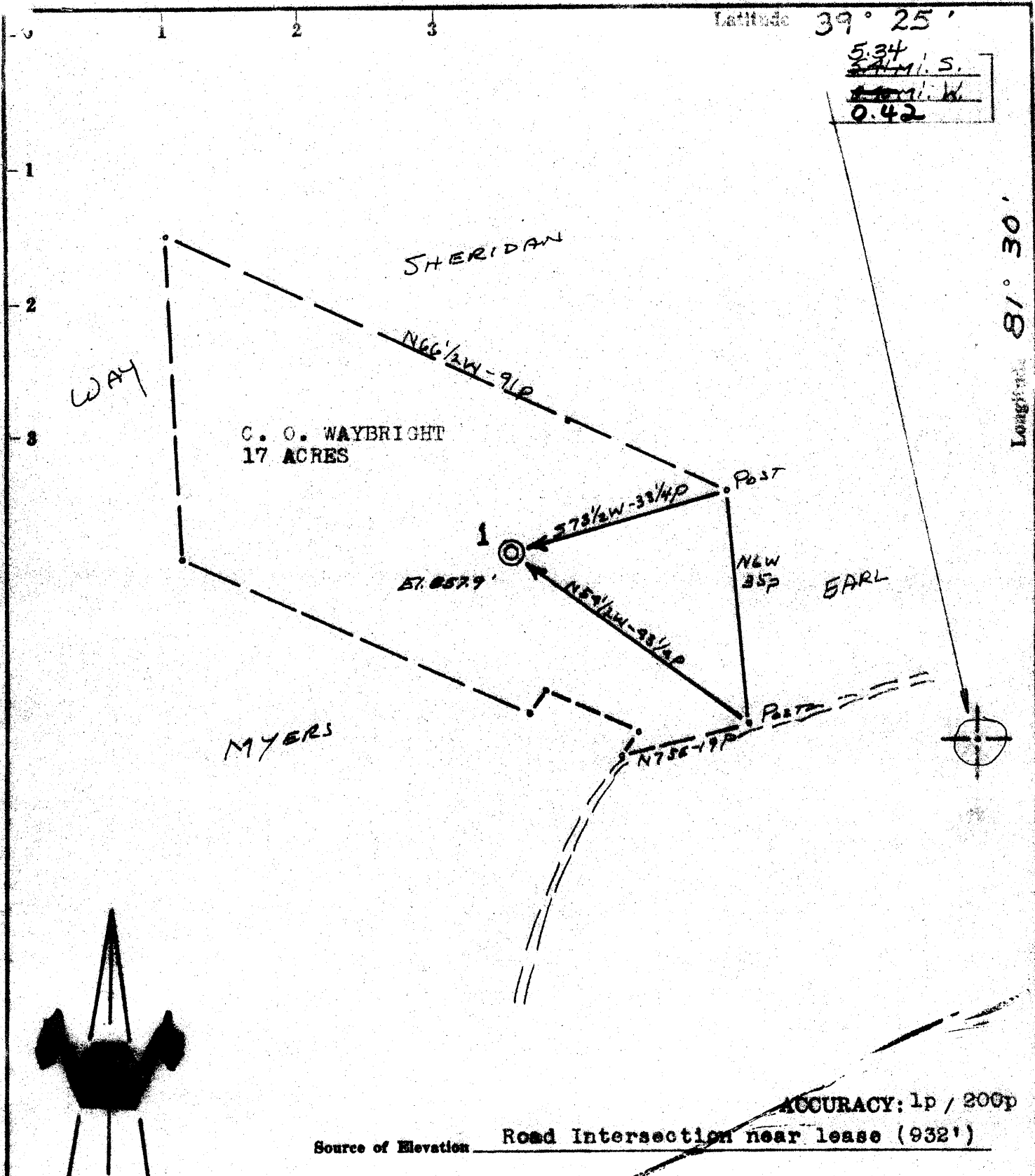
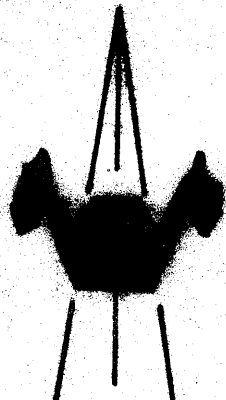


Latitude 39° 25'

5.34  
S.M.I.S.  
~~0.42~~  
0.42



Longitude 81° 30'



ACCURACY: 1p / 200p

Source of Elevation Road Intersection near lease (932')

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*Chet Waterman*

Company	HILTON BEVER		
Address	WILLIAMSTOWN, W. VA.		
Farm	C. O. WAYBRIGHT		
Tract	Acres	Lease No.	
	17		
Well (Farm) No.	1	Serial No.	
Elevation (Spirit Level)	857.9'		
Quadrangle	PARKERSBURG		
County	WOOD	District	WILLIAMS
Engineer	CHET WATERMAN		
Engineer's Registration No.	3788		
File No.	67003-178	Drawing No.	
Date	9/25/67	Scale	1" = 20p

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. W00 - 574

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 12

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle \_\_\_\_\_

WELL RECORD

Oil or Gas Well Gas & Oil  
(KIND)

Permit No. W00 - 574

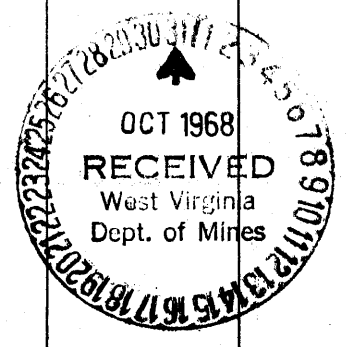
Company <u>Hilton I. Bever</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>119 - E - 5th St., Williamstown, W.Va</u>	Size			Kind of Packer
Farm <u>Charles O. Waybright</u> Acres <u>17</u>	16	16'	16'	
Location (waters) <u>Briscoe Run</u>	13			Size of
Well No. <u># 1.</u> Elev. <u>857.9'</u>	10	271'		Depth set
District <u>Williams</u> County <u>Wood</u>	8 1/4	1110'		
The surface of tract is owned in fee by <u>Charles O. Waybright</u>	6 3/8	1770'		
Address <u>Vienna, R. R. #1.</u>	5 3/16			
Mineral rights are owned by <u>Same</u>	4 1/2	2499'	Cemented in	100 bags cement
Address _____	3			Perf. top <u>2135'</u>
Drilling commenced <u>10/16 /67</u>	2			Perf. bottom <u>2145'</u>
Drilling completed <u>1/22/ 68</u>	Liners Used			Perf. top <u>2435'</u>
Date Shot From _____ To _____				Perf. bottom <u>2445'</u>
Wah _____				

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 2499 No. Ft. 1/26/68 Date  
Amount of cement used (bags) 100 bags  
Name of Service Co. Lawson Cementing Co.  
COAL WAS ENCOUNTERED AT none FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL ACIDIZED (DETAILS) \_\_\_\_\_  
WELL FRACTURED (DETAILS) XXXXX Dewell Co. Fractured well 9 / 5/ 68 with 1600 bbl water  
50,000 lb 20 - 40 sand  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) (440,000 cfd and 15 bbl oil) 440 McF  
ROCK PRESSURE AFTER TREATMENT 780 lb HOURS 22 hrs 15 BOPD  
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand (Berea Sand only) Depth 2135 - 2145'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Red		0	15'			
Sand stone			15	40			
Slate			40	55			
Red rock			55	105			
Slate			105	150			
Red rock			150	215			
Sand stone			215	250			
Slate			250	270			
Lime			270	335			
Red rock			335	340			
Slate			340	360			
Sand			360	380			
Slate			380	410			
Sand			410	425			
Slate			425	465			
Red rock			465	475			
Slate			475	490			
Red rock			490	500			
Slate & shells			500	575			
Sand			575	596			
Slate & shells			596	680			
Sand			680	690			
Lime			690	712			
Red rock			712	795			
Slate			795	895			
Red rock			895	900			
Slate & shells			900	988			
Pink rock			988	1010			
Slate			1010	1020			



Formation	Color	Hard or Soft	Top 12	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1020	1106			
Slate & shells			1106	1320			
Sand			1320	1350			
Slate			1350	1450			
Sand			1450	1458			
Lime			1458	1500			
Sand			1500	1610			
Lime			1610	1640			
Sand			1640	1770			
Slate & shells			1770	2080			water at 1665 hole full
Coffee Shale			2100	2130			
Area Sand			2130	2140			Show Gas & Oil
Lime			2140	2150			
Shale			2150	2440			
Sandy Shale			2440	2460			
Shale		<i>6.5 Dev sh.</i>	2460	2499 T. D.			

Date October 29, 1968  
APPROVED Wilton V. Bevel, Owner  
By \_\_\_\_\_ (Title)