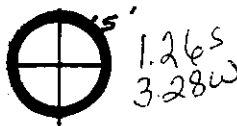


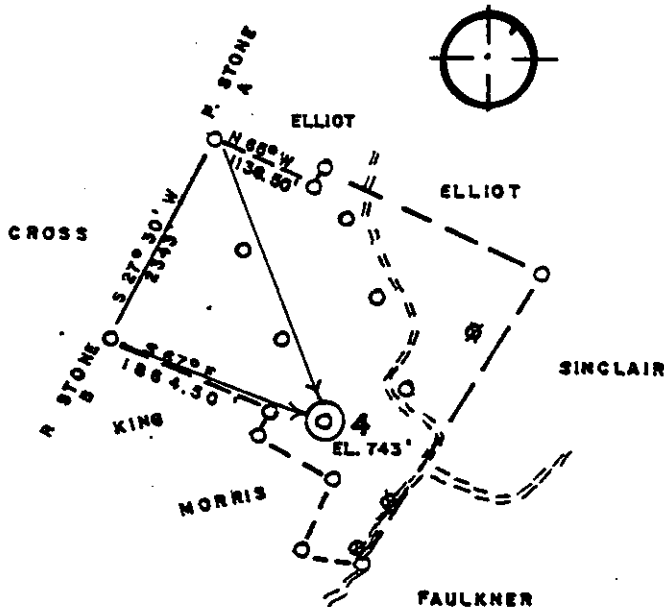
Latitude 39° 20' 00"

6910' SOUTH  
5500' WEST

Longitude 81° 22' 30"  
81° 20'



A TO 4 = S 21° E - 3220'  
B TO 4 = S 67° 30' E - 2420'



⊗ = OLD WELL  
○ = PROPOSED WELL



ACCURACY: 1 / 200

New Location   
 Drill Deeper   
 Abandonment   
 Fracture   
 Redrill   
 Other \_\_\_\_\_

Formation GORDON Oil   
 Est. Depth 2800' Gas   
 Other \_\_\_\_\_

Source of Elevation ROAD INTERSECTION (771')  
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Company BEREA OIL & GAS CORP.  
 Address CLARKSBURG, WV  
 Surface Owner P. J. CORBITT, JR.  
 Mineral Owner R. N. CORBITT HEIRS  
 Well No. 4 Acres 230.25  
 Elevation 743'  
 Quadrangle VALLEY MILLS Series marietta SC  
 County WOOD District UNION  
 Date 12/4/80 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
47 - 107 - 1127  
 STATE COUNTY PERMIT

+ Denotes location of well on United States Topographic Maps.  
 Engineer CHET WATERMAN 80-725  
 Engineer's Registration No. 3788 File No.

Plot Card CSD

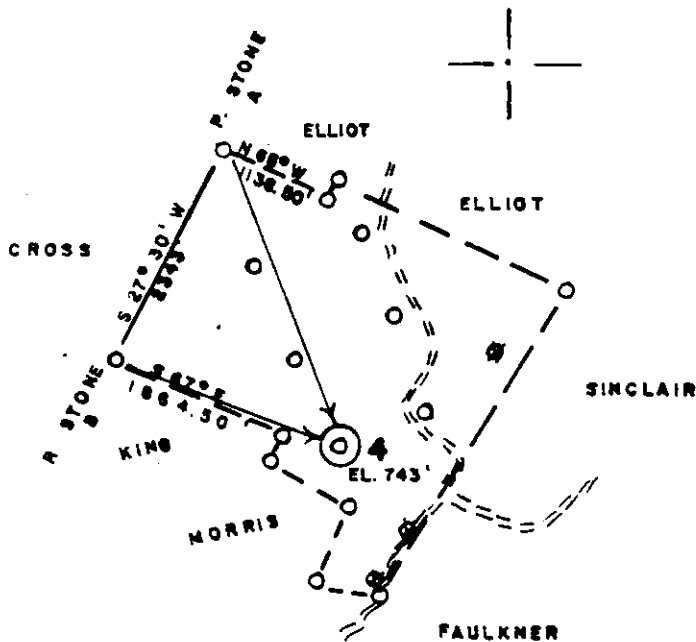
Latitude 39° 20' 00"

6910' SOUTH

5500' WEST

Longitude 81° 22' 30"

A TO 4 = S 21° E - 3220'  
B TO 4 = S 67° 30' E - 2420'



■ = OLD WELL  
○ = PROPOSED WELL

ACCURACY: 1 / 200

New Location   
 Drill Deeper   
 Abandonment   
 Fracture   
 Redrill   
 Other

Formation GORDON Oil   
 Est. Depth 2800' Gas   
 Other

Source of Elevation ROAD INTERSECTION  
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

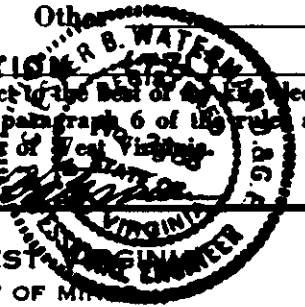
Company BEREA OIL & GAS CORP.  
 Address CLARKSBURG, WV  
 Surface Owner P. J. CORBITT, JR.  
 Mineral Owner R. N. CORBITT HEIRS

Well No. 4 Acres 230.28  
 Elevation 743'  
 Quadrangle VALLEY MILLS Series 7.8  
 County WOOD District UNION  
 Date 12/4/80 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINING  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
47 - 107 - 1127  
 STATE COUNTY PERMIT

**CANCELLED**  
 + Denotes location of well on United States Topographic Maps.  
 Engineer CHET WATERMAN 80726  
 Engineer's Registration No. 3788 File No.





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

RECEIVED

JAN - 2 1981

OIL & GAS DIVISION

Oil and Gas Division DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

DATE December 24, 1980

Surface Owner P. J. Corbitt, Jr.
Address Rt. 1, Waverly, WV 26184
Mineral Owner R. N. Corbitt Heirs
Address Rt. 1, Waverly, WV 26184
Coal Owner N/A
Address
Coal Operator N/A

Company Berea Oil and Gas Corporation
Address 652 Empire Bank Bldg., Clarksburg, WV
Farm Corbitt Acres 230.25 26301
Location (waters) Bull Run
Well No. 4 Elevation 743'
District Union County Wood
Quadrangle Valley Mills

ADDRESS TO BE POSTED AT THE WELL SITE

provisions in accordance with Chapter 22, the W. Va. Code, the location is hereby approved drilling. This permit shall expire if operations have not commenced by 9-6-81

INSPECTOR TO BE NOTIFIED Paul Goodnight
ADDRESS Smithville, WV 26178
PHONE 304/477-3660

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto (as the case may be) under grant or lease dated November 15, 1980 by H. D. Wells Oil & Gas Exploration & Dev., Inc. to Berea Oil & Gas Corp. and recorded on the 17th day of November 1980 in Wood County, Book 747 Page 206

XX RE-DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at the above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE RETURN COPIES OF ALL GEOLOGY REPORTS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTHAU, WEST VIRGINIA 26505
AC-394 304-624-6111

Address of Well Operator

Very truly yours, M. V. Schumacher
Well Operator
BEREA OIL AND GAS CORPORATION
652 Empire Bank Building
Street
Fourth & Main Streets
City or Town
Clarksburg
West Virginia 26301
State

If no objections are filed or found by the Department of Mines, within said period of ten days from the receipt of notice by the department of mines, for said proposed location, the department shall forthwith issue to the well operator a permit reciting that no objections have been made by the coal operators or found thereto by the department and that the same is approved and authorized to proceed.

47-107-1127 PERMIT NUMBER

I have read and understand the reclamation requirements as set forth in Chapter 20, Article 9, Section 12.5 and will carry out the specified requirements.

Signed by M. V. Schumacher

BLANKET BOND

THIS IS AN ESTIMATE ONLY  
 ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO  DRILL  DEEPEN  FRACTURE STIMULATE  
 DRILLING METHOD (If Known) \_\_\_\_\_ RESPONSIBLE AGENT:  
 NAME N/A NAME Mark Schumacher  
 ADDRESS \_\_\_\_\_ ADDRESS 652 Empire Bank Bldg., Clarksburg, WV  
 TELEPHONE \_\_\_\_\_ TELEPHONE 304/624-6429  
 ESTIMATED DEPTH OF COMPLETED WELL 2800' ROTARY  CABLE TOOLS  
 PROPOSED GEOLOGICAL FORMATION Gordon  
 TYPE OF WELL OIL  GAS  COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TEMPERATIVE CASING PROGRAM.

CASING AND TUBING SIZE	USED FOR DRILLING	FEET IN WELL	CEMENT TYPE OR SACKS PER FEET
5 1/2" XX	250'	250'	Surface
4 1/2" XX	T.D.	T.D.	800' or to request of rule 15.01 Perf. Top _____ Perf. Bottom _____ Perf. Top _____ Perf. Bottom _____

APPROXIMATE FRESH WATER DEPTHS 150 FEET SALT WATER 1500 FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM?

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG-1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT

TO DRILL DEEPER OR RE-DRILL:

SUBMIT FIVE (5) COPIES OF OG-1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG-1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG-1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required bond must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

Permit application must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WARRANTY: I, \_\_\_\_\_, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under \_\_\_\_\_, have examined and placed on our mine maps this proposed well location.

We, \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, provided the operator has complied with all rules and regulations in Articles 1, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title