

MINIMUM ERROR OF CLOSURE 1' in 500

SOURCE OF ELEVATION USGS Elevation @ Intersection of 46th St & Grand Central Ave Elev. 646.0 on 7 1/2" Quad Sheet

New Location    
 Drill Deeper    
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Parker Petroleum Co  
 Address 69 West Washington Street Chicago, Illinois  
 Farm Fred M. Wilmoth & Robert V. Perry  
 Tract 3.65 Acres \_\_\_\_\_ Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 598.80  
 Quadrangle Parkersburg **SE**  
 County Wood District Williams  
 Engineer H. F. Anderson  
 Engineer's Registration No. 2492  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Dec 12, 1966 Scale 1" = 100

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Woo-547

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle \_\_\_\_\_

WELL RECORD

Permit No. N.A. WOO-547

Oil or Gas Well Comb.

Company <u>Parker Petroleum Company</u> Address <u>69 W. Washington St. Chicago, Ill.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm <u>Com. Perry-Wilmoth-Stevens</u>	Size			Kind of Packer
Location (waters) <u>Ohio River</u>	16.			
Well No. <u>One</u> Elev. _____	18.			Size of _____
District <u>Williams</u> County <u>Wood</u>	10.			Depth set _____
The surface of tract is owned in fee by <u>Perry-Wilmoth-Stevens</u> Address <u>Vienna, W.Va.</u>	8 1/4" <u>Surface string</u>			<u>Berea</u> Perf. top <u>1856-58</u>
Mineral rights are owned by <u>Perry-Wilmoth-Stevens</u> Address <u>Vienna, W.Va.</u>	6 3/4"			Perf. bottom <u>1940-2050</u>
Drilling commenced <u>12/15/66</u>	5 3/16"		<u>2220'</u>	Perf. top <u>2155-</u>
Drilling completed <u>12/24/66</u>	<u>x 4 1/2"</u>			Perf. bottom <u>2165</u>
Date Shot _____ From _____ To _____	2			
With _____	Liners Used			<u>Gordon</u>
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil <u>Show from samples</u> _____ bbls., 1st 24 hrs.				
WELL ACIDIZED _____				

CASING CEMENTED 4 1/2" SIZE 2220 No. Ft. 12/25/66 Date

Lawson. 150 Bags. Circ. drlg. mud.

COAL WAS ENCOUNTERED AT none FEET \_\_\_\_\_ INCHES

FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

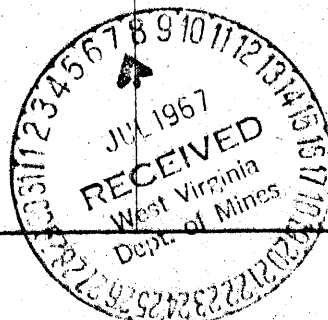
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED Halliburton. 3 stage. (Gordon, Dev. Shale & Berea.)  
100000# 20/40 sd. 2,400 Bbls. wtr. 1000 gal. acid. Wac. 8 & 10. KCL. Morflo.  
RESULT AFTER TREATMENT 600 MCF. 30 B.O.D.

ROCK PRESSURE AFTER TREATMENT 650# 24 Hrs.

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sdy. sh.	gr. br.	med.	0	510			
Sand	tan	med.	510	530			
Shale	gr. br.	med.	530	780			
Sand	lt. gr.	med.	780	900			
Shale	gr. br.	med.	900	1310			
Sand	gr. wh.	med.	1310	1370			
Shale	br. blk.	med.	1370	1510			
Sand	wh.	hard	1510	1590			Big Injun
Shale	gr. br.	med.	1590	1854			
Sand	gr. wh.	med.	1854	1860	Show oil		Berea S.S.
Sdy. sh.	lt. gr.	med.	1860	2144	Devonian shale		
Shly. sd.	gr.	med.	2144	2168	Show oil		Gordon S.S.
Shale	br.	med.	2168	2220			
			Total Depth 2220				



(over)