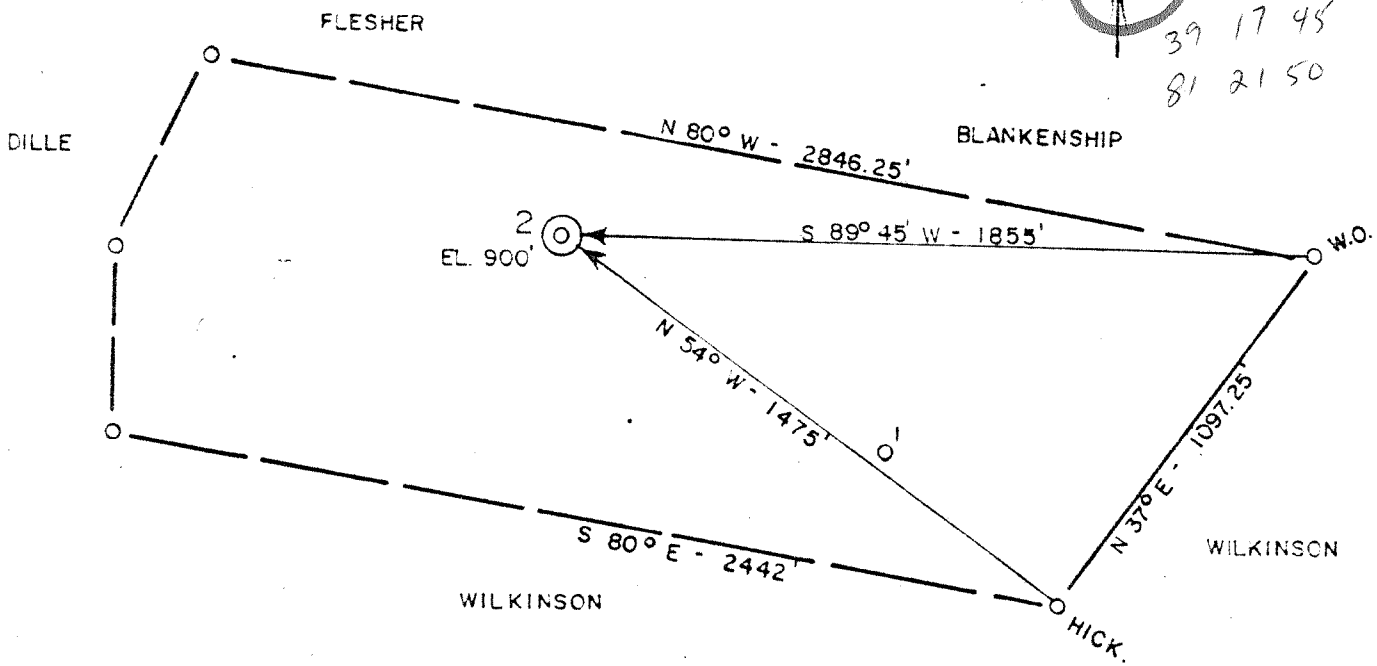


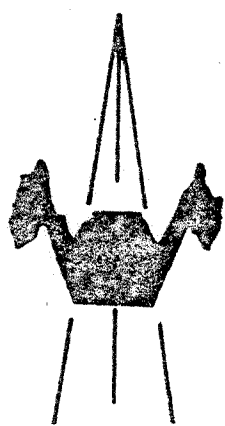
Latitude 39° 20' 00"

13100' SOUTH
8350' WEST

Longitude 81° 20' 00"



Handwritten note: $7\frac{1}{2}$ 2.56 S 1.62 W

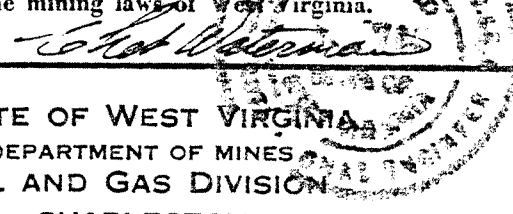


ACCURACY: 1/200'

New Location
 Drill Deeper
 Abandonment
 Fracture
 Redrill
 Other _____

Formation GORDON Oil
 Est. Depth 2800' Gas
 Other _____

Source of Elevation KNOB (1063')
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.



Company BEREA OIL & GAS CORP
 Address BUFFALO, NY
 Surface Owner DAVID MORRIS
 Mineral Owner _____
 Well No. 2 Acres 60 *SC*
 Elevation 900' MARIETTA 15'
 Quadrangle WILLOW ISLAND Series 7.5'
 County WOOD District UNION
 Date 3/26/80 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
47 - 107 - 1114
 STATE COUNTY PERMIT
 Formerly WOOD - 971
 + Denotes location of well on United States Topographic Maps.
 Engineer CHET WATERMAN JAN 2 1981
 Engineer's Registration No. 3788 File No. 80-177

6-6 HENDERSHOT - OGDIN

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Willow Island
27-107-1114
Permit No. _____

Rotary xx Oil _____
Cable _____ Gas _____
Recycling _____ Comb. xx _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Berea Oil and Gas Corp.
Address Clarksburg, W. Va. 26301
Farm David Morris Acres 60
Location (waters) Bull Run
Well No. 2 Elev. 900
District Union County Wood
The surface of tract is owned in fee by _____
David Morris
Address 1610 Michael Lane, Fairmont, W. Va.
Mineral rights are owned by Same
Address _____
Drilling Commenced 11-29-80
Drilling Completed 12-4-80
Initial open flow 50M cu. ft. 0 bbls.
Final production 33M cu. ft. per day 18.1 bbls.
Well open 4 hrs. before test 690 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	261	261	90 sx
7			
5 1/2			
4 1/2	2774	2774	230 sx.
3			
3x 1 1/2"		2242	
Liners Used			

Well treatment details:

Attach copy of cementing record.

12/15/80 Berea Sand - 2272-2287 (14 shots) 750 bbls. N₂ 150 sx. 80/100
450 sx. 20/40
12/12/80 Gordon Sand- 2659-2671 (24 shots) 850 bbls. water 150 sx. 80/100
500 sx. 20/40 162,000 SCF N₂

Coal was encountered at _____ Feet _____ Inches
Fresh water 40 Feet _____ Salt Water _____ Feet _____
Producing Sand Berea and Gordon Depth 2272-2671

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			Surface	1726'		
Injun			1726	1906		
Shale			1906	2280		
Berea			2280	2291		
Shale			2291	2654		
Gordon			2654	2676		
Shale			2676	2793		
			T.D.	2793		

RECEIVED

JAN - 2 1981

OIL & GAS DIVISION
DEPT. OF MINES

(over)

* Indicates Electric Log tops in the remarks section.