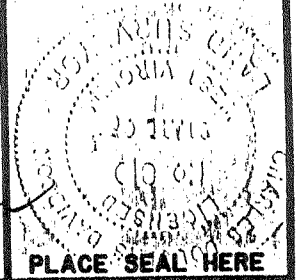


Notes
Location Determined By
Differential GPS.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS (7 1/2')

FILE NO. _____
DRAWING NO. 7265
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION EXISTING WELL

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
(SIGNED) [Signature]
R.P.E. _____ L.L.S. 812



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL & GAS



DATE APRIL, 19 99
OPERATOR'S WELL NO. 7265
API WELL NO. 47 107 00453

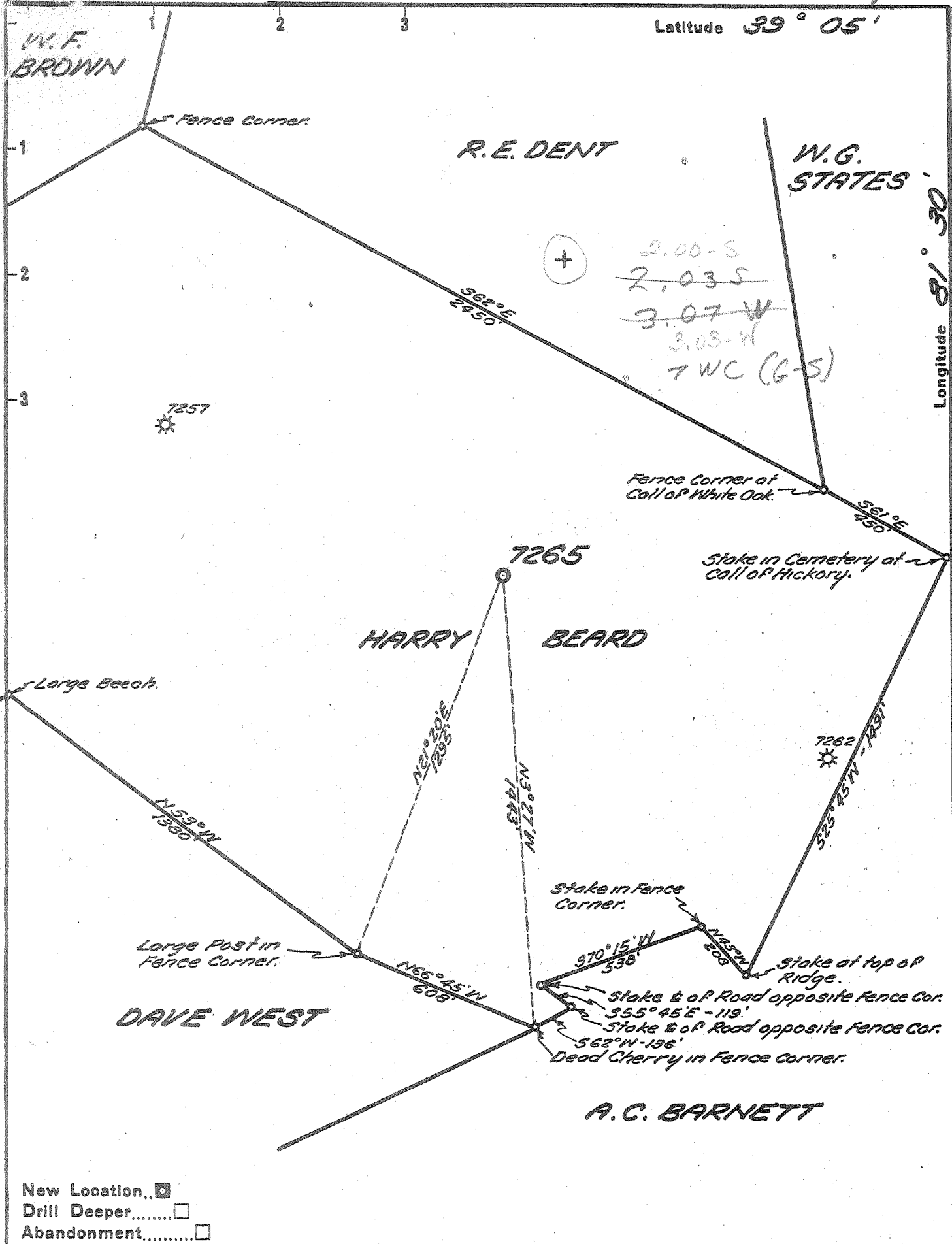
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ STATE COUNTY PERMIT
(IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
LOCATION: ELEVATION 1066' WATER SHED TRIBUTARY TO TYGART CREEK
DISTRICT STEELE COUNTY WOOD
QUADRANGLE ROCKPORT WV COORDINATES LAT: 39°03'18" LONG: 81°33'20"
SURFACE OWNER GLADYS P. DENT 1/2 Int & DOROTHY J. STATES 1/2 Int. ACREAGE 148
OIL & GAS ROYALTY OWNER GLADYS P. DENT & DOROTHY J. STATES LEASE ACREAGE 148
COAL OWNER GLADYS P. DENT & DOROTHY J. STATES LEASE NO. 52283
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Storage Recondition
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ Existing Storage Well drilled in 1956
TARGET FORMATION ORISKANY ESTIMATED DEPTH 5430'
WELL OPERATOR COLUMBIA GAS TRANSMISSION CORP DESIGNATED AGENT RICHARD L COTY
ADDRESS PO Box 1273, Charleston, WV 25325-1273 ADDRESS PO Box 1273, Charleston, WV 25325-1273

DEEP WELL

COUNTY NAME WOOD
PERMIT 453 D

Don't use

P



New Location..
 Drill Deeper.....
 Abandonment.....

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm HARRY BEARD
 Tract _____ Acres 148 Lease No. 52283
 Well (Farm) No. _____ Serial No. 7265
 Elevation (Spirit Level) 1065.63'
 Quadrangle BELLEVILLE (SE)
 County WOOD District STEELE
 Engineer Paul E. J. ...
 Engineer's Registration No. 669
 File No. 64-107 Drawing No. _____
 Date 4-14-56 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-453

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

1-0 279 Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION / 2

Quadrangle Belleville

WELL RECORD

Stacy

Permit No. W00-453

Oil or Gas Well Gas

(KIND)

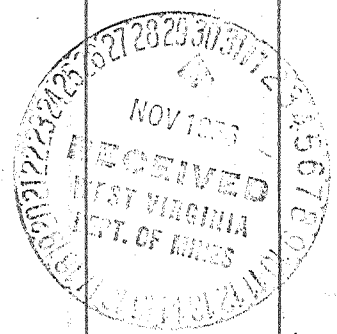
Company United Fuel Gas Company
Address P. O. Box 1273; Charleston 25, W. Va.
Farm Harry Beard Acres 148
Location (waters) Tygart Creek
Well No. X58-7265 Elev. 1065.63
District Steele County Wood
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Harry Beard
Address Rockport, W. Va.
Drilling commenced 5-24-56
Drilling completed 10-1-56
Date Shot _____ From _____ To _____
With _____

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | |
| 16 | | 27' | Kind of Packer |
| 13 3/8 | | 946 | |
| 10 3/4 | | 1440 Pull | Size of |
| 8 5/8 | | 2387 | |
| 7 7/8 | | 5290 | Depth set |
| 5 3/16 | | | |
| 3 | | | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

Open Flow _____ /10ths Water in _____ Inch
82 /10ths Merc. in 7 Inch
Volume 14,265,000 - Oriskany Cu. Ft.
Rock Pressure 1675 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 65-70' feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
1120-1146'
COAL WAS ENCOUNTERED AT 1708 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------|--------------|------|--------|---------------------------------------|-------------|---------|
| Soil | | | 0 | 5 | Water 65-70' | | |
| Clay | | | 5 | 30 | | | |
| Sand | | | 30 | 35 | Cemented 1120-1146' | | |
| Red Rock | | | 35 | 65 | | | |
| Sand | | | 65 | 70 | Gas 5363-5377' 82/10 Merc. 7" 23# | | |
| Red Rock | | | 70 | 535 | 14,265 M | | |
| Lime Shell | | | 535 | 542 | | | |
| Red Rock | | | 542 | 720 | FINAL OPEN FLOW - 14,265 M - Oriskany | | |
| Shell | | | 720 | 730 | 48 Hr. R.P. 1675# | | |
| Red Rock | | | 730 | 925 | | | |
| Blue Slate | | | 925 | 940 | 48 Hr. R. P. 1675# taken when testing | | |
| White Sand | | | 940 | 960 | 7/10 W 4" 335 M | | |
| Blue Slate | | | 960 | 1030 | | | |
| Red Rock | | | 1030 | 1060 | Shut in 10-1-56 in 7" casing. | | |
| White Slate | | | 1060 | 1075 | | | |
| Blue Limestone | | | 1075 | 1085 | | | |
| White Sand | | | 1085 | 1125 | | | |
| Red Rock | | | 1125 | 1218 | | | |
| Lime | | | 1218 | 1247 | | | |
| Red Rock | | | 1247 | 1270 | | | |
| Slate | | | 1270 | 1291 | | | |
| Red Rock | | | 1291 | 1326 | | | |
| Slate | | | 1326 | 1341 | | | |
| Red Rock | | | 1341 | 1363 | | | |
| Lime | | | 1363 | 1375 | | | |
| Slate | | | 1375 | 1415 | | | |
| Black Slate | | | 1415 | 1440 | | | |
| White Lime | | | 1440 | 1441 | | | |
| Broken Sand | | | 1441 | 1527 | | | |
| Slate | | | 1527 | 1590 | | | |
| Lime Shells | | | 1590 | 1615 | | | |
| Broken Sand | | | 1615 | 1708 | | | |
| Coal | | | 1708 | 1711 | | | |
| Slate & Shells | | | 1711 | 1790 | | | |
| Lime Shells | | | 1790 | 1820 | | | |



(Over)

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------|--------------|-------|--------|-------------------|-------------|---------|
| Sand | | | 1820 | 1875 | | | |
| Black Slate | | | 1875 | 1915 | | | |
| Lime | | | 1915 | 1940 | | | |
| Slate | | | 1940 | 1960 | | | |
| Lime | | | 1960 | 1973 | | | |
| Black Slate | | | 1973 | 1980 | | | |
| Sand | | | 1980 | 2015 | | | |
| Slate & Shells | | | 2015 | 2050 | | | |
| Salt Sand | | | 2050 | 2308 | | | |
| Slate Break | | | 2308 | 2312 | | | |
| Lime | | | 2312 | 2505 | | | |
| Slate | | | 2505 | 2654 | | | |
| Slate & Shells | | | 2654 | 4195 | | | |
| Shale | | | 4195 | 4302 | | | |
| Slate | | | 4302 | 4390 | | | |
| Shale | | | 4390 | 4490 | | | |
| White Slate | | | 4490 | 4876 | | | |
| Shale | | | 4876 | 5200 | | | |
| Black Shale | | | 5200 | 5225 | | | |
| Black Lime | | | 5225 | 5250 | | | |
| Corniferous | | | 5250 | 5358 | | | |
| Oriskany | | | 5358 | 5380 | | | |
| Total Depth | | | 5380' | | | | |
| | | | 475 | | | | |

Date November 28, 1956

APPROVED UNITED FUEL GAS COMPANY, Owner

By S. R. Fennell
(Title)

Supt., Civil Engineering Department

WRG.35

02-Jun-99

API # 47-107-00453 D

JAN 18 2000

State of West Virginia
 Division of Environmental Protection Reviewed K
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm name: DENT, GLADYS P Operator Well No.: ROCKPORT 7265

LOCATION: Elevation: 1,066.00 Quadrangle: ROCKPORT

District: STEELE County: WOOD
 Latitude: 10425 Feet South of 39 Deg. 5 Min. 0 Sec.
 Longitude 3900 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: COLUMBIA GAS TRANSMISSION
 P. O. BOX 1273
 CHARLESTON, WV 25325-1273

Agent: RICHARD L. COTY

Inspector: GLEN ROBINSON
 Permit Issued: 06/04/99
 Well work Commenced: 8-6-99
 Well work Completed: 9-17-99
 Verbal Plugging
 Permission granted on: _____
 Rotary Cable Rig
 Total Depth (feet) 5411'
 Fresh water depths (ft) 65' - 70'

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 16", 65 lb. | | 27' | |
| 13-3/8", 48 lb. | | 945' | |
| 8-5/8", 24 lb. | | 2387' | 50 sx |
| 7", 22 lb. | | 5290' | 100 sx |
| 4-1/2", 11.6 lb. | | 5409' | 90 sx |

Salt water depths (ft) _____
 Not Reported
 Is coal being mined in area (Y/N)? _____
 Coal Depths (ft): _____

OPEN FLOW DATA * Storage well - Rates and pressures vary.

Producing formation Oriskany (Storage) Pay zone depth (ft) 5358' - 5367'
 Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
 Final open flow N/A MCF/d Final open flow N/A Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COLUMBIA GAS TRANSMISSION CORP.
 By: Paul C. Amick [Signature]
 Date: 12-30-99

WOOD 0453 D

FEB 18 2000

Pulled 5350' of 2-3/8" tubing, drilled new 6-1/8" hole 5364' - 5411', installed new API 5M wellhead, ran 5409' of 4-1/2", 11.6 lb, N-80 casing and cemented with 90 sx of Class "A" cement, perforated Oriskany 5358' - 5367' with 6 SPF and pumped an N-2 Assist Viking 20 Frac Treatment using 500 gallons of 28% HCL, 382 BBLs of water, 110 MSCF N2, and 15,550 lbs of 20/40 sand at 1 - 3 PPG.