

New Location...
 Drill Deeper.....
 Abandonment.....

Company PROGRESS OIL CO.
 Address Walker, Route 2, W. Va.
 Farm Clyde Villers
 Tract _____ Acres 71.75 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 951.0
 Quadrangle Elizabeth (NC)
 County Wood District Walker
 Engineer L. G. Merrill
 Engineer's Registration No. 152
 File No. _____ Drawing No. _____
 Date Aug. 3, 1957 Scale 1" = 400

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-470

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

660



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Quadrangle Elizabeth

Permit No. W00-470

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Progress Oil Company
Address c/o Clyde Villers, Walker, W.Va.
Farm Clyde Villers Acres 86
Location (waters) Tug fork of Walker creek
Well No. Two Elev. 951'
District Walker County Wood
The surface of tract is owned in fee by Clyde and Myma Villers Address Walker, W.Va.
Mineral rights are owned by Clyde and Myma Villers Address Walker, W.Va.

Drilling commenced October 1, 1957
Drilling completed November 9, 1957
Date Shot 12/26/57 From 1270 To 1290
With 40 qts. of Nitro glycerine.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Four bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10			Size of
8 1/4	270' 6"		
6 5/8	1094'	1094'	Depth set
5 3/16			
3			Perf. top
2		1310'	Perf. bottom
Liners Used	212' of 5 1/2"		Perf. top
OD set	1098 - 1310		Perf. bottom

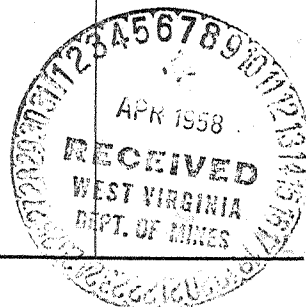
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water at 40 Feet Salt Water at 1285 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	red		0	25			
Shaley sand			25	40			
Red rock & slate			40	115			Fresh water at 40'
Sand			115	120			
Red rock			120	140			
Sand			140	148			
Slate & red rock			148	290			
Sand			290	303			
Red rock			303	314			
Slate & shells			314	376			
Red rock			376	430			
Sandy shells			430	446			
Red rock			446	490			
Slate			490	500			
Red rock & shells			500	550			
Sand			550	566			
Red rock			566	604			
Slate & shells			604	655			
Lime	Grey		655	680			
Sand			680	695			
Red rock			695	730			
Slate			730	739			
Pink rock			739	754			
Slate & shells			754	770			
Sand (broken)			770	785			
Slate			785	800			
Red rock			800	818			
Sand			818	845	Gas show 840		
Lime			845	855			



Formation	Color	Hard or Soft	Top ⁶	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red rock			855	874			
Sand			874	890			
Red rock			890	939			
Sand			939	950			
Red rock			950	966			
Slate			966	984			
Lime			984	996			
Slate			996	1015			
Pink rock			1015	1037			
Lime			1037	1040			
Slate & shells			1040	1068			
Shale	black		1068	1072			
Slate			1072	1092			
Sand (broken)			1092	1105			
Sand (2nd Cow Run)			1105	1143			
Shale	Grey		1143	1153			
lime			1153	1158			Hard
Slate & shells			1158	1178			
Pink rock			1178	1184			Cave
Slate & shells			1184	1200			
Maxburg sand-White		Soft	1200	1224	Oil show	1200-1224	
Slate & shells			1224	1237			
Sand			1237	1291	Oil & water	1275-85	
Slate			1291	1298			
Lime			1298	1310	Total depth		

Date April 4, 1958, 19

APPROVED Progress Oil Company Owner

By C. A. Moore Partner
C.A. Moore (Title)