

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	
Charleston, W. Va.	
None	Roy Pugh
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
The state of the s	Williamstown, W. Va.
ADDRESS	COMPLETE ADDRESS
	October 29, 19 51
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Williams
ADDRESS	Distric
	WoodCounty
OWNER OF MINERAL RIGHTS	39025'
	Well No. 1 8/0 25'
ADDRESS	P. L. & George Rowell Form
GENTLEMEN:	Farm
The undersigned well operator is entitled to dr	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	
October, 1951, made by	P. L. & Geo. Rowell ,to
Roy Pugh	and recorded on theday
	the office of the County Clerk for said County in
Book 3 48, page 527.	
to be drilled for oil and gas by the undersigned well operand County above named, determined by survey and coland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sail aries of the same, who have mapped their workings as	ourses and distances from two permanent points, or believes there are no coal operators operating beds d well is located, or within 500 feet of the bound and filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said De that forms for use in making such objections will be furnished to make the control of t	any) are notified that any objections they may are required to make by Section 3 of said Code, it is a dangerous condition in or about their respectivement of Mines within ten* days from the receipt of spartment. Said coal operators are further notified trainished to them by the Department of Mines promptly definitely as is reasonably possible the ground of
(The next paragraph is to be completed only in	a Department's copy.)
	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective addressday before his copy to the Department of Mines at Charleston
Very tru	lly yours, ROY PUGH
87.3456) BY:	L W Burdette
(3)	WELL OPERATOR
Address)	
8 (5) 1190 (7) of }	Williamstown
Well Operator)	Williamstown 12/15/202
CS ORING SS	West Virginia
(ES M. 1/3)	West VIEGINIA STATE
*Soction 6/2026/80	

*Section still no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. W00-369

260

A-10

Movember 10, 1951

Mr. Roy Pugh Williamstown, West Virginia

Dear Sir:

Enclosed is permit WOO-360 to drill Well No. 1 on the P. L. and George Mowell Farm, Williams District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHH:K Encl-2

CC: Inspector O. C. Howard

A-11 January 29, 1952 Mr. Roy Pugh Williamstown, West Virginia Dear Sir: Please file affidavit for the plugging of Well No. 1 on the P. L. and George Rowell Farm, Williams District, Wood County for which permit WOO- 360-P was issued December 10, 1951. Forms OG-8 are enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH: K CC: Inspector O. C. Howard 12/15/2023



DEPARTMENT OF MINES OIL AND GAS DIVISION

Marietta

WELL RECORD

OII	or	Gas	Well	(KIND)
011		0	W7-11	DRY

Permit No. WOO-360	ELL RECOR	D	Oil or (Gas Well DRY
Company Roy Pugh Milliamstown, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm P. L. & Geo. Rowell Acres Location (waters) Big Plum Run	Size			Kind of Packer
Well No. 1 Elev. 63 District Williams County Wood	13			
The surface of tract is owned in fee byAddress	01/	200	2001	Size of
Mineral rights are owned byAddress	F0/40	9091	9091	Depth set
Drilling commenced Drilling completed December 9, 1951	3			Perf. top Perf. bottom Perf. top
Date ShotToTo	Liners Osed			Perf. bottom
Open Flow /10ths Water in/10ths Merc. in/		IENTED	SIZE	No. Ft. Date
Volume				
Rock Pressure lbs. bbls., 1	st 24 hrs. COAL WAS	ENCOUNTEREL		FEETINCHES
Fresh waterfeet	feetFEI	ETINC		FEET INCHES

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Bed feet			720				
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Company					Design 18	Tale De	Fackore
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Permit No.	-300					(in or the s	10/2020
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Ву		
	(Title)	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo # 360	TP .	1471 A-		VILLEY SPIESE	Wei	I No	
COMPANY Pay OF	Jugh John Ravel	DISTRI		RESS William			
Filling Material Used		Colony		conent			
Liner Loc	cation	Amoun	it	Packer	Location		mīn
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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							gamenny dya
	Section 1						
d	y Bugh	12	ussell	Buttan			
Remarks:							s aid t erali er
	150	617181920					

12/11-1962 DATE

___ I hereby certify I visited the above well on this date.

all Toward

STRICT WELL INSPECTOR

12/15/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Marie The			Oil oi (Kii	r Gas Well	x1.65
Company	The second second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address		Size				
Farm	ta.	16		24783	Kind of Pack	cer
Well No		13			a:	
District	County	81/4			Size of	
Drilling commenced	197	65%			Depth set	
		5 3/16			** \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		- N - C	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				•	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names						esilisae il
Remarks:				2010		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

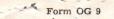
Permit No. OV 00 #					Wei	II No/	,
COMPANY_ TP	y Pugh		ADD	RESS Willi	amstorm	C	WVa
FARM PZ &	Gency Par	elbistri		Villians C		Wor	vel
Filling Material Used		le	lay an	if cerner	£		2019 A 1990 A
Liner	Location	Amoun	t	Pacķer	Location		entro S
PLUGS U	SED AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNES	S WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	Roy Pray	h	TRuss	ell Britt	t.		
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Remarks:							metr landicki
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	282330	2500					
	JAN 19 WEST VIRGI DEPARTMENT OF	52 (8)					
	DEPARTMENT OF	MINITO 31					
. /	EZ.	MINES			-		
12/28-19/19 DATE	I hereby certify I	visited the ak	oove well on	this date.	1-1		
				1068	Favor	0	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The account NOT	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	1 Buch Buch	Size			1 10 (2 1 1 1 1	en galitä
Farm	na di Santa	16	<u> </u>	nary:	Kind of Pacl	rer
		13		9 (10) Maria (19) A		
Well No.	ACTUAL MONTH OF THE PROPERTY OF	10		-23 (19 <u>k</u> - 1	Size of	
District	County	81/4			en existe an experience	
Drilling commenced	Maria result	65/8			_ Depth set	
Drilling completed	Total depth	5 3/16		<u> </u>		
		3			Perf. top	
Date shot	Depth of shot	2	4 /		Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names						i aleman
Remarks:			enger (1900) Professional (1900) Seneral (1900)			





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE DEPARTMENT OF MINES,
	Charleston, W. Va.

	ROY PUGH	
Coal Operator or Coal Owner	Name of Well Operator	
	TEND A FIRE CONTRACTOR L'AMPLIANTE	
	WILLIAMSTOWN, WEST VIRGI	NTA
Address	Complete Address	PA PE
All the first of the second se		
	DECEMBER 10, 1951	19
Coal Operator or Coal Owner	Alberta Attalian Carrier State Con Con	
	WELL TO BE ABANDONED	
	WILLIAMS	District
Address	W.A. Maladativity	_ District
A property of the factor and the second		
	WOOD	County
Lease or Property Owner		
· · · · · · · · · · · · · · · · · · ·	Well No.	
distance of the country of the		
Address	P. L. & GEORGE ROWELL	Farm
Inspector to be notified C. HOWARD -	GRANTSVILLE - TELEPHONE 108	
	ALLEAN AND DE MANAGER BASIN	
	ANCE OF PLUGGING DATE	
Gentlemen:—		

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 1135

Fill with clay from bottom 1135' - 939' - 30' below 5-3/16" casing Neat Cement 939' - 929' 5' crushed stone on cement plug

Pull 5-3/16" casing

SET A PERMANENT BRIDGE AT 250' (top of bridge at 250') - Pull 8-1/4" casing 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 125' Neat Cement 125' - 115' 5' crushed stone on cement

Leave balance of hole open for water well

Protect well at surface and concrete base around well to be marked ead with number of well, farm name and date abandoned to be used in place of a marker.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

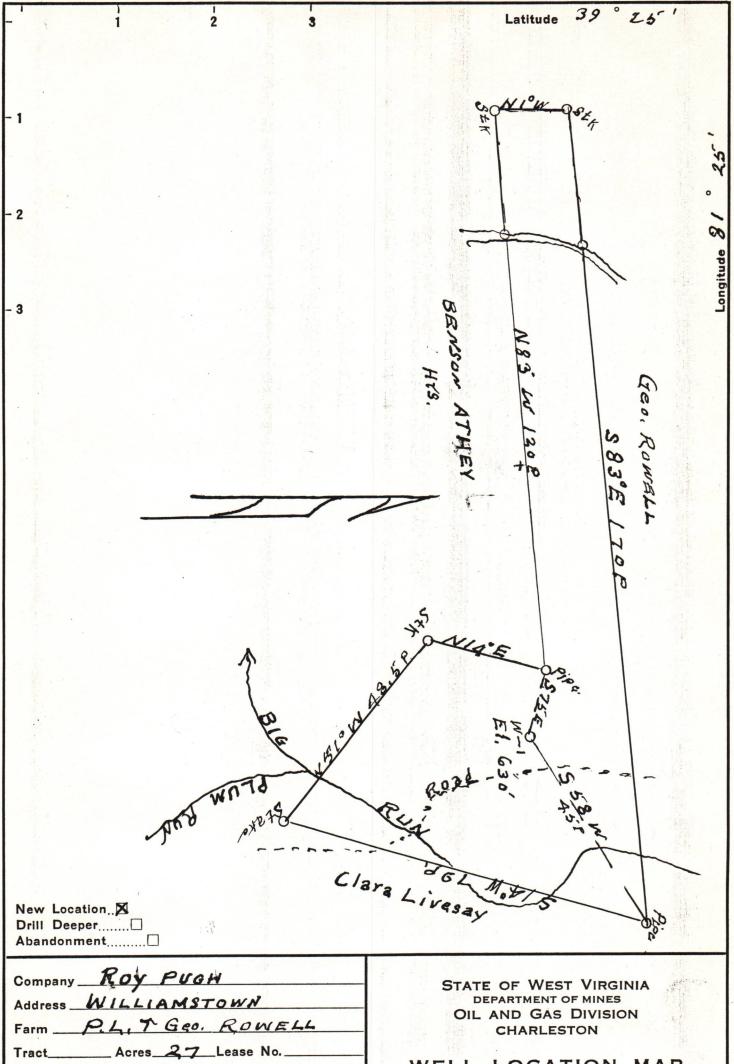
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 2023

10th day of December, 1951, 19 ___.

DEPARTMENT OF MINES
Oil and Gas Division

By: Chroale

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



Company Roy PUGH

Address WILLIAMSTOWN

Farm P.L. T Geo. ROWELL

Tract Acres 27 Lease No.

Well (Farm) No. Serial No.

Elevation (Spirit Level) 630'

Quadrangle MARIETTA

County WOOD District WILLIAMS

Engineer Registration No. 296

File No. Drawing No.

Oct 21-51 Scale /in= 20 Polas

WELL LOCATION MAP

FILE NO. WOO - 362/15/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.