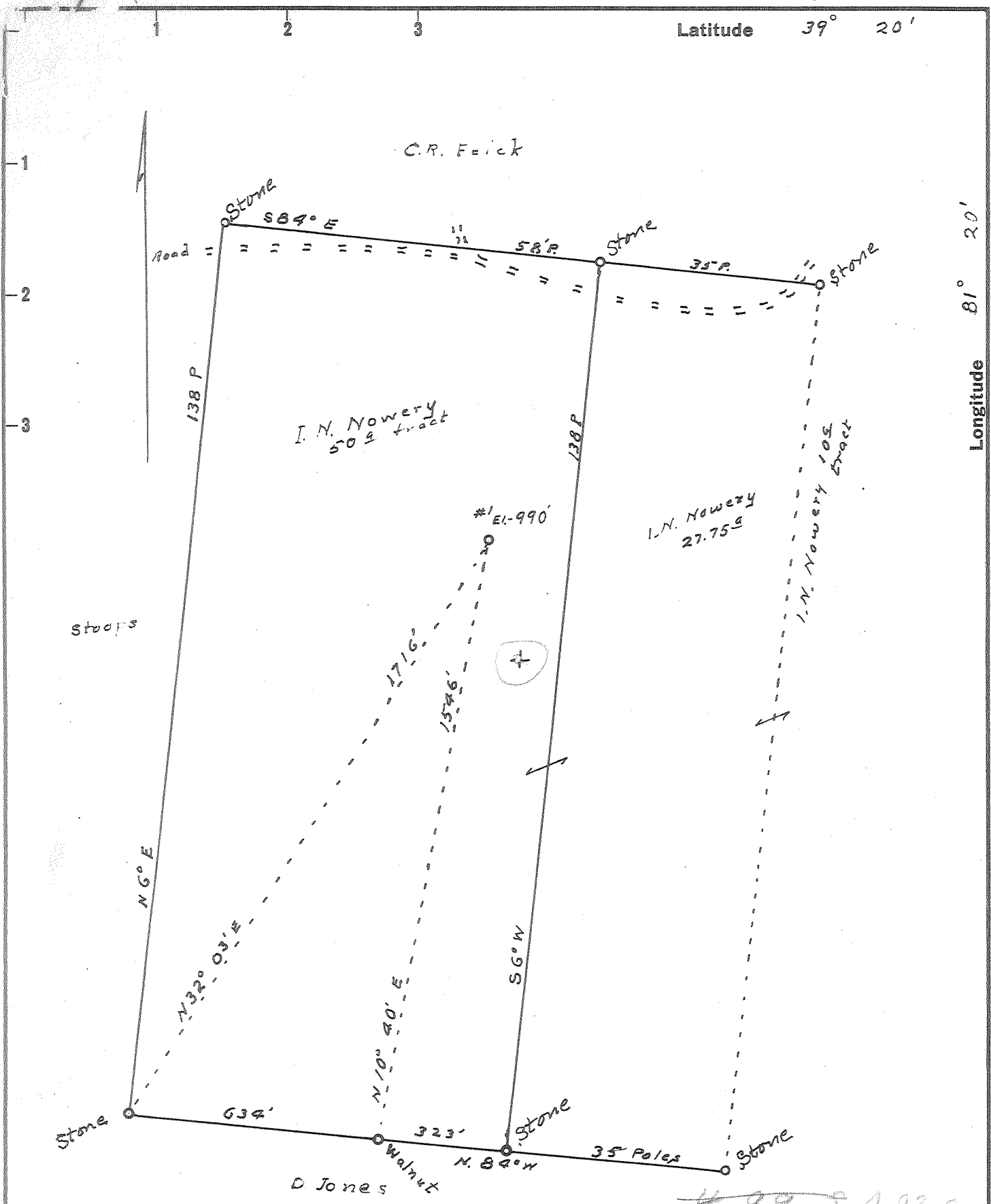


P



New Location
 Drill Deeper
 Abandonment

~~4.99 S. 4.93-S~~
~~3.58 W. 3.52-W~~
 B SW (F-6)

Company Clyde Kelly & Associates
 Address 2108 Dudley Ave. Parkersburg, W.Va.
 Farm I. N. Nowery
 Tract 50± Acres 77 3/4 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 990'
 Quadrangle Marietta O.W.V. **50**
 County Wood District Union
 Engineer Robert R. Anderson
 Engineer's Registration No. _____
 File No. _____ Drawing No. 296
 Date Nov 12, 58 Scale 1 in = 20 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-482

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

No Samples 3-3 (072) Deep Well.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 22

Quadrangle Danville

Permit No. Woo-482

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company Clyde Kelly and Associates
Address 285 East Torrence Road, Columbus,
Farm I. N. Nowery Acres 17-3/4
Location (waters) Stillwell Creek
Well No. 1 Elev. 990'
District Union County Wood
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Jan. 5, 1959.
Drilling completed April 18, 1959
Date Shot None From _____ To _____
With _____
Open Flow /10ths Water in None Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and O Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	<u>16'</u>	<u>16'</u>	
10	<u>490</u>	<u>490'</u>	Size of
8 1/4	<u>12308</u>	<u>1230'</u>	
6 5/8	<u>2374'</u>	<u>2374'</u>	Depth set
5 3/16	<u>5264'</u>	<u>5264'</u>	
3			Perf. top
2			Perf. bottom
Liners Used	<u>None</u>		Perf. top
			Perf. bottom

CASING CEMENTED 5 1/8 SIZE 200' No. Ft. 4/6/59 Date

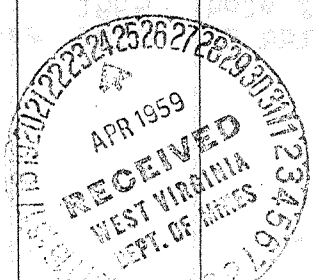
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 70 Feet Salt Water 1810-858 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	30			
Shale	Gray		30	50			
Shale	Red		50	100	Fresh Water 70'		
Shale	Gray		100	163			
"	Red		163	270			
"	Gray		270	340			
"	Red		340	430			
"	Black		430	462			
Sand			462	480			
Shale			480	500			
"	Red		500	540			
Slate & Shells			540	590			
Shale	Red		590	660			
Slate			660	810			
Red Rock			810	905			
Slate			905	935			
Red Rock			935	1000			
Slate			1000	1050			
Red Rock			1050	1070			
Slate			1070	1160			
Black Flint			1160	1182			
Slate	Black		1182	1225			
Sand			1225	1240			
Sandy Shale			1240	1310			
Slate	Gray		1310	1335			
Sand			1335	1380			



(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Grey		1380	1440			
Sand			1440	1470			
Slate	Black		1470	1520			
Slate & Shells			1520	1575			
Sand			1575	1680			
Slate	Grey		1680	1780			
Sand			1780	1795			
Slate	Black		1795	1800			
Sand			1800	1957	Salt water	1810	2 bbl/hr
Slate & Shells			1957	2344		1885	hole full
Shale	Brown		2344	2360			
Sand (Berea)			2360	2370	Oil show	2360-70	
Slate & Shells			2370	4154			
Shale	Brown		4154	4206			
Slate & Shells			4206	4850			
Shale	Brown		4850	5217			
Chert-Lime			5217	5388			
Sand (Oriskany)			5388	5434			
Lime			5434	5437			
Total Depth				5437'			
				485			

WET RECORD

Date 4/23, 1957

APPROVED John E. Kelly, Owner

By William J. Kelly
(Title)





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Marietta

WELL RECORD

Permit No. Woo-482

Oil or Gas Well Oil
(KIND)

Company Clyde Kelly & Associates
 Address 285 East Torrence Road, Columbus, Ohio
 Farm I. N. Nowery Acres 77-3/4
 Location (waters) Stillwell Creek
 Well No. 1 Elev. 990'
 District Union County Wood
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced Jan. 5, 1959
 Drilling completed April 18, 1959
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil Show before Fracturing _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4			
6 5/8		<u>2372'</u>	Depth set
5 3/16			
3			Perf. top <u>2356'</u>
2			Perf. bottom <u>2364'</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 7" SIZE 2372' No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT None FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED With 500 gallons mud acid, 185 bbls crude oil and 8000 lb sand.
May 20, 1959.
 RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of frac.
 ROCK PRESSURE AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock press.
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>Berea Sand</u>			<u>2354</u>	<u>2372</u>			<u>Measurements from Schlumberger Gamma Ray Log.</u>
							<u>WELL PLUGGED BACK FROM 5437'</u>

