

The Chemours Company Washington Works 8480 DuPont Road PO Box 1217 Washington, WV 26181 304-863-4000 chemours.com

April 25, 2019

### CERTIFIED MAIL - 7017-1450-0002-3256-0843- RETURN RECEIPT REQUESTED

Mr. James Martin, Chief c/o Ms. Renae Whitlock WV Dept. of Environmental Protection Office of Oil and Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345

Dear Mr. Martin:

Please find enclosed the plugging affidavit, WR-38 for Chemours Waste Well #2, 47-107-00593.

If you have any questions or need additional information, please contact me at (304) 863-4448.

Sincerely,

Alison A. Crane Site Environmental Leader Chemours Washington Works

AAC:jm

Enclosures

cc: Mr. Joe Taylor, Inspector WV Dept. of Environmental Protection Office of Oil and Gas 1478 Claylick Road Ripley, WV 25271 RECEIVED
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WV Department of Environmental Protection

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### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

	Washington Works	Operat	or Well No.: Waste We	ell #2 (permit calls it #3)	
LOCATION:	Elevation: 622	Quad	rangle: Little Hoc	king	
500 500 100 100	District: Lubeck	Coun	101		
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			Deg. <u>16</u> Min		
	Longitude: 81.677761 Fe	et West of 61	_Deg. 40Min.	39.94 Sec.	
Well Type: C	OIL_NA_GAS_NA_IN	JECTION X			
Company	The Chemours Company FC, LL	Coal Operator	The Chemours Compa	any FC, LLC	
	8480 DuPont Road	or Owner	8480 DuPont Road		
	Washington, WV 26181		Washington, WV 2618	81	
Agent	Alison A. Crane	Coal Operator or Owner			
Permit Issue		_ or owner			
	· ·				
STATE OF W	/EST VIRGINIA.	AFFIDA	/IT		
County of Wood	Walle Discould and I				
Shawn P. O'Bri	allu			duly sworn according to law depo	
the 11th			s plugged and filled	in the following manner:	7
		160	I L KLWOVED	LLI I	
			0	1/155 Year of 6.578 and 6/53, 1963 feet of 11 3/4, 35 feet of 16 and 20 fee	th.
Epseal Epoxy		2.4	0	1/55 (lept of 5 5/8 and 5/58, 1968 (set of 11 3/4, 85 (set of 15 and 20 kg	-
Epseal Epoxy Class A	2160	900	0	Perma	-
Epseal Epoxy	2160 1 1900	2.4		Perma	RECEIVED of Oil and Gas
Epseal Epoxy Class A Class A	2160 1 1900 900	900	0	Same Offic	PECEIVED of Oil and Gas
Epseal Epoxy Class A Class A Class A Class A	2160 1 1900 900 300 Si	900 900 300	0 0 0	Same Offic Same AP	RECEIVED of Oil and Gas
Epseal Epoxy Class A Class A Class A Class A	2160 1 1900 900 300 Si	900 900 300	0 0 0	Same Offic Same AP	RECEIVED of Oil and Gas
Epseal Epoxy Class A Class A Class A Class A Class A Description Said well was compared.	2160 1900 900 300 Stetails  of monument: Flange boiled to wellhead with completed on the 14th day of	900 300 sirface 6 inch casing raised to a minimum of	0 0 0 0 of 36 Inches filled with cement are 20 19.	Same Same Offic Same AP Environe and that the work of plugging and filli	RECEIVED of Oil and Gas  R 26 2019 Department of mental Protection
Epseal Epoxy Class A Class A Class A Class A Class A Description Said well was of	2160 1900 900 300 Stetails  of monument: Flange bolled to wellhead with completed on the 14th day of deponents saith not.	900 900 300 arface 6 inch casing raised to a minimum of February	0 0 0 0 of 36 inches filled with cernent are 20 19.	Same Same Offic Same AP  Same AP  Environ  Offic Same AP  Same AP  Environ  Offic Same AP	PECEIVED of Oil and Gas  R 2 6 2019  Department of mental Protection  Ing  FICIAL SEAL  WEST VIRGINIA  ARY PUBLIC  JO Pederson
Epseal Epoxy Class A Class A Class A Class A Class A Description Said well was of	2160 1900 900 300 Stetails  of monument: Flange boiled to wellhead with completed on the 14th day of	900 900 300 arface 6 inch casing raised to a minimum of February	0 0 0 0 of 36 Inches filled with cement are 20 19.	Same Same Offic Same AP  Same AP  Environ  Offic Same AP  Same AP  Environ  Offic Same AP	PECEIVED of Oil and Gas  R 2 6 2019 Department of mental Protection ng FICIAL SEAL WEST VIRGINIA ARY PUBLIC JO Pedersen acktop Drive
Epseal Epoxy Class A Class A Class A Class A Class A Description Said well was of	2160 1900 900 300 Si etails  of monument: Flange bolled to wellhead with completed on the 14th day of deponents saith not.	900 900 300 arface 6 inch casing raised to a minimum of February	0 0 0 0 0 0 of 36 inches filled with cement are 20 19.	Same Same Office Same Same AP  Environe  Add that the work of plugging and filli  OFFI STATE OF NOT Mary 22 BI Davisvi My Commission	PECEIVED of Oil and Gas  R 2 6 2019  Department of mental Protection  ng  FICIAL SEAL WEST VIRGINIA  ARY PUBLIC JO Pedersen JO Pedersen

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### Chemours Waste Well #2 47-107-00593 Attachment A – Plugging Chronology

October 11, 2018 - Mobilize rig and equipment

October 25, 2018 - Begin drilling cement from the 6 5/8-inch casing

November 8, 2018 - Finish drilling old cement out to 2,116 feet

November 10, 2018 - Ran cement bond log

November 11, 2018 – Purge hole with nitrogen and monitored for gas migration

November 14, 2018 – Ran test packer to determine location of gas entering the well. The gas was determined to be coming from above 2,116 feet.

November 26, 2018 – Began milling 6 5/8-inch casing from 2,040 feet to 2,089 feet

December 1, 2018 – Finish milling 6 5/8-inch casing to 2,089 feet

December 4, 2018 - Began milling 8 5/8-inch casing 2,040 to 2,089

January 12, 2019 – Completed section milling 8 5/8

January 14, 2019 - Set first plug and squeeze 1,900 - 2,160, 18 bbl. Class A cement

January 15-16, 2019 – Perforated casing from 1,895-1,899 feet, spotted 35.5 bbl. Class A cement from 900 – 1,900 feet, and squeezed with 1,500 psig

January 17, 2019 – Perforated casing from 670-674 feet, spotted 21.3 bbl. Class A cement, and squeezed with 2,200 psig. Shut down and monitored well for gas migration. It was determined that the gas was coming from above 670 feet

January 18 – 28, 2019 – Operation suspended to allow residual gas to migrate

February 2 - 4, 2019 - Milled cement out to 670 feet

February 6, 2019 - Perforated well at 662 feet using perforating guns large enough to penetrate the 6

5/8-inch, 8 5/8-inch and the 11 \( \frac{3}{4}\)-inch casings

February 7, 2019 – Monitored for gas

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February 13, 2019 – Perforate at 226 feet

February 14, 2019 – Spotted 14.5 bbl Class A cement from surface -300 feet and squeezed with 800 psig

February 19, 2019 – Monitored for gas, none detected

February 20, 2019 – Topped off cement and erected monument

February 21, 2019 - Monitored for gas, none detected

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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com\*. 7017 2620 0000 0736 Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)
| Return Receipt (hardcopy) | \$ | Return Receipt (electronic) | \$ | Certified Mail Restricted Delivery | \$ | Adult Skynature Required | \$ | Thornas, ntow Adult Signature Restricted Dalivery \$ BITTO SIZ NON WVDEP Rayor E-365 Maryan E-107 UR-38 S Office of Oil & Gas \$ 601 57th St. SE Charleston, WV 25304 Instructions

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7017 2620	Consolidation Coal Co. (c/o N Energy) 46226 National Road St. Clairsville, OH 43950	Murray

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X
WVDEP Office of Oil & Gas 601 57th St. SE Charleston, WV 25304	D. Is delivery address different from item 1?  Yes  If YES, enter delivery address below.  No  WV Department of Environmental Protection
9590 9402 3961 8060 6209 24  Logica + Manga UR 38'.  2. Article Number (Transfer from service label)  7017 2620 0000 0736 795	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail  I Mail Restricted Delivery Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
<ul> <li>SENDER: COMPLETE THIS SECTION</li> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  D. Addressee  B. Received by (Printed Name)  D. Is delivery address different from item 12  D. Yes
Consolidation Coal Company 1000 Consol Energy Drive, Suite 100 Canonsburg, PA 15317-6506	If YES, enter delivery address below:
9590 9402 3961 8060 6209 55  2. Article Number (Transfer from service label) 7017 2620 0000 0736 75	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Restricted Delivery ☐ Insured Mail ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery
P8 Form 3811, July 2015 P8N 7530-02-000-9053	Domestic Return Receipt
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.	A. Signature  X
Attach this card to the back of the mailpiece, or on the front if space permits.  Consolidation Coal Co. (c/o Murray Energy)  46226 National Road  St. Clairsville, OH 43950	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 3961 8060 6209 48	3. Service Type

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District Latitud Longit  Well Type: OIL N  Company The CI 8480 D Washir  Agent Alison	tude: All Salar Surport Road Su	8 Feet South of 39 61 Feet West of 81 A INJECTION 2 y FC, LLC Coal Open or Owner	County: Wood  Deg. 16 Min. Deg. 40 Min.  The Chemours Compared to the C	07.24 Sec. 39.94 Sec.	
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	n A Crano	0-10	Washington, WV 261	81	
	IA. Claire	Coal Oper or Owner	rator		
I cillit issued Date	6/25/2018		<del></del>		
			Zen-		
STATE OF WEST VI County of Wood	RGINIA, ss:				
Shawn P. O'Brien		Alison A. Crane		duly sworn according to law depose	
TYPE	FROM	TO	PIPE REMOVED	LEFT	
Epseal Epoxy	3615	2160	0	1455 fore of 6 5/6 and 8/50, 1968 (not of 11 3/4, 85 foot of 16 and 20 inch	
Class A	2160	1900	0	Same	
Class A	1900	900	0	Same	
Class A	900	300	0	Same	
	200	A			
Class A	300	Surface	0	Same	
Class A	300	Surface	0	Same	

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