FORM OG-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

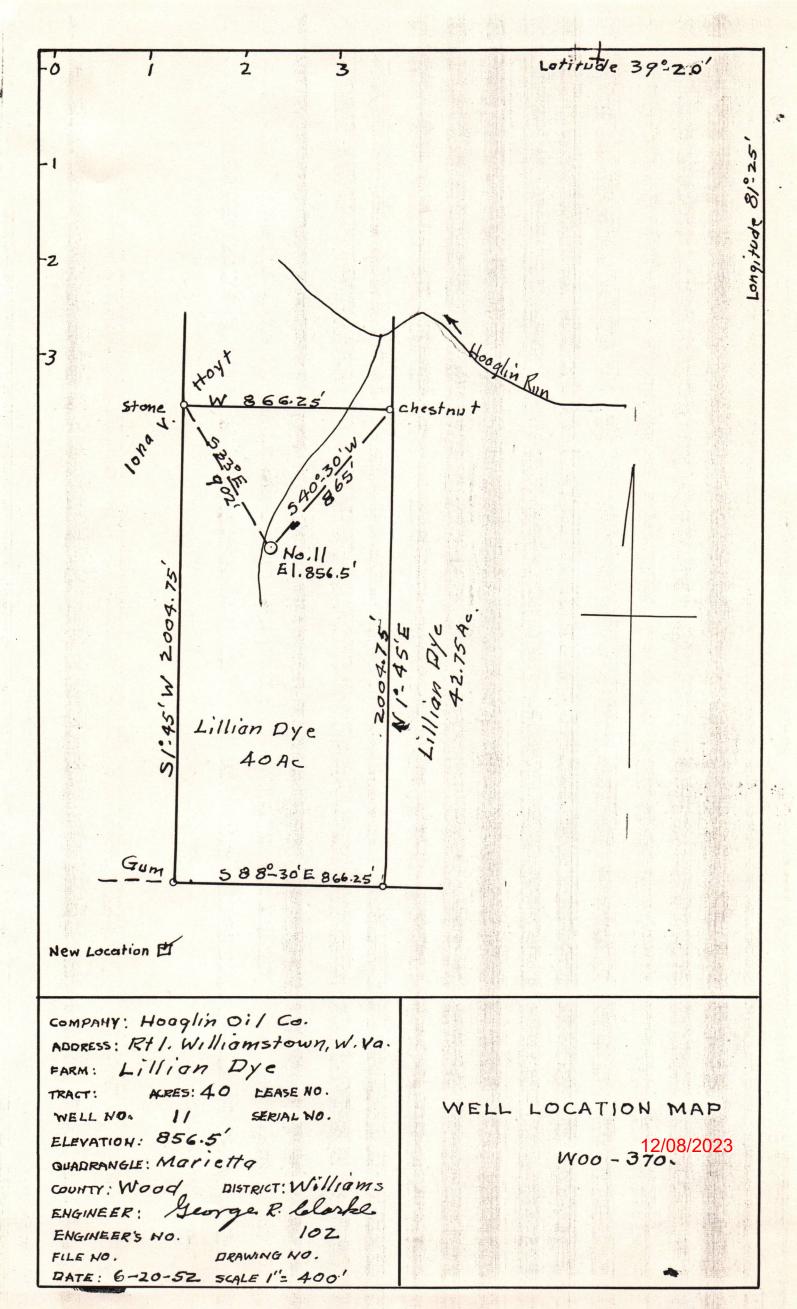
NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.
Alagalia Oil Co
COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR
Rt 1- Williamstown W. Ve
ADDRESS COMPLETE ADDRESS
110
COAL OPERATOR OR COAL OWNER , 1932 2
PROPOSED LOCATION
ADDRESS District
6 Clanes 11.
County County
OWNER OF MINERAL RIGHTS
Trillianistania RT/W. Ver Well No. 1 81° 25"
ADDRESS /
Jellian Rye Farm
GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Blant
Hooglin Oil Co., made by C. E. Lawer, to
, and recorded on the day
, in the office of the County Clerk for said County in
Book, page
The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their weakings and filed their weakings.
aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.
(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shown respective addressday before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.
Very truly yours, Anadin Oil bo
of the yours, Toaque Colo
Do Stelden (then T.
WELL OPERATOR VILLAR
18 200 B 29-1
Address) Olling STREET
Total Soft Steams to Steam
Well Operator) CITY OR TOWN
DEPARTMENT 12/08/2023
*Scotion ?
*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WOO-370 PERMIT NUMBER

BARNE AL LALLE TAN 4400 MINES ON MINES ON THE RADICAL OF PROPERTY OF THE Hoagen Cit Ca. Moser Rt I-williamstown is 10 none 20 52 moderan 6.6. Janes Hrs. Conthamatom Pt/11/10 Lillian Lye 1920 Hooghin Cick Co. C. C. James 12/08/2023



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Joseph Bierer Acting Chief ARCHICAGUERANDER XXXXII



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

June 28, 1952

Hoaglin Oil Company Route 1 Williamstown, West Virginia

Gentlemen:

We received in this office your permit to drill Well No. 11 On the Lillian Dye Farm, together with the map or tracing for same. Mr. Clark, your Engineer has erred in the tope cross. According to latitude and longitude as shown on this tracing, places the well in Marietta, Ohio. Also your tracing for Well No. 3 for abandonment carries the same error as your drilling tracing.

We are returning both maps to you, asking that you have them corrected and returned to us so your drilling permit can be issued within the ten-day period. We did not hold your plugging permit and I assume you have already received it. Please have this looked after immediately and return to us.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

Corrected 7/1/52 - Sorry, bolaskes

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OWNER OF

Consected Tiller - Sony, Boleschars

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July 3, 1952

Hoaglin Oil Company Route 1 Williamstown, West Virginia

Gentlemens

Enclosed is permit W00-370 to drill Well No. 11 on the Lillian Dye Farm, Williams District, Wood County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector O. C. Howard

AIN

December 31, 1952

Hoaglin Oil Company RFD #1 Williamstown, W. Va.

Att: Mr. Selden Athey, Treasurer

Gentlemen:

Please send us two copies of the well log for your location No. 11 on the Lillian Dye Farm, Williams District, Wood County for which permit WOO-370 was issued July 3, 1952.

We are collecting all data of this kind for the 1952 Annual Report and your prompt reply will be appreciated. Blanks are enclosed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g encl

cc: Mr. O. C. Howard, Inspector

06-10

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well.. Permit No .. Casing and Tubing Used in Drilling Left in Well Packers Size Kind of Packer..... Well No.... District Wa Size of..... The surface of tract is owned in fee by.Address. Depth set.... Mineral rights are owned by 5 3/16.Address..... Perf. top..... Drilling commenced..... Perf. bottom..... Drilling completed..... Liners Used. Perf. top..... Date shot......Depth of shot..... Perf. bottom..... Open Flow /10ths Water in _____Inch /10ths Merc. in..... InchCu. Ft. SIZE No. FT. Date CASING CEMENTED..... bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES

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Salt water		feet	feet	FEE	TINCH	ESFEE	TINCHES
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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12/08/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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District	County	81/4		•		
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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12/08/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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Company	TOTAL ASSESSED ST	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	RS
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

TEVERSENTER TOTAL ALVE

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.

No Coul Operator	Hoaglin Oil Co. Name of Well Operator
Coal Operator or Coal Owner	Name of Well Operator
La Company of the Com	Rt 1. williamstormy 14
Address	Complete Address
comment plane	and the second second
Coal Operator or Coal Owner	Der 15 1952
Coal Operator of Coal Owner	WELL TO BE ABANDONED
	District
Address	
Ce 1 1/-'.	
C.C. Lauer Heirs Lease or Property Owner	
was to the transfer of the state of the stat	Well No
Rt 1 Williamstown	Lillian Dya Farm
Address	to a stage of the control of the con
Inspector to be notified will call o w. Va. Pl	. C. Howard Grantsvill
W. Va. Pl	rone 108 hanester
Gentlemen: 3 days le	fore starting
The undersigned well operator is about to aband	
about January	15,1953
the work of plugging and abandoning said well on	
not be less than five days after the day on which this	
should be received by the Department of Mines).	Barrer A. Fred Cambrid Court Copye Science
This notice is given you in order that your res	spective representatives may be present at the
plugging and filling of said well. You are further no	otified that whether you are represented or not
represented the undersigned will proceed on that of	
well in the manner required by Section 10, Article 4 the reverse side of this notice, in "Work Order."	i, Chapter 22 of the Code and given in detail on
This notice is being mailed by registered mail	to each of you at the above addresses on the
above date.	
7,41516771879	Very truly yours,
	Haaglin Dit Co.
DEC1952	By Solden athey Treas
WEST VINCIONAL	Well Operator.
NOTE: Upon the abandonment of all wells drilled pr	rior to June 1, 1929, a plat prepared by a registered
engineer, showing the district and county in which the tr. the names of the owners and adjacent tracts, and the loca	act of land is located, the name and acreage of same,
by survey, and the courses and distances of such well from be submitted with this notice.	two permanent points or landmarks on said tract, shall

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Jotal depth 1378' Pull 6'4" easing as hale is filled and plugged Fill with clay from battom to 1305' next cement 1305-1295' 5' crushed stone an cement plug Set permanent bridge ut 300' 2 Sachs next cement and 5' crushed stone on bridge Till with clay to Surface Evert marker as is described in Rule 18, 1931 Regulation

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Same as original to 1290

SET A PERMANENT BRIDGE AT 940 - 30 below Cow Run 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 870' - 20' above Cow Run

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Complete as stated in original work order

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately

day of <u>December</u>, 1952, 19___.

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Form OG-8

My Commission expires:

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION	
AFFIDAVIT OF PLUGGI	NG AND FILLING WELL Permit No. Woo - 370-7
	Hoaglin Oil bo
COAL OPERATOR OWNER ADDRESS	Williamstown W/Va
COAL OPERATOR OR OWNER	WELL AND LOCATION
ADDRESS	Williams District
LEASE OR PROPERTY OWNER	Wood County
ADDRESS	Well No.
/	GISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY
THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF RETHEIR RESPECTIVE ADDRESSES.	QUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT
STATE OF WEST VIRGINIA,	DAVIT
COUNTY OF WEST VINCIAM,	
n. R. Miracle	and John Harnsworth
being first duly sworn according to law depose an plugging and filling oil and gas wells and were experienced in the work of plugging and participated in the work of plugging and pluggin	and say that they are experienced in the work of amployed by Hoaglin all bo
wen operator, and participated in the world of f	
was commenced on the day of plugged and filled in the following manner:	1923, and that the well was
Manner in which sand was plugged:	illed with clay from
bottom to 1300 ceme	nt to 1295 5ft crushed ston
Filled to 1235 cement	5 fterusked stone
Pulled 4% filled to 10	100 cement of scores
Manner in which coal was plugged: //	a lilled to 10 cement
V. La a valoria of t	
doille to be self	(cement Istone on bridge
There a surface	cement Istone on bridge
Description of monument: Concre	te post.
6 h) t	THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)
and that the work of plugging and filling said well	was completed on the 13 day of 75 day of 18 da
And further deponents saith not.	NEMY OF MINES, ST. (
Colors of the second	B Migel 140/00/0000
Section 1	day of June , 1953
Sworn to and subscribed before me this	day of fund, 193

Notary Public.

being first duly sworn according to law depote and tax that they are experienced in the work of

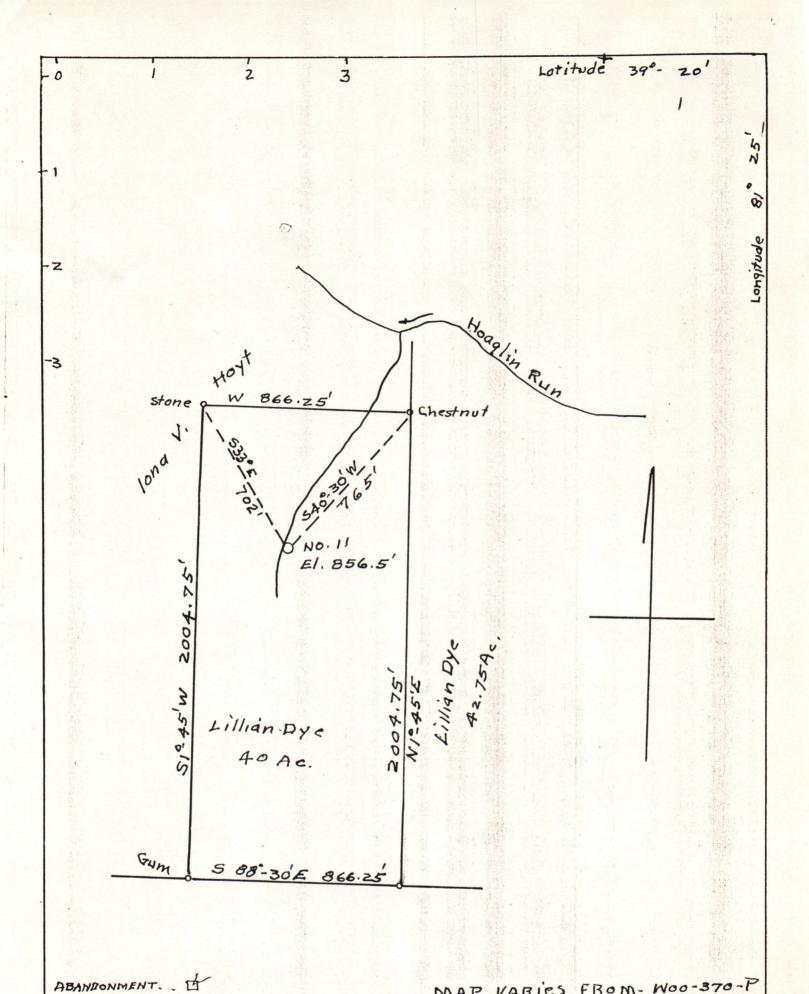
Description of monument: CAN CAN LAND

and that the work of plugging and filling as we low biss guilly but gaiggulg to drow oil facil but guild but gaiggulg to drow oil facil but gaige and filling gaige and facil but gaige and gaige an

12/08/2023

E-6: May 5, 1953 Mr. O. C. Howard, Inspector Oil and Gas Wells P. O. Box 104 Grantsville, W. Va. Dear Mr. Howard: On December 10, 1952, the Hoaglin Oil Company of Williamstown, West Virginia, drilled in a dry hole on the Lillian Dye Farm, Williams District, Wood County on Hoaglin Run. The well was drilled under permit WOO-370. At the time well was completed, there was 115 feet of 8", 887 feet of 6-1/4" and 1100 feet of 4-7/8" casing in the hole and total depth was 1378. There has never been an application to plug the well and we would like for you to check the location without making any complaint to the well operator and determine if the casing has been pulled or if any attempt has been made to plug the well without permit. With reference to the Dinsmoor wells with permits in Pleasants County instead of Tyler County - we took up this matter with the Company and were informed that taxes were being paid in Pleasants County and they would like for them to be so listed, so please do not change the permit numbers. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 12/08/2023

May 27, 1953 Hoaglin Oil Company Route 1 Williamstown, West Virginia Gentlemen: We shall appreciate receiving an affidavit for the plugging of Well No. 11 on the Lillian Dye Farm, Williams District, Wood County for which permit WOO-370-P was issued December 16, 1952 and which we understand, was completed May 16, 1953. Forms OG-8 are enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH:K CC: Inspector O. C. Howard 12/08/2023



MAP VARIES FROM- WOO-370-P COMPANY: Hooglin Oil Co. ADDRESS; Rt.1. Williamstown, W. Va. FARM; Lillian Dye ACRES: 40 LEASE NO! TRACT : WELL ABANDONMENT MAP WELL NO . WOO - 540 - A12/08/2023 856.5' ELEVATION ; QUADRANGLE: Marietta DISTRICT: Williams COUNTY: Wood ge R. Clarke ENGINEER: Ge 102 ENGINEER'S NO. DRAWING NO . FILE NO. DATE: 12-15-52 SCALE: 1"= 400"