



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 28, 2025

WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for R.J.CORBITT 20
47-107-00471-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: R.J.CORBITT 20
Farm Name: BUNTING, V.F.
U.S. WELL NUMBER: 47-107-00471-00-00
Vertical Plugging
Date Issued: 7/28/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

08/01/2025

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Office of Oil and Gas

JUN 23 2025

WV Department of
Environmental Protection

April Lawson

Digitally signed by April Lawson
DN: CN = April Lawson email =
/April.Lawson@wv.gov C = US
Date: 2025.06.18 11:24:28 -0400

Plugging Procedure

Date: 05/30/2025

API #: 47-107-00471

Operators Well Number: RJ Corbitt #20

Closest Offset Wells with available information: 47-107-00471

1. Notify the inspector at least 24 hours prior to conducting abandonment operations
2. Blow down well.
3. POOH with Tubing, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead with 6% gel spacer on all cement plugs.
 - a. Note: API Class A or Class L will be used for cement plugs.
6. **Plug 1:** Set cement plug from approved tag depth (+/- 738') to 585' to cover producing formation and elevation.
7. Free point 6 5/8", np and pull pipe.
8. **Plug 2:** Set cement plug from 336' to Surface to cover 6 5/8" casing shoe, casing cut, and freshwater seam.
9. Set Monument 30" above ground with Well Name, API Number, and Plug Date.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WV Department of
Environmental Protection

Quadrangle Marietta

Permit No. W00-471

WELL RECORD

Temp. Abd.
Oil or Gas Well Core Test
(HOURS)

Company Barron Kidd

Address Box 186, Sistersville, W. Va.

Farm R. J. Corbitt Acres 110

Location (waters) Bull Creek

Well No. 20 Elev. 640

District Union County Wood

The surface of tract is owned in fee by V. F. Bunting
Address Waverly, W. Va.

Mineral rights are owned by Mrs. H. M. Bunting
Address Waverly, W. Va.

Drilling commenced September 25, 1957

Drilling completed September 26, 1957

Date Shot: None From To

With

Open Flow /10ths Water in Inch

/10ths Merc. in Inch

Volume No gauge Cu. Ft.

Rock Pressure lbs. lba.

Oil No gauge bbls. 1st 24 hrs.

Fresh water 50 feet 240 feet

Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
14			Kind of Packer
12			
10			Size of
8 1/4			
6 1/4	286	286	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft.

COAL WAS ENCOUNTERED AT None FEET INCHES

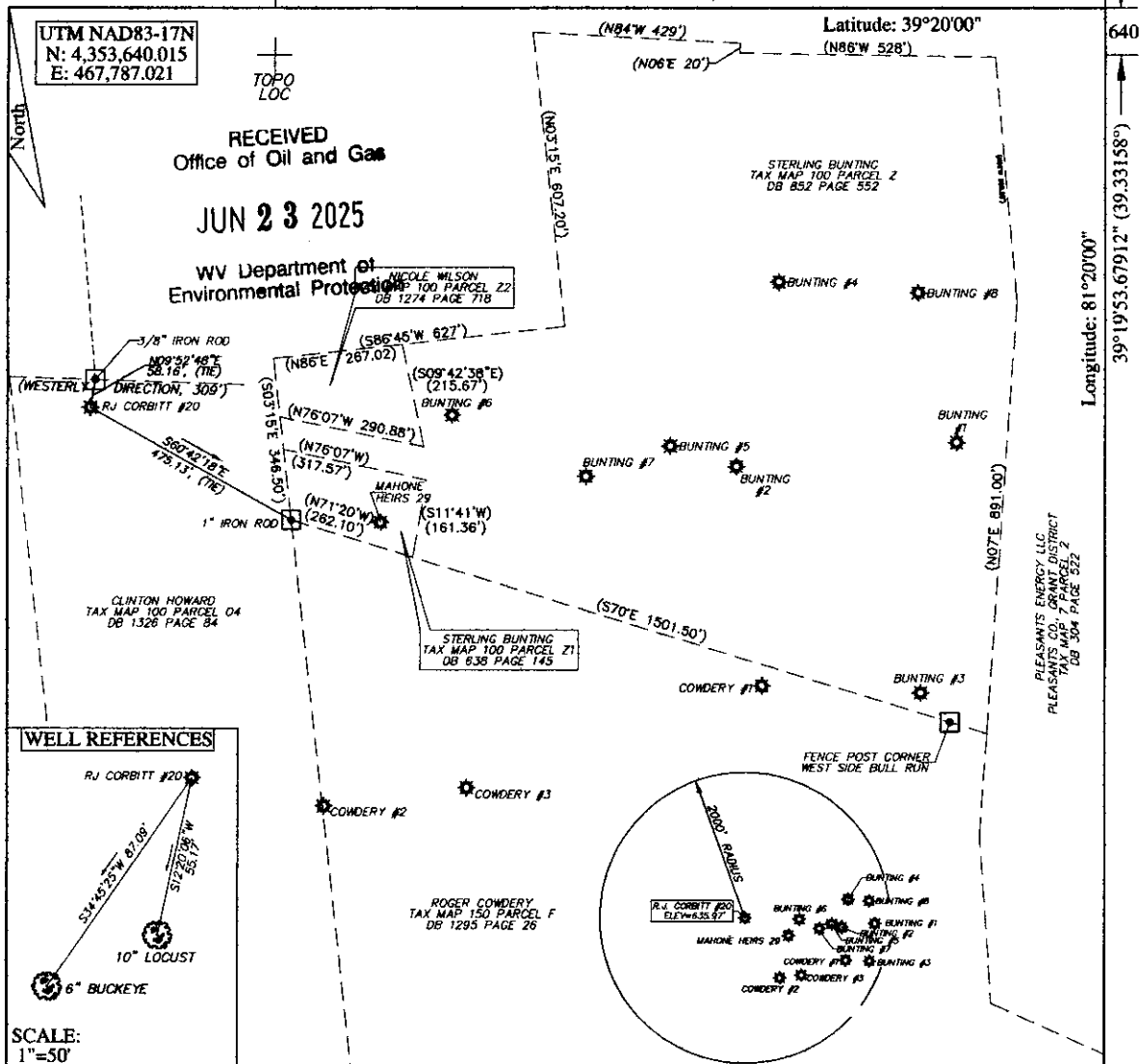
FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil	Red	Soft	6	5			
Sand & Shale		Soft	5	28			
Sand	Gray	Hard	28	42			
Shale	Red	Soft	42	50			
Sand			50	55			
Shale	Red & Gray	Soft	55	105			
Sand, limy	White	Hard	105	120			
Shale	Red	Soft	120	230			
Sand		Hard	230	245			
Shale	Red	Soft	245	286			
Shale, Sandy		Medium	286	410			
Sand	Gray	Hard	410	434			
Shale	Red & Gray	Soft	434	617			
Shale & Shells	Gr. & Red	Soft	617	693			
Lime	Gray	Hard	693	724			
Sand	lt Gray	Hard	724	734	Cored 701	738	
Shale	Gray	Soft	734	738	T. D.		



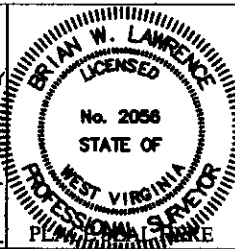
08/01/2025



FILE # 25R-044_RJ CORBITT #20
DRAWING # RJ CORBITT #20
SCALE 1"=300'
MINIMUM DEGREE
OF ACCURACY 1 / 200
PROVEN SOURCE SURVEY GRADE
OF ELEVATION G.P.S.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS
PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY
LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY
THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: Brian W. Lawrence
BRIAN W. LAWRENCE
R.P.E.: _____ L.L.S.: 2056



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: 05/29/2025

OPERATORS WELL #: 1

API WELL # 47 107 00471
STATE COUNTY PERMIT

Well Type: ☒ Oil ☐ Waste Disposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☐ Shallow

WATERSHED BULL RUN OF THE OHIO RIVER ELEVATION: 635.97'

COUNTY/DISTRICT WOOD/UNION QUADRANGLE: WILLOW ISLAND 7.5'

SURFACE OWNER CLINTON HOWARD ACREAGE 23.84

OIL & GAS ROYALTY OWNER: UNKNOWN ACREAGE 23.84

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐

PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☒

CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MAXON SAND ESTIMATED DEPTH: 738 +/-

WELL OPERATOR UNKNOWN/DEP PLUGGING CONTRACT

DESIGNATED AGENT JASON HARMON

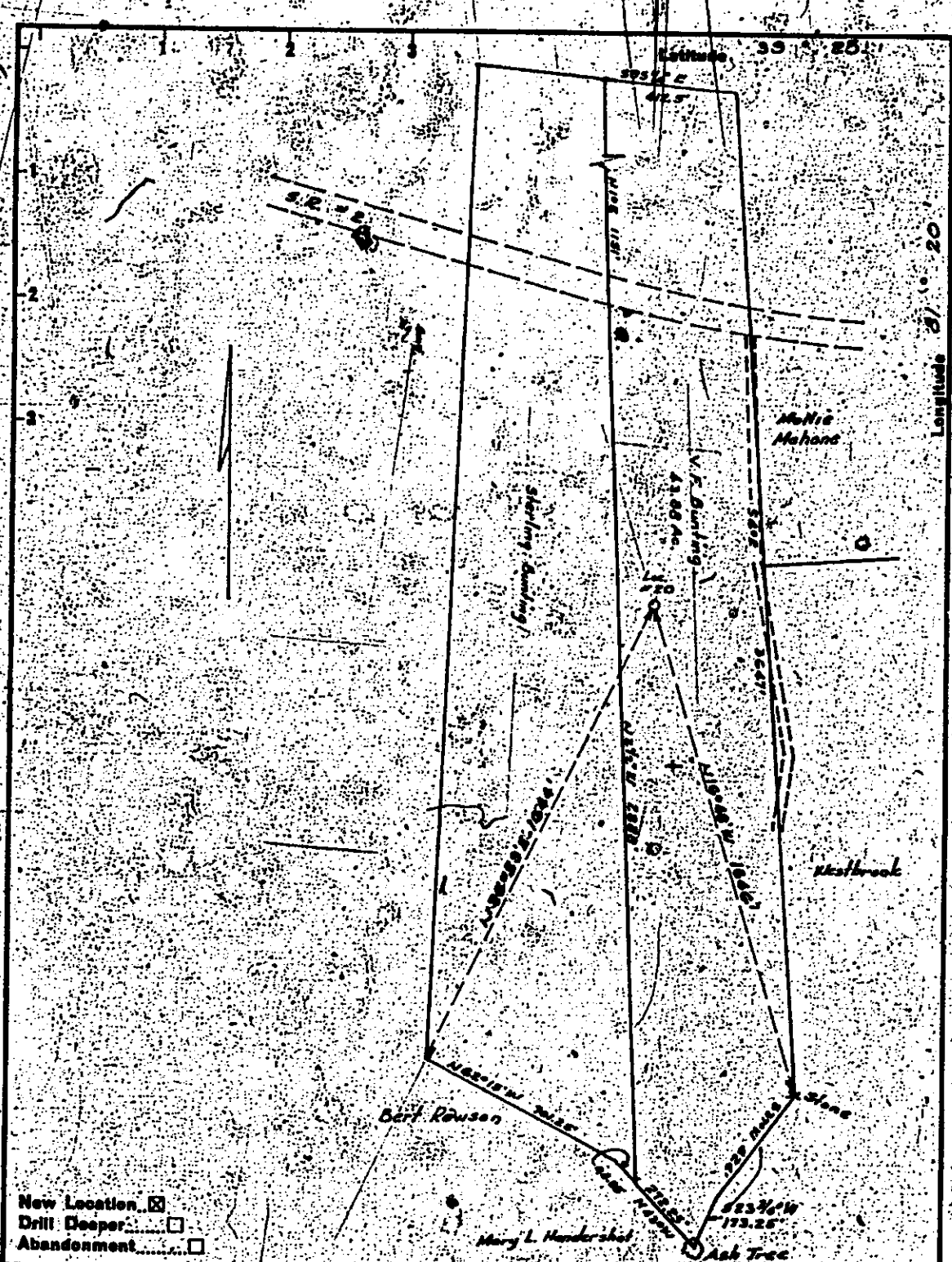
Address 601 57TH STREET SOUTHEAST

Address 601 57TH STREET SOUTH

City CHARLESTON State WV Zip Code 25304

City CHARLESTON State WV Zip Code 25304

08/01/2025



New Location ☒
 Drill Deeper ☐
 Abandonment ☐

Company BARRON KIDD
 Address P.O. Box 126, Sistersville, W. Va.
 Farm V.F. BUNTING (R. J. Corbitt Inc)
 Tract Acres 43.88 Lease No.
 Well (Farm) No. 20 Serial No.
 Elevation (Spirit Level) 640
 Quadrangle MARIETTA
 County Wood District Union
 Engineer R. V. Schindler
 Engineer's Registration No. 3317 (W. Va.)
 File No. Drawing No.
 Date Oct 9, 1957 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W-471

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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JUN 23 2025

WV Department of
Environmental Protection

INSPECTOR'S PLUGGING REPORT
INSPECTOR'S WELL REPORT

Permit No. Woo-471

Well No. 20

COMPANY Horton Kidd

ADDRESS Box 186 Sistersville, W. Va.

FARM J. R. Condit

DISTRICT Union

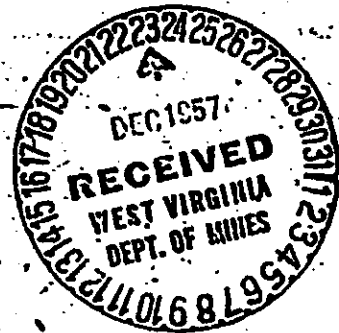
COUNTY Wood

Filling Material Used

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Did not personally visit the above mentioned well but talked with Sam Morris, General Supt. of Sistersville, W. Va. Mr. Morris tells me this is a core test also. Very little oil or gas in sand. Thinks after a satisfactory test is had from fluid level and etc. After test they will fill the hole solid with cement above pay sand. Continue leaving pipe in well until such time as all tests are completed.						
The above is a forerunner of water-flood. All three wells were drilled by rotary. No pipe has been removed.						
Information San Morris of Sistersville, W. Va. Telephone # 23871.						

Drillers' Names

Remarks:



Dec. 16, 1957

DATE

I hereby certify I visited the above well on this date.

John L. Law

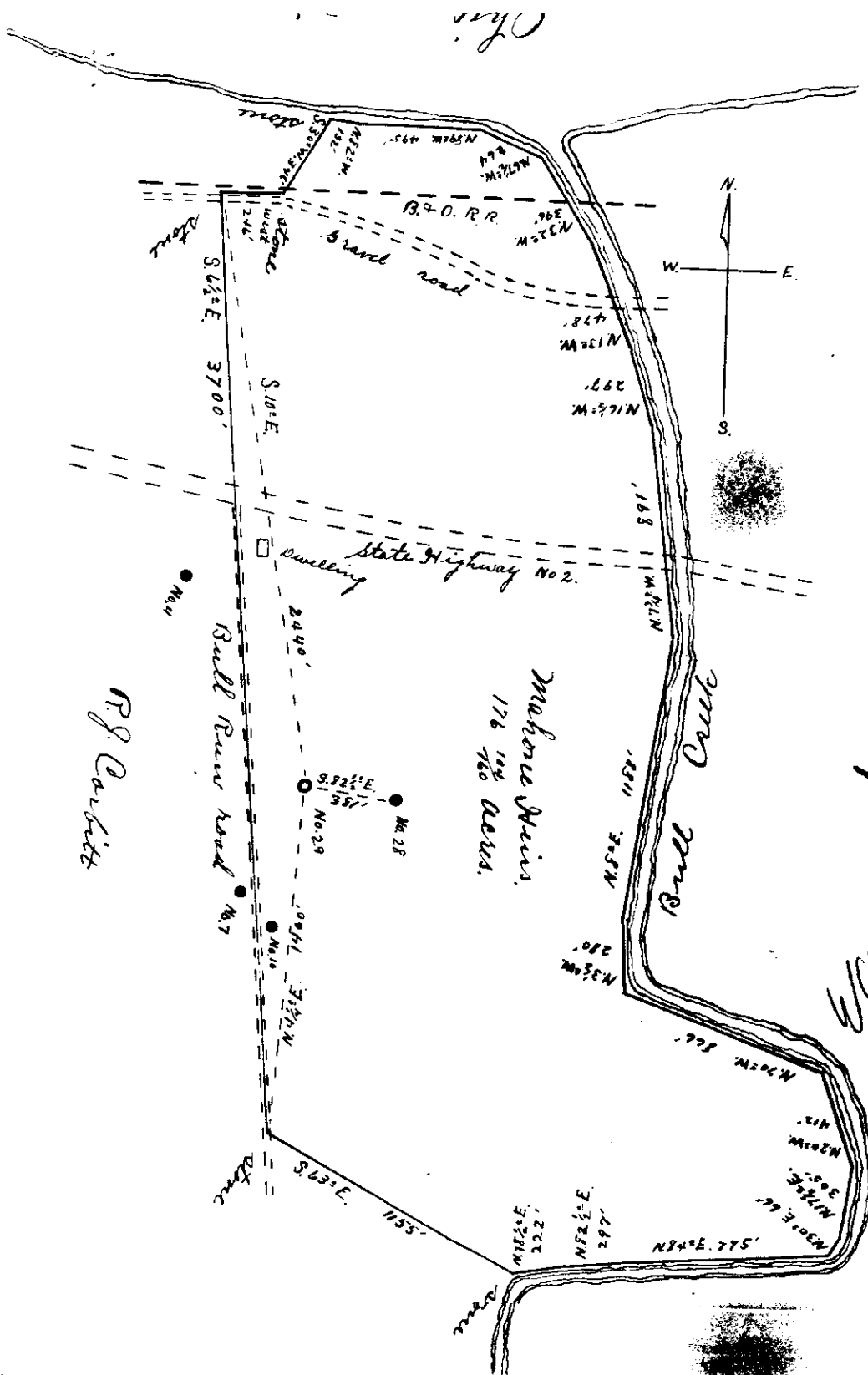
DISTRICT MINER

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I, the undersigned here by certify that this map is correct and
contains all the information to the best of my knowledge and belief.
given by the Oil and Gas section of the mining laws of
West Virginia.
scale 495' to inch

Jno. Triplett,
Engineer.

subscribed before me a Notary Public, this 30th day of Aug 1932

H.P. Engle, Notary Public for Pleasant Co. W.Va.
My Commission Expires Apr 6 1936

06/01/2025

JUN 23 2025

WV Department of
Environmental Protection

1) Date: 05/30/2025
2) Operator's Well Number
RJ Corbitt #20

3) API Well No.: 47 - 107 - 00471

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

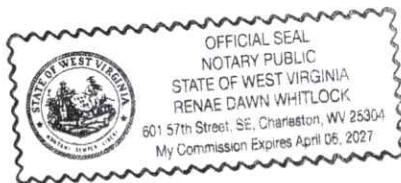
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Clinton Howard	Name Not Reported
Address P.O. Box 325	Address
Waverly, WV 26184	
(b) Name Not Reported	(b) Coal Owner(s) with Declaration
Address	Name Not Reported
	Address
(c) Name Not Reported	Name
Address	Address
6) Inspector April Lawson	(c) Coal Lessee with Declaration
Address 347 Main St.	Name Not Reported
Spencer, WV 25276	Address
Telephone (681) 990-6944	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th Street Southeast
Charleston, WV 25304
Telephone 304-926-0452

Subscribed and sworn before me this 25 day of June 2025
My Commission Expires April 6, 2027
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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WV Department of
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9589 0710 5270 2862 7546 85

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com™.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

☐ Return Receipt (electronic)

☐ Certified Mail Restricted Delivery

☐ Adult Signature Required

☐ Adult Signature Restricted Delivery

Postage

\$

Total Postage and Fees

\$

Sent To

Clinton Hubbard

Street and Apt. No., or PO Box No.

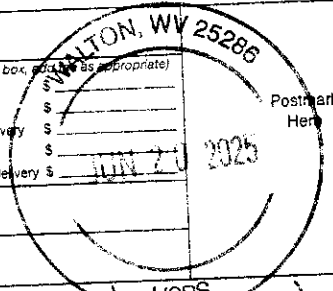
PO Box 325

City, State, ZIP+4®

Waverly WV 26184

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions



08/01/2025

WW-9
(5/16)

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JUN 23 2025

API Number 47 - 107 - 00471
Operator's Well No. RJ Corbitt #20

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Bull Run of the Ohio River Quadrangle Willow Island 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production Fluid and Cement Returns

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Above Ground Steel Pit

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

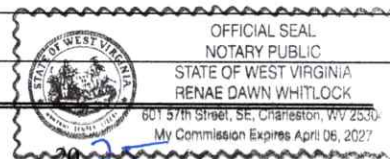
Company Official (Typed Name) _____

Company Official Title _____

Subscribed and sworn before me this 25 day of June

[Signature] Notary Public

My commission expires April 06, 2027



08/01/2025

JUN 23 2025

Form WWS-3

WV Department of
Environmental Protection

Operator's Well No. 911000111 #20

Proposed Revegetation Treatment Acres Disturbed +/- _____ Prevegetation pH 6.5

Time 3 _____ Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount TBD _____ lbs/acre

Mulch 2 _____ Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Contractors Mix	30
_____	_____
_____	_____

Seed Type	lbs/acre
Contractors Mix	30
_____	_____
_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **April Lawson**
Digitally signed by: April Lawson
DN: CN = April Lawson email = april.lawson@dep.gov C = US
Date: 2025.06.18 11:24:53 -0400

Comments: Follow E&S Control Manual

Title: OOG Inspector

Date: 6/18/25

Field Reviewed? (☐) Yes (☐) No

08/01/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown - WVDEP Paid Plugging Contract

Watershed (HUC 10): Bull Run of the Ohio River

Quad: Willow Island 7.5'

Farm Name: RJ Corbitt

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Bull Run of the Ohio River

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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WV Department of
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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: _____

Date: _____

08/01/2025

Date: 05/30/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)-926-0450

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Office of Oil and Gas

JUN 23 2025

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Environmental Protection

Mr. Martin,

Due to our cement provider, Kosmos Cement Company LLC, discontinuing Class A cement, the following well we will be utilizing API Class L cement for the plugging operation.

API Number: 47-107-00471
Well Name: Howard 471

Regards,
Terry Rexroad
R&R Well Service L.L.C.

08/01/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

08/01/2025

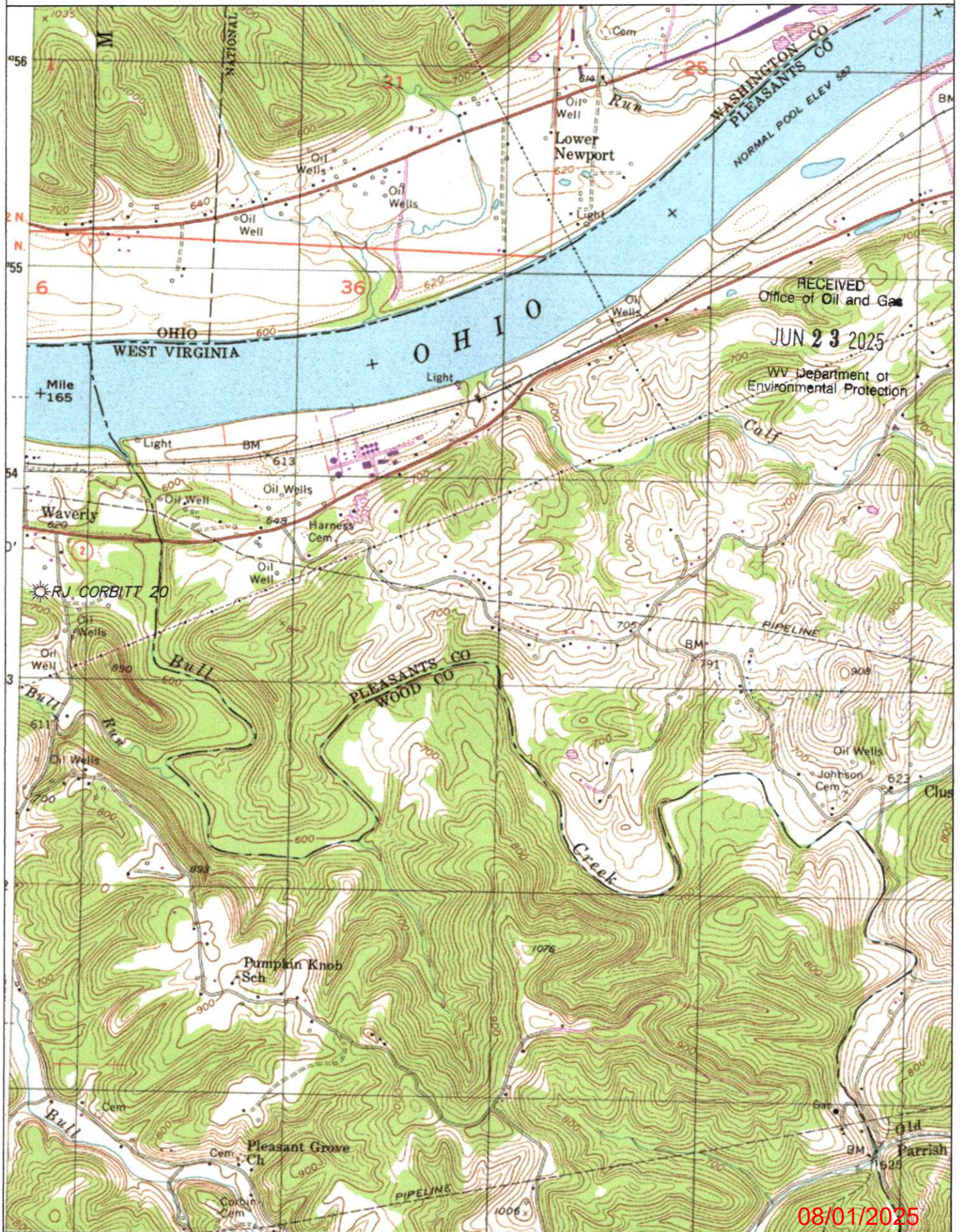
47-107-00471

COUNTY/DISTRICT

WOOD/UNION

QUADRANGLE:

WILLOW ISLAND 7.5'



08/01/2025

WW-7
8-30-06



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Office of Oil and Gas

JUN 23 2025

WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-107-00471 WELL NO.: 20

FARM NAME: RJ Corbitt

RESPONSIBLE PARTY NAME: _____

COUNTY: Wood DISTRICT: Union

QUADRANGLE: Willow Island 7.5'

SURFACE OWNER: Clinton Howard

ROYALTY OWNER: Unknown

UTM GPS NORTHING: 4,353,640.015

UTM GPS EASTING: 467,787.021 GPS ELEVATION: 635.97'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒ : Post Processed Differential _____

Real-Time Differential ☒

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

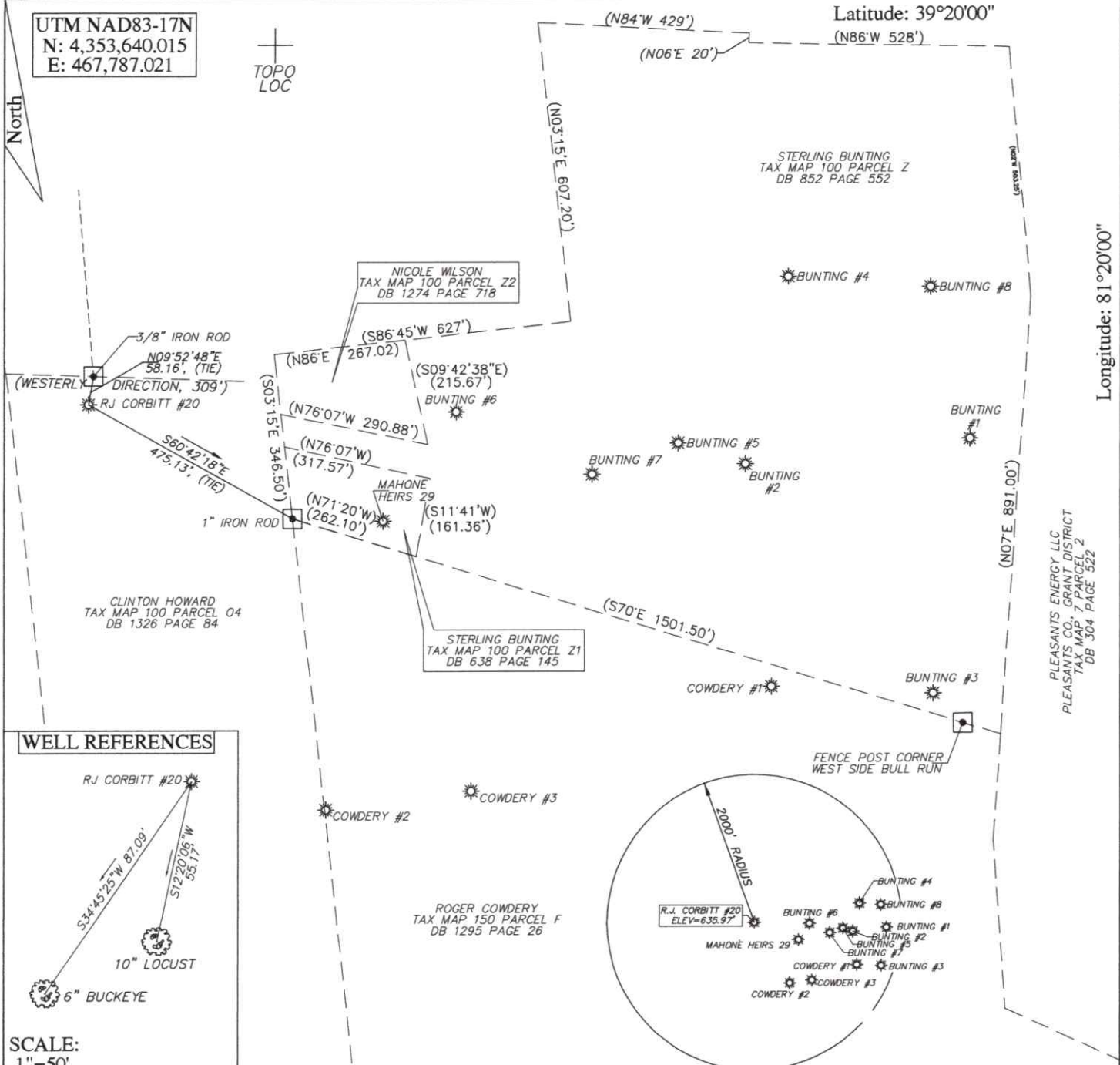
Signature _____

Title _____

Date _____

08/01/2025

81°22'25.52978" (-81.37376°) 11,435' Latitude: 39°20'00" Longitude: 81°20'00"



FILE # 25R-044_RJ CORBITT #20
DRAWING # RJ CORBITT #20
SCALE 1"=300'
MINIMUM DEGREE OF ACCURACY 1 / 200
PROVEN SOURCE SURVEY GRADE
OF ELEVATION G.P.S.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: Brian W. Lawrence
BRIAN W. LAWRENCE

R.P.E.: _____ L.L.S.: 2056



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: 05/29/2025
OPERATORS WELL #: 1
API WELL # 47 107 00471
STATE COUNTY PERMIT

Well Type: ☒ Oil ☐ Waste Disposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☐ Shallow

WATERSHED BULL RUN OF THE OHIO RIVER ELEVATION: 635.97'
COUNTY/DISTRICT WOOD/UNION QUADRANGLE: WILLOW ISLAND 7.5'
SURFACE OWNER CLINTON HOWARD ACREAGE 23.84
OIL & GAS ROYALTY OWNER: UNKNOWN ACREAGE 23.84
DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☒
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):
TARGET FORMATION: MAXON SAND ESTIMATED DEPTH: 738 +/-
WELL OPERATOR UNKNOWN/DEP PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON
Address 601 57TH STREET SOUTHEAST Address 601 57TH STREET SOUTHEAST
City CHARLESTON State WV Zip Code 25304 City CHARLESTON State WV Zip Code 25304

WW-4B

RECEIVED
Office of Oil and Gas

JUN 23 2025

WV Department of
Environmental Protection

API No. 47-107-00471

Farm Name RJ Corbitt

Well No. RJ Corbitt #20

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/01/2025

SURFACE OWNER WAIVER

JUN 23 2025

Operator's Well
Number

RJ Corbitt #20

WV Department of
Environmental Protection

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By

Its

Date

Signature

08/01/2025
Date

47-107-00471

11/10/2016

PLUGGING PERMIT CHECKLIST

RECEIVED
Office of Oil and Gas

JUN 23 2025

WV Department of
Environmental Protection

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/01/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710700241 00471 01771 01772

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jul 28, 2025 at 12:12 PM

To: April N Lawson <april.n.lawson@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, "Southern Hydrocarbon Corp." <shydrocrbn@gmail.com>, dnohe@woodcountywv.com

To whom it may concern, plugging permits have been issued for 4710700241 00471 01771 01772.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments **4710701771.pdf**
2674K **4710701772.pdf**
2355K **4710700241.pdf**
2063K **4710700471.pdf**
2357K**08/01/2025**