_FEETINCHES		
Fresh water	feetfeet	FEET		HES	_FEETINCHES		
Salt water	feetfeet	FEET	INC				
	b. Called Mrs. Wost						
	nao meblew a meder can	unithno I	eto. Hi	cracked	er jerm enj en		
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WOO-355P					Wel	II No	
COMPANY Arthur S	. Moats		ADD	RESS Parkers	burg,W.Va		
FARM Jacob Wigal	MITHES NO.	DISTRIC	т На	rris (COUNTY	lood	
Filling Material Used		& cemer	t, ste	el & rubber	plug set a	bove	Land (Wall)
	cation	Amount		Packer	Location		19x 3 2
PLUGS USED	AND DEPTH PLACED		in the second se	BRIDGES '	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
				£14	1570'	7**	None
					54'	13**	None
ge? %set					i) + 1 / Mg	nso posti
Porf. bottom				The second secon	a ligati		
Ferf top		h. ha	ell cimil	don)	de H	10 m	-trep fetti
Perf Bottom				doniid byoM a		parduki roj	la god ee
No. FT	EISE	QETVENED	DMIZAJ	18 a9			29.7%
				29 d	3-36		
314304	n a conserved	WITE STATE OF	W. LOCK	Seed 15 247 - 1143			
Orillers' Names John	Robetts &	Arthur S	. Moat	S			
Remarks:							

Bridged at bottom of pipe 1570' all other bridges are O.K. Will erect marker before leaving job.

Mar.4,1958

I hereby certify I visited the above well on this date

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No Farkersburg, W. Va.	eran A		Oil or (KIN	Gas Well	n Kernyon.
booW sin	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS MATAG
Address	Size	tone & c	Clay,	sterial Used.	Pilling Mi
Farm	_ 16		2013200.	Kind of Pack	er
Well No	13	(100 kg	E RIMBE DRA	Size of	
DistrictCounty	81/4	193	-eoow	BRANKEN HT-1	AMERICA D
Orilling commenced	6%			Depth set	
Orilling completedTotal depth	5 3/16	,		Perf. top	
Date shotDepth of shot	2			Perf. bottom	
nitial open flow/10ths Water inInc	h Liners Used			Perf. top	
Open flow after tubing/10ths Merc. in Inc	h			Perf. bottom	
VolumeCu. F	t. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshr	s				
Dilbbls., 1st 24 hrs	s. COAL WAS EN	COUNTERE	AT	_FEET	INCHES
Fresh waterfeetfee	et FEET	INC	HES	_FEET	_INCHES
Salt waterfeetfee	et FEET	INC	HES	FEET	_INCHES
Drillers' Names					Remarks:
.T.O ers seabird to				d de beel m doere	
Remarks:	***************************************				

Woo-355P

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit NoW00-355P					We	II No	
COMPANY Arthur S	. Moats		ADD	RESS Parker	sburg, W. Va.		arranti
FARM Jacob Wigal	HITTER H	DISTRIC	T Harr	is	_COUNTY_ Woo	od	
Filling Material Used	Clay, stor	ne & ceme	ent				L. Verrunde
Liner Loc	cation	Amount	an indicate the second of the	Packer	Location	r	20.47.5 ⁵
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					1570'	7**	None
			50 5 2		54'	13"	None
get lest				Ase H	(a) (P	belste	act gaites
Part, bottom					k to (ige(i		Lagris staff
Perf. top			Liners Us	doubas solav	7 add 11)		i dege taktid
posted 3191				dalaan ar ay)		antiĝi j de	is will a co
10-GT3-pA	37.13	ustrina a	0.75(A) A D	29.10			
				and amount	and the same		
en i Proses	n amerik						110
Drillers' Names John	Roberts &	Arthur S	.Moats	7001	2091		and the place
Remarks:			districtly in Association (in-				otra Angela establishmen algoritation

Visited well today. Moved out and marker erected.

March, 18, 1958 I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 12/15/2023

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

Permit No.	.N.niudatadings.	ON ST		Oil or	Gas Well	Z MANIMOU .
Company	L VINUOS LE SEL / Bi	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size	stone &	(1sy.	Invest Taire	Filling May
Farm	5.T gasel	16		THE ROOM	Kind of Pac	ker
CHIEUT CHA DHIEA	накатан	13		9.82330.084	380-280-34	
Well No.	NIVODE HOREGO HIGHTON	10	493.1	-ocov	Size of	манала
District	County	81/4				
Drilling commenced	T C L	65/8			Depth set	
		5 3/16			1	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow often tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	1				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCE	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCE	HES	FEET_	INCHES
Delland Name						
Drillers' Names	. hereate leadin	to Ena Juo	Davol. ?	EDOU III.	rw nediel	T
Remarks:						

DATE

Form OG 9

10/4



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.					
	wat bridge et 1670	manuer de?			
	engit on drides	c daen. his			
None	Arthur S. Moats	bosicine 12			
Coal Operator or Coal Owner	Name of Well Operator				
	Mill with med alay to 1590				
	1701 Dewey St., Parke	rsburga Wa			
Address	Complete Address				
	cing of hole is filles and	FC11 71 or			
	Feb. 12.	19 58			
Coal Operator or Coal Owner	OCAL DESIGNATION OF	10			
	WELL TO BE ABANDO	ONED			
	Harris	District			
Address	enont as the second	District			
	Wood on smooth	Saniarra 13			
	WOOd	County			
Lease or Property Owner	A CONTRACTOR OF THE PROPERTY O	neurise del			
	Well No.				
	Jacob Wibal				

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Month

Well Operator

NOTE: Upon the abundantient of his wells drilled prior to June 1, 1929, a plat prepared by 2 registered 3 engineer, showing the district had county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses are also acreased to the location of the about to be abandoned well, determined by survey, and the course are also acreased to the location of the about to be abandoned well, determined by survey, and the course are also acreased to the location of the about to be abandoned well, determined by survey, and the course are also acreased to the location of the about to be abandoned well, determined by survey, and the course are also acreased to the location of the about to be abandoned well acreased to the location of the locatio

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

-- SET A PERMANENT BRIDGE AT Total Depth 3508 29001 - 2 sacks neat cement and 51 crushed stone on bridge - Fill with claly to 2700' Neat Cement 2700! - 2690!

Set permanent bridge at 1670 10' neat cement on bridge 5' crushed stone on cement

Fill with red clay to 1590 10' nest cement on fill 5' crushed stone on cement

Pull 7" casing as hole is filled and plugged

Set permanent bridge at 1250 10' neat cement on bridge 5' crushed stone on cemen Fill with red clay to 1100 10 10 neat cement on fill 5' crushed stone on cement

Set permanent bridge at 250 10' neat cement on bridge crushed stone on cement

Fill with clay to surface.

Erect marker such as is described in Rule 18, 1931 Regulations.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

> Very truly yours, Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 3

February, 1958 day of_ , 19

DEPARTMENT OF MINES
Oil and Gas Division

unle By:_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

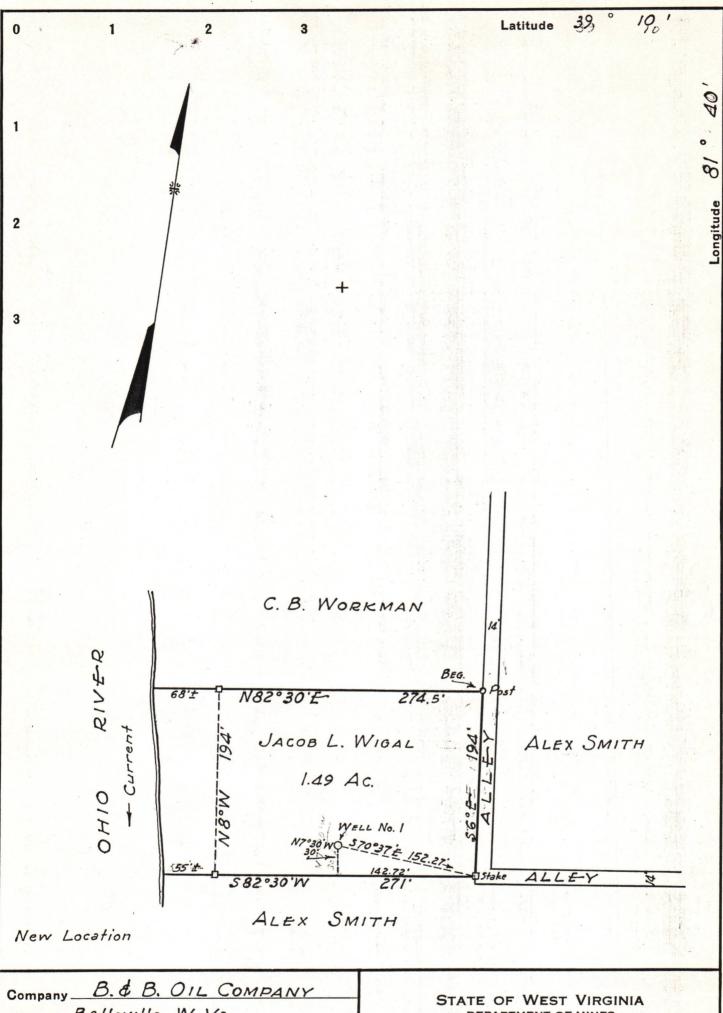
B/ PORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

	PERATOR OR OWNER			thur S. Moats		
COAL OF				NAME OF WELL OP		
COAL OF			1701	Dewey St., Par		g. W.
COAL OF	ADDRESS		T/J	ar. 30,		1958
	PERATOR OR OWNER		1,1	WELL AND LOC	CATION	
16.	, , , , , , , , , , , , , , , , , , ,		H	arris		District
	ADDRESS					
LEASE OF	R PROPERTY OWNER		W	ood		County
			Well N	Го		
	ADDRESS		.,			
				Jacob Wigal		Farm
STATE INSPECTOR S	UPERVISING PLUGG	ING	John	Lowther		
		AFFIC	DAVIT			· v
STATE OF WEST	VIRGINIA,	ss:				
County of Wood]					
John	Roberts		and	Arthur S. Moat	ts	
being first duly swe	orn according to la	w depose	and say th	hat they are experien	nced in the	work of
plugging and filling	oil and gas wells an	d were em	ployed by	Arthur S. Mos	ats	,
well operator, and p	participated in the w	vork of plu	gging and	d filling the above w	vell, that sa	aid work
was commenced on	the 20th day of	Feb.		, 19 58 , and that th	he well was	plugged
and filled in the foll	lowing manner:			and a		
AND OR ZONE RECORD	FILLING	G MATERIAL		PLUGS USED	CA	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT II
	Bridge at	2900				
	Cement	2900	2890			
	Stone	2890	2885			
	0.7	THE RESERVE THE PARTY OF THE PA	07700	H	11	
	Clay	2885	2700			1
	Cement	2700	2690			
	Cement Stone	2700 2690			si.	
	Cement Stone Bridge at	2700 2690 1700	2690		И	7
	Cement Stone Bridge at Plug at	2700 2690 1700 1700	2690 2685	Steel & Rubbe	r	
	Cement Stone Bridge at Plug at Cement	2700 2690 1700 1700	2690 2685 1690	Steel & Rubbe		
	Cement Stone Bridge at Plug at Cement Stone	2700 2690 1700 1700 1700 1690	2690 2685 1690 1685	Steel & Rubbe	r 1570	None
	Cement Stone Bridge at Plug at Cement Stone Clay	2700 2690 1700 1700 1700 1690 1685	2690 2685 1690 1685 1590	Steel & Rubbe		None
	Cement Stone Bridge at Plug at Cement Stone Clay Cement	2700 2690 1700 1700 1700 1690 1685 1590	2690 2685 1690 1685 1590 1580	Steel & Rubbe		None
	Cement Stone Bridge at Plug at Cement Stone Clay Cement Stone	2700 2690 1700 1700 1700 1690 1685 1590	2690 2685 1690 1685 1590	Steel & Rubbe		None
	Cement Stone Bridge at Plug at Cement Stone Clay Cement Stone Bridge at	2700 2690 1700 1700 1700 1690 1685 1590 1580	2690 2685 1690 1685 1590 1580 1575	Steel & Rubbe		None
Coal seams	Cement Stone Bridge at Plug at Cement Stone Clay Cement Stone Bridge at ent & Stone	2700 2690 1700 1700 1700 1690 1685 1590 1580 1250	2690 2685 1690 1685 1590 1580 1575			
COAL SEAMS	Cement Stone Bridge at Plug at Cement Stone Clay Cement Stone Bridge at ent & Stone Clay	2700 2690 1700 1700 1690 1685 1590 1580 1250 1250	2690 2685 1690 1685 1590 1580 1575 1235 1100	DESCRIPTIO	1570	ENT
COAL SEAMS COT	Cement Stone Bridge at Plug at Cement Stone Clay Cement Stone Bridge at ent & Stone Clay ent & stone	2700 2690 1700 1700 1700 1690 1685 1590 1250 1250 1250 1235	2690 2685 1690 1685 1590 1580 1575	DESCRIPTION Piece of 7'	1570	ENT
coal seams Ger	Cement Stone Bridge at Plug at Cement Stone Clay Cement Stone Bridge at ent & Stone Clay	2700 2690 1700 1700 1690 1685 1590 1580 1250 1250	2690 2685 1690 1685 1590 1580 1575 1235 1100	DESCRIPTIO	1570	

WEST VIRGINIA
DEPT. OF MINES
DEPT. OF MINES



Company B. & B. OIL COMPANY

Address Belleville, W. Va.

Farm JACOB L. WIGAL

Tract 1.49 Acres Lease No.

Well (Farm) No. 1 Serial No.

Elevation (Spirit Level) 595

Quadrangle Belleville

County Wood District Harris

Engineer L. G. Merrill

Engineer's Registration No. 152

File No. Drawing No.

Date June 16, 1951 Scale 1"=100"

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP FILE NO. WOO - 355 2/15/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

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