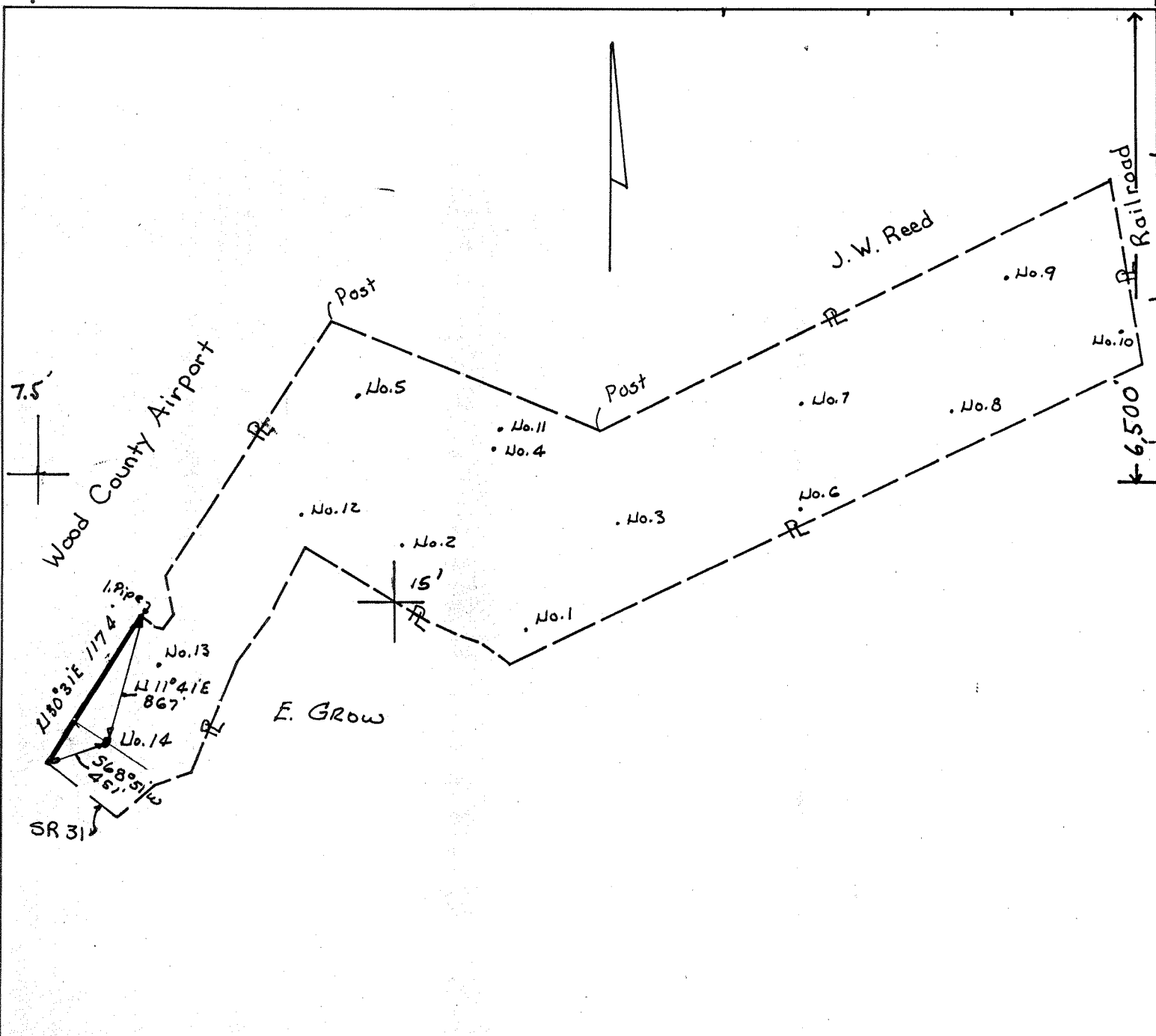


OK 11/18/80

39° 25' 15,590'
39° 22' 30"

81° 20'
81° 22' 20"



FRACTURE _____
 REDRILL _____
 NEW LOCATION _____
 DRILL DEEPER _____
 ABANDONMENT _____

Source of Elevation U.S.G.S.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief, and shows all the information required by paragraph 6 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

ELEVATION (Spirit Level) 745
DATE 11-6-80 SCALE 1" = 1000'

MINIMUM ACCURACY, one part in 200

COMPANY Energy Redevelopment
 ADDRESS Box 266, Byesville, Ohio
 FARM Beverly Compton
 TRACT _____ ACRES 252.33 LEASE NO. _____
 WELL (Farm) NO. 14
 QUADRANGLE Valley Mills MT 15'
 COUNTY Wood DISTRICT Union
 SURVEYOR or ENGINEER Thomas D. Schulteis
 SURVEYOR or ENGINEER REGISTRATION NO. 604

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL LOCATION MAP
FILE NO.

* Denotes location of well on United States Topographic Maps, Scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

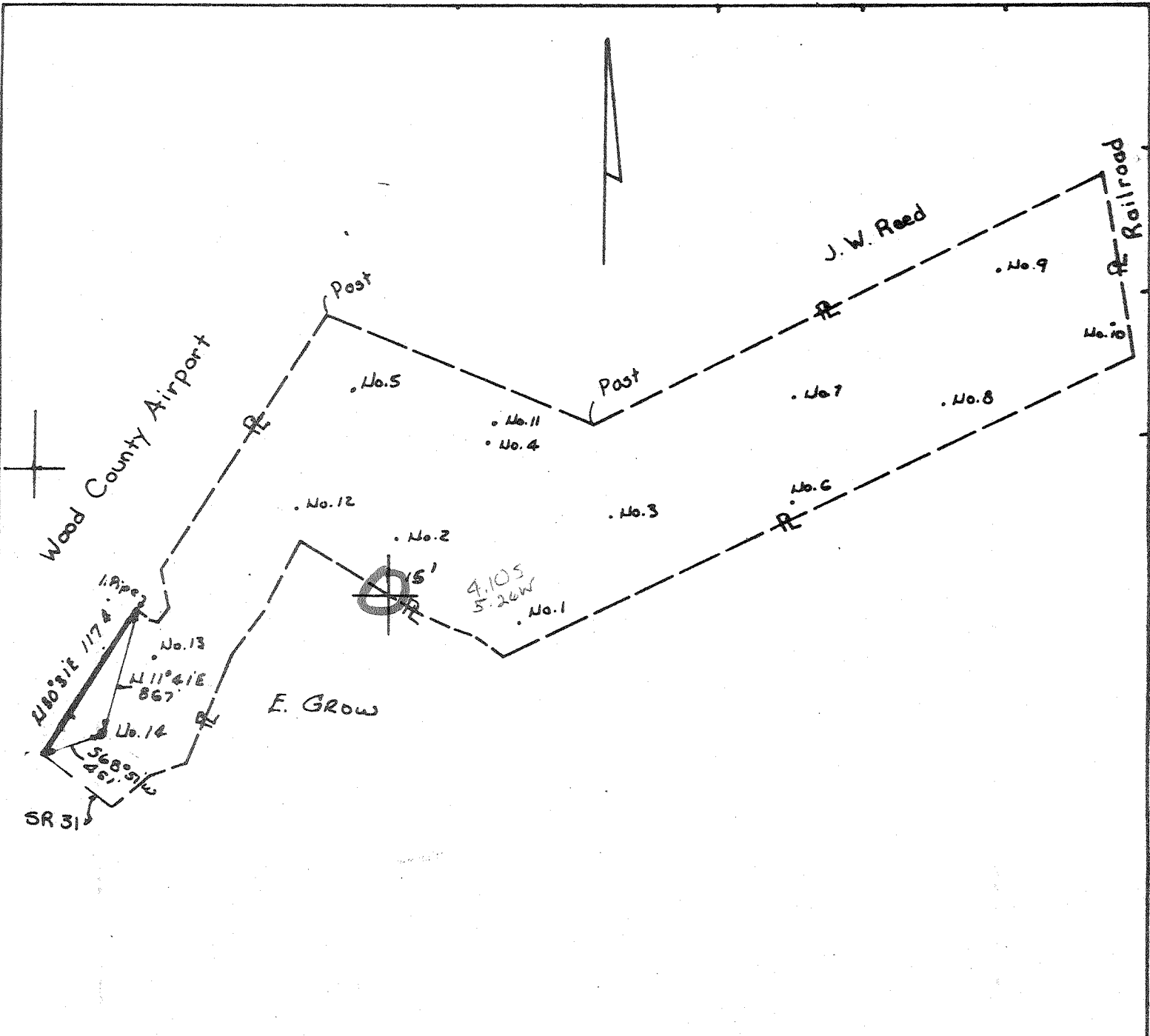
107-1107 FEB 17 1989
CANCELLED

2500' GORDON

11/18/80
 Card CSD

39° 25'
 39° 22' 30"

81° 20'
 81° 22' 30"



REVISION
 RE DRILL
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

Source of Elevation U.S.G.S.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief, and shows all the information required by paragraph 6 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

ELEVATION (Spirit Level) 745
 DATE 11-6-80 SCALE 1" = 1000'

MINIMUM ACCURACY, one part in 200

COMPANY Energy Redevelopment
 ADDRESS Box 266, Byesville, Ohio
 FARM Beverly Compton
 TRACT _____ ACRES 252.35 LEASE NO. _____
 WELL (Farm) NO. 14
 VADRANGLE Valley Mills *Marietta C* MT 15
 COUNTY Wood DISTRICT Union
 SURVEYOR or Thomas D. Schultzein
 ENGINEER or _____
 ENGINEER REGISTRATION NO. 604

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL LOCATION MAP
 FILE NO.

* Denotes location of well on United States Topographic Maps, Scale 1 to 2 1/2, NO latitude and longitude lines being represented by border lines as shown.
 • Denotes one inch spaces on border line of original tracing.

107-1107
 DEC 19 1980

2500'



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

NOV 14 1980

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE November 14, 1980
Company Energy Re-Development
Address Box 266 Byesville, OH 43723
Farm Beverly Compton Acres 252.33
Location (waters) _____
Well No. 14 Elevation 745'
District Union County Wood
Quadrangle Valley Mills

Surface Owner Beverly Compton
Address 515 Fifth St. Marietta, OH 45750
Mineral Owner Beverly Compton
Address Same as above
Coal Owner NA
Address _____
Coal Operator NA
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-18-81.

INSPECTOR
TO BE NOTIFIED K. P. Goodnight
ADDRESS Smithville, WV
PHONE 477-2455

J. J. Hussey
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 12 1979 by Beverly Compton made to Energy Re-Development and recorded on the 23rd day of July 1979, in Wood County, Book 724 Page 470
XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,
(Sign Name) Ervin Morris
ENERGY RE-DEVELOPMENT
Box 266 _____ Street
Byesville, _____ City or Town
Ohio _____ State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-107-1107
_____ PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Ervin Morris
Ervin Morris

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Mid-American Contracting NAME Stephn C. Newton
 ADDRESS Box 376 Reno, OH ADDRESS Route #1, Box 289 Williamstown, W
 TELEPHONE 373-8501 TELEPHONE _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2500' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon
 TYPE OF WELL: OIL XX GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7	265	265	125 SKS CTS
5 1/2			
4 1/2		2600'	225 SKS <i>of as reqd. by rule 45.01</i>
3			Perf. Top
2			Perf. Bottom
Lines			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 85 FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS NA
 IS COAL BEING MINED IN THE AREA? NA BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title