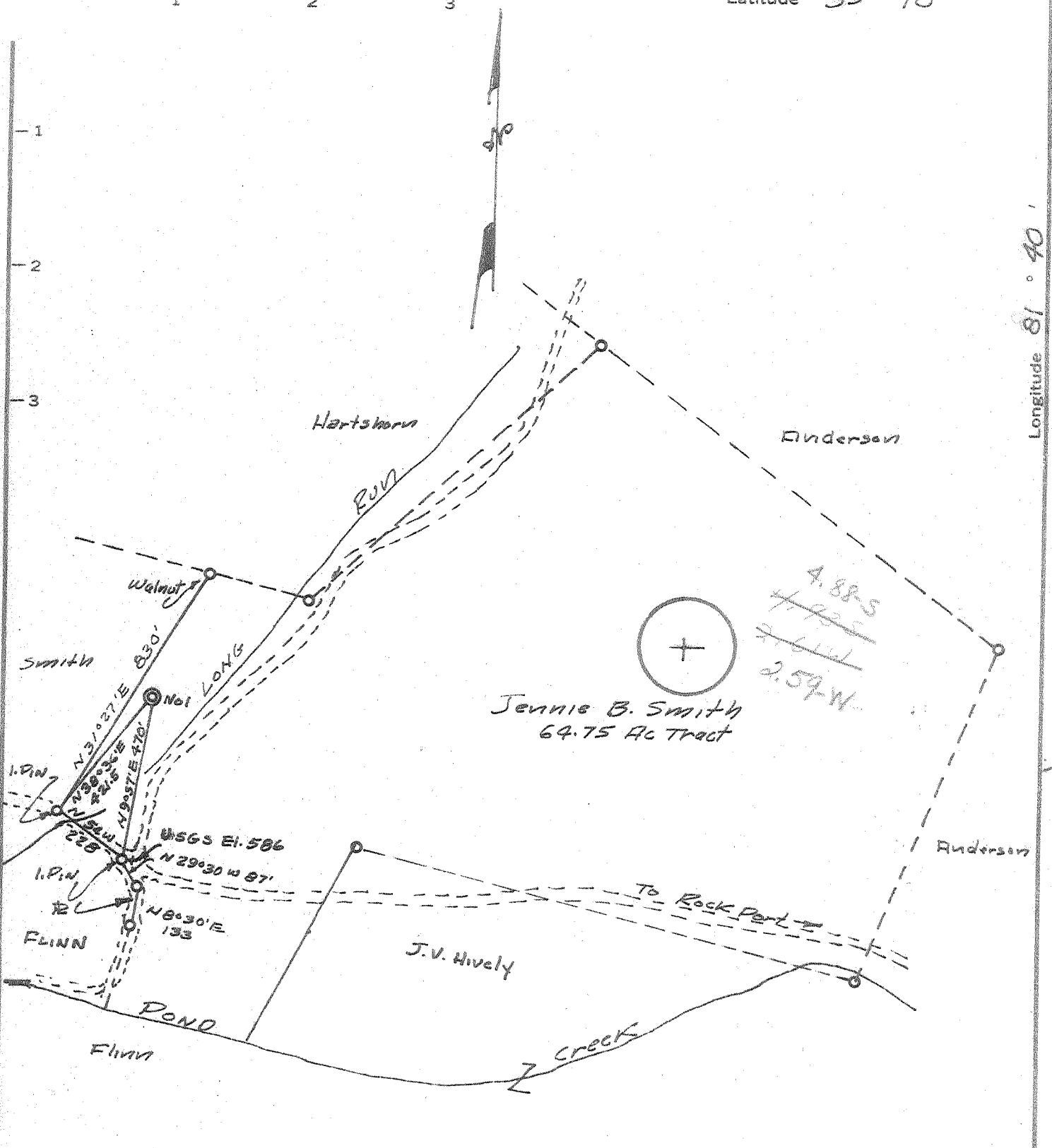


Latitude 39° 10'

Longitude 81° 40'



MINIMUM ERROR OF CLOSURE 1 in 200

SOURCE OF ELEVATION USGS Elev. @ Road Intersection

New Location as shown on plat El. 586.0

Drill Deeper

Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Resorts Development Corp.
 Address 401-21st St. Vienna W. Va.
 Farm Jennie B. Smith
(Pt. of 278 Ac. Unit)
 Tract _____ Acres 64.75 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 587.0
 Quadrangle Belleville WC
 County Wood District HARRIS
 Engineer H. J. Johnston
 Engineer's Registration No. 2492
 File No. _____ Drawing No. _____
 Date _____ Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Woo-583

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Deep Well (Newburg)

AUG 19 1968



RECEIVED

JUL 10 1972

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

WELL RECORD

Rotary _____ Oil
Cable Gas
Recycling _____ Comb.
Water Flood _____ Storage
Disposal _____ (Kind)

Quadrangle BELLVILLE

Permit No. Woo 583

Company <u>RESORTS DEVELOPMENT CORP</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>401-27 ST VIENNA WVA</u>				
Farm <u>JENNIE B SMITH</u> Acres				
Location (waters) <u>ROCKPORT RD LONG RUN POINT CREEK</u>				<u>170 SKES</u>
Well No. <u>#1</u> Elev.	20-16 <u>CONDENSER - 38'</u>		<u>38</u>	
District <u>HARRIS</u> County <u>WOOD</u>	Cond. <u>170</u>		170	
The surface of tract is owned in fee by <u>N.B. SMITH HEIRS</u>	13-10" <u>1500</u>		<u>170</u>	
Address <u>BELLVILLE WVA</u>	9 5/8 <u>909</u>			
Mineral rights are owned by <u>SAMIE</u>	8 5/8 <u>1500</u>			
Address <u>SAME</u>	7 <u>1200</u>			
Drilling Commenced <u>AUG 9 68</u>	5 1/2 <u>5708</u>		<u>5708</u>	
Drilling Completed	4 1/2 <u>5708</u>		<u>5708</u>	
Initial open flow <u>150,000</u> cu. ft. <u>NONE</u> bbls.	3			
Final production <u>100,000</u> cu. ft. per day _____ bbls.	2			
Well open <u>4</u> hrs. before test _____ RP.	Liners Used <u>NONE</u>			
Well treatment details:				

30,000 SAND 500 GAL ACID.

Attach copy of cementing record.

100 McF Dev. Sh.

Coal was encountered at NONE 405 455 518 545 Inches
Fresh water 60 FT 306 350 feet Salt Water 151 325 Feet
Producing Sand OHIO SHALE & NEWBLEN show Depth 3760 FT - 5128 T.D.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
SURFACE			0	40		
SHALE			40	75		
ROCK			75	120		
SAND			120	140		
SHALE			140	275		
SAND & SHALE STREAKS			275	1240		
SALT SAND & LIME STREAKS			1240	1736		
BIG LIME			1736	1984		
BIG INJON			1882	1930		
SHALE			1930	2261		
BEREA ZONE			2261	2268		
SHALE			2268	3615		
<u>OHIO SHALE (Dev. Sh.)</u>			3615	3760		
LIME & SHALE STREAKS			3760	4000		
SHALE			4000	4910		
CONCRETE			4910	4960		
NEWBLEN			4960	5108		
			5096			

5108
3760
1348 expl. footage

GAS (GOOD SHOW)

(Saturated GAS)

(see below)

545

(over)

* Indicates Electric Log tops in the remarks section.

JUL 17 1972

JUL 17 1972

New 5050 - 5088

Orisk 4202 - 4245 T.D. 5128 in meter